

CITY OF SHELBY FEES SCHEDULE



Adopted: November 15, 2021
 Effective: July 1, 2021

Prior Revisions:

November 15, 2021	Elec & Gas
August 16, 2021	Cust. Serv.
July 19, 2021	Water
July 1, 2021	Annual
March 1, 2021	Electric
February 1, 2021	Park Tourn.
July 1, 2020	Annual
July 1, 2019	Annual
February 4, 2019	Hanna Park
July 1, 2018	Annual
July 1, 2017	Annual
March 21, 2017	Golf
November 1, 2016	Gas
October 1, 2016	Electric
July 1, 2016	Annual

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Effective July 1, 2020
Replaces schedule effective 7/1/2019

SHELBY-CLEVELAND COUNTY REGIONAL AIRPORT

<u>SERVICE</u>	<u>FEE</u>
Fuel (Av-Gas 100LL and Jet-A with Prist)	Posted price in terminal is adjusted with market pricing
 <u>Aircraft Hangar Rental (50'x75' or 100'x100' Box Hangar)</u>	
Single Engine	Monthly \$200.00
	Daily \$25.00
Twin Engine	Monthly \$300.00
	Daily \$50.00
Turbine Engine (Less than 10,000 lbs.)	Monthly \$500.00
	Daily \$75.00
Turbine Engine (Greater than 10,000 lbs.)	Monthly \$750.00
	Daily \$100.00
 <u>Aircraft Hangar Rental (T-Hangar)</u>	
Single T-Hangar Unit (41'6" Door)	Monthly \$250.00
	Daily \$30.00
Single T-Hangar Unit (44'6" Door)	Monthly \$275.00
	Daily \$35.00
T-Hangar Storage (with Bay Door)	Monthly \$250.00
T-Hangar Storage (without Bay Door)	Monthly \$200.00

Aircraft Tie Down	Monthly	\$45.00
	Daily	\$10.00

Vehicle Parking Fees	Monthly	\$20.00
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(Applies to approved automobiles left on airport premises)

After Hours Call Out (1 hour minimum charge)	\$45.00 per hour
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Ground Power Unit (GPU)	1-4 hours	\$40.00
	Each additional hour	\$10.00

(GPU fee waived for 1-4 hours with a 100 gallon fuel purchase)

Conference Room Rental Rate

\$20.00 hourly up to 4 hours. After 4 hours \$100.00 per day.

(Use of catering area additional \$25.00 per day).

(Electronic Equipment Usage additional \$25.00 per day)



Effective July 20, 2020
Replaces schedule effective 7/1/2016

MISCELLANEOUS FEES

Special Event Application	\$20.00 per event
Copy of Police Accident Report	\$1.00 each
Fingerprint Card	\$5.00 per card
Additional or New Roll Out Sanitation Cart Delivered	\$70.00 per cart
Sidewalk Café Permit	\$50.00 per year
Sidewalk Vendor/Temporary Food Establishment	\$50.00 per year
Taxi Cab Permits	\$15.00 per initial permit \$10.00 per renewal permit
Public Records Requests – copies *	\$.25/page
Public Records Special Service Charges *	\$33.00/hour in excess of 4 hours

*Prepayment of fees is required if estimated costs will exceed \$100



Effective February 1, 2021
Replaces schedule effective 7/1/2020

PARK & RECREATION FEES

Youth Athletic Programs User Fees

Sport	City/Other
Basketball	\$25/\$50
Softball	\$25/\$50
Baseball	\$25/\$50
Baseball/Softball Second Season	\$25/\$50
If played summer	\$10
Football	\$50
Cheerleading	\$25/\$50
Tennis Lessons	\$20/\$35 (2 weeks)

Youth Athletic Admission Fees

Sport	Fee
Football Games	\$1.00
Basketball Games	\$.50
Baseball Tournament Games	\$2.00 Adult \$1.00 Student

Adult Athletic Program User Fees

Sport	City/Other
Softball	\$10/\$25
Basketball	\$10/\$25
Adult Golf Lessons	\$40/\$60 hourly

Aquatics Fees

Program/Use	City/Other
Youth Daily	\$3.00 All
Adult Daily	\$4.00 All
Senior Daily	\$3.00 All
Youth Summer Pass	\$50/\$100
Adult Summer Pass	\$60/\$120
Senior Summer Pass	\$50/\$100
Family Summer Pass	\$150/\$300
Group Lessons	\$20/\$30 (2 weeks)
One on One Lessons	\$30/\$40 (2 weeks)
Mom & Tots	\$30/\$40 (2 weeks)
Lap Swim	\$2.00/\$3.00

Aerobics

	City/Other
Land Aerobics & Zumba	\$15/\$25 per month
Water Aerobics	\$2/\$3 per day

Amusements

	Fees
Carrousel	50 cents
Train	50 cents

Summer Day Camp

	City/Other
Base Fee	\$90/\$120 Per Week
Holly Oak Summer Activity Program	\$25/\$35 Per Week

Facility Rental Fees**

	City/Other
City Park Gym (no admission charged)	\$25/\$40 per hour – 3 hr. minimum
City Park Gym (admission charged)	\$40/\$50 per hour – 3 hr. minimum
Holly Oak Gym (no admission charged)	\$25/\$40 per hour – 3 hr. minimum
Holly Oak Gym (admission charged)	\$40/\$50 per hour – 3 hr. minimum
City Pavilion	\$40 per hour – 3 hr. minimum
Aquatics Center	\$100/\$150 per hour – 2 hr. minimum
Aquatics Party Area	\$15/\$25 per hour – 2 hr. minimum
Aquatics Conference Room	\$20/\$30 per hour
Carrousel	\$60/\$75 per hour – 2 hr. minimum
Train	\$60/\$75 per hour – 2 hr. minimum
CP Meeting Room	\$20/\$30 per hour
Tennis Courts	\$10/\$20 per hour
Outdoor Volleyball	\$10/\$20 per hour

Croquet Court	\$10/\$20 per hour
Horse Shoe Pits	\$10/\$20 per hour
Thompson Garden	\$75/\$100 per day
Holly Oak Old Center	\$75/\$100 per day
CP Scout Hut	\$75/\$100 per day
Civitan Picnic	\$30/\$50 per ½ day
Jaycee Picnic	\$30/\$50 per ½ day
Holly Oak Picnic	\$30/\$50 per ½ day
Optimist Park Picnic	\$30/\$50 per ½ day
Sports field (hour) – Non-tournament	\$25/\$40 per hour
Sports field (full day) – Non-tournament	\$150/\$200 per day
Sports field (weekend) – Non-tournament	\$300/\$400 Sat & Sun
Sports field Lights (hour) – Non-tournament	\$10/field per hour
Dogwood Shelter	\$30/\$50 per ½ day
Willow Oak Shelter	\$30/\$50 per ½ day
Cherry Shelter	\$30/\$50 per ½ day
Crepe Myrtle Shelter	\$30/\$50 per ½ day
Elm Shelter	\$30/\$50 per ½ day
Deer Track Shelter	\$30/\$50 per ½ day
Magnolia Pavilion	\$20/\$30 per hour – 3 hr. minimum

** Other fees may be applicable depending on the type of event being held.

Tournament Fees	Day 1	Day 2
One Sports Field	\$200	\$150
Two Sports Fields	\$250	\$200
Three Sports Fields	\$375	\$300
Four Sports Fields	\$500	\$400
Five Sports Fields	\$625	\$500
Six Sports Fields	\$750	\$600
Seven Sports Fields	\$875	\$700

Includes:

Initial Field Preparation

Lights

One Staff person

Additional Fees:

Additional Field Preparation \$25/field

Additional Staff \$18/hour

Security \$25/hour

Hourly Rental \$25/hour

- 20 or more teams = 20% discount of Total Fee

	Cemetery Fees	City/Other
Lot		\$700/\$1,400

	Golf	City/Other
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Effective March 21, 2017

Replaces prior fees effective 7-1-2016

Daily Fee Pricing:

Green Fee Weekdays – daily	\$9/\$11
Green Fee Weekends & Holidays - daily	\$11/\$13
Cart Weekdays – 9 holes	\$5
Cart Weekdays – 18 holes	\$9
Cart Weekend & Holidays – 9 holes	\$5
Cart Weekend & Holidays – 18 holes	\$9

Membership Fee Pricing:

Rounds:

	City/Other
Unlimited Annual Rounds	\$300/\$440
Unlimited Family	\$500/\$640
Player Card	\$40/\$60
Player Card Discount	\$2 off Green Fees

Lessons and Classes:

Adult Golf Lessons	\$20/\$30 hourly
Youth Golf Lessons	\$15/\$25 hourly
First Tee	\$60 per session

Player Card & Membership Rewards include:

Incentive	20-rounds	40-rounds	60-rounds	80-rounds	100-rounds
Free Rounds	1 free Greens fee Weekday	2 free Greens fee Weekday	3-Free Cart Fee Weekday	5-Free Cart Fee Weekday	5-Free Rounds Weekday

- Play **FREE** on your birthday, includes cart (With Valid ID)
- 14-day advanced tee time reservations
- 1 Free 10 minute lesson included
- 10% discount on merchandise purchases*
- Refer a friend to purchase a Players Card or Full Membership and receive a **FREE** Round of Golf
- \$2.00 off Greens Fee rack rate. (Players Card Only)



Effective July 1, 2019
Replaces schedule effective 7/1/2014

PERMIT FEES

New Construction Residential & Commercial Building Permits

Cost of total construction at \$115 sq. ft. Commercial or \$85 sq. ft. Residential or the owner's valuation whichever is greater multiplied by 0.004 = the permit fee.

Solar Construction

Permit fee is calculated as \$5 per every \$1,000.00 of project cost or 5% of the project cost.

Renovation Permit	\$100 Base Fee, plus \$.30/sq. ft.
Moving Permit	\$60.00
Demolition Permit	\$60.00
Manufactured Homes	\$300.00
Accessory Structures 400 sq. ft. or less	\$125.00
Accessory Structures 400 sq. ft. or greater	\$200.00
Swimming Pool	\$125.00
Electrical Permit	\$50.00
Plumbing Permit	\$50.00
Mechanical Permit	\$50.00
Gas Piping Permit	\$50.00
Insulation Permit	\$50.00
Re-inspection Fee	\$100.00
Min. Bldg. Permit Fee	\$100.00
Work started without permit	double the normal fee

Minimum Housing fees will consist of all costs accrued by the City of Shelby plus a 30 percent administration charge.

- The Building Inspector will determine building permit fees not listed
- All fees shall be rounded to the nearest dollar amount

Note: Permit fees are for blanket permits that include electrical, plumbing and mechanical.



Effective July 1, 2016
Replaces schedule effective 7/1/2014

PLANNING FEES

<u>PLANNING/ENGINEERING ACTIONS</u>	<u>FEE</u>
Minor Subdivision Review	\$50.00
Major Subdivision Review	\$50.00 + \$1 per lot
Stormwater Review > 1 acre	\$250.00
Site Plan Review > ½ acre	\$250.00
Site Plan Review < ½ acre	\$50.00
10%/70% Watershed Development	\$50.00
General Use Rezoning	\$500.00
Conditional District Rezoning	\$500.00
Conditional Use Permits	\$500.00
Special Use Permit	\$500.00
Zoning Verification Letter	\$20.00
Zoning Permit—Use By Right	\$60.00
Variances	\$500.00
Signs - 0-32 SF	\$25.00
All other signs	\$60.00
Annexation Requests	\$500.00
Street Closings	\$750.00
Curb Cut	\$5 per 12 foot section
Copies of the UDO	\$20.00
Sidewalk Café	\$50.00
Sidewalk Vendor	\$50.00
Right-Of-Way Encroachment Permit Application	\$50.00

Nuisance Abatement fees will consist of all costs accrued by the City of Shelby including administrative time.



Effective July 1, 2015
Replaces schedule effective 7/1/2014

REGULATORY FEES

Beer, Malt Beverages, Wines:

On-premises malt beverage	\$15.00
Off-premises malt beverage	\$5.00
On-premises unfortified wine, on-premises fortified wine, or both	\$15.00
Off-premises unfortified wine, on-premises fortified wine, or both	\$10.00

The tax for each additional license of the same type issued for the same year is one hundred ten percent (110%) of the base license tax, that increase to apply progressively for each additional license.

Peddlers

On Foot	\$10.00
With Horse or Other Animal	\$15.00
With a Motor Vehicle	\$200.00
1. Vehicle over one-half ton	\$100.00
2. Vehicle one-half ton size or less	\$25.00
Fruit and Produce, per vehicle	\$12.50
Other types, per vehicle	\$25.00

Dealer/Purchase of Precious Metals

Precious Metals Dealer Permit	\$180.00
Certificate of Compliance for Employees	\$10.00
Special Occasion Permit	\$180.00
Dealer Permit Renewal Fee	\$180.00
Employee Certificate Renewal Fee	\$3.00



Effective July 1, 2020
Replaces schedule effective 7/1/2018

SOLID WASTE FEES

<u>Service:</u>	<u>Monthly Fee:</u>
R-1x1 - One Cart Picked Up Once a Week	\$12.13
R-2x1 - Two Carts Picked Up Once a Week	\$23.48
R-3x1 - Three Carts Picked Up Once a Week	\$39.72
R-4x1 - Four Carts Picked Up Once a Week	\$55.68
R-2x2 - Two Carts Picked Up Twice a Week	\$57.63
R-3x2 - Three Carts Picked Up Twice a Week	\$88.61
R-4x2 - Four Carts Picked Up Twice a Week	\$123.28
R-4x3 - Four Carts Picked Up Three times a Week	\$228.73
Miscellaneous Charges:	
Replace 96-Gallon Rollout Can	\$70.00

The City of Shelby does not currently charge residential customers a monthly fee for additional rollout trash receptacles. This will be evaluated over the next 12 months and residential customers with more than 1 rollout receptacle will be contacted regarding options once the evaluation is complete.



Effective August 16, 2021
Replaces schedule effective July 1, 2021

CUSTOMER SERVICE FEES

SERVICE	8:00 AM TO 4:00 PM	WEEKEND, HOLIDAY & AFTER 4:00 PM
Service Call**	N/C	\$60.00
New Customer Service **	N/C	\$60.00
Returned Check	\$25.00	N/A
Non-Pay Collection Charge***	\$50.00	N/A
Non-Pay Reconnect **	N/C	\$60.00
Late Payment Fee	\$10.00	N/A
Remove or Lock Meter	\$40.00	N/A
Meter Interference (Per GS § 14-151)	Criminal or Civil Action, including felony or the greater of triple losses or \$5,000.00	
Damage to City-issued utility equipment/meters	Fee = Replacement cost of equipment	
Unauthorized Meter Access/Unsafe Meter Use	\$125.00 per occurrence	
Disconnect ELECTRIC Service at Riser	\$60.00	\$125.00
Reconnect ELECTRIC Service at Riser	\$60.00	\$125.00
Disconnect ELECTRIC Service at Pole	\$60.00	\$125.00
Reconnect ELECTRIC Service at Pole	\$60.00	\$125.00
Temporary ELECTRIC Service	N/A	N/A
First Meter Test	N/C	N/A
2nd Request Test (within 12 months)	\$40.00	N/A
First Utility Bill Reprint	N/C	N/A
2 nd Utility Bill Reprint (within 12 months)	\$1.00	N/A
Meter Test (if tampering is involved)	\$40.00	N/A
Reset GAS Meter	\$40.00	N/A
Relocate GAS Service	\$5.00/ft - \$100 min.	N/A
Upgrade GAS Service from inches to LBS	Residential = \$75.00 Commercial=actual cost	N/A
N/C = no charge N/A = not available or applicable		Original schedule effective June 1, 2008

** Service calls to reconnect services will not be performed after 10 PM

***The City will waive one (1) Collection Charge as a courtesy in a 24-month period.



Effective July 1, 2012

UTILITY DEPOSITS

WATER

Residential	\$30.00
Commercial/Industrial	Two (2) months estimated bill - peak usage months

SEWER

Residential	\$30.00
Commercial/Industrial	Two (2) months estimated bill - peak usage months
Residential Sewer Only (no other utility services on account)	\$60.00
Commercial Sewer Only (no other utility services on account)	Two (2) months estimated bill - peak usage months

ELECTRIC

Residential	\$120.00
Commercial/Industrial	Two (2) months estimated bill – peak usage months

GAS

Residential	\$140.00
Small Commercial	\$140.00
Large Commercial/Industrial	Two (2) months estimated bill – peak usage months

If a social security number or federal tax ID number is not provided, the required deposit will be twice the scheduled amount.



Schedule RESCTY
Effective July 19, 2021
Replaces schedule effective 7/1/2021

RESIDENTIAL WATER SERVICE (CITY)

AVAILABILITY

Metered water service will be provided to consumers within the City limits of Shelby for residential use, where access to existing facilities is feasible.

RATE

Customer Charge Per Consumption Unit	\$14.25 per billing period
Volume Charge (per 1,000 gallons used per billing period)	\$2.45

The minimum bill is the Customer Charge.

CONDITIONS

New service generally requires a separate water meter to serve each dwelling, townhome, duplex, apartment complex, or other such residential consumption unit.

In existing service where one meter serves more than one consumption unit, each unit will be considered to carry one customer charge per billing period, regardless of individual or aggregate consumption.



Schedule RESRUR
Effective July 1, 2021
Replaces schedule effective 7/1/2018

RESIDENTIAL WATER SERVICE (RURAL)

AVAILABILITY

Metered water service will be provided to consumers outside the City limits of Shelby for residential use, where access to existing facilities is feasible.

RATE

Customer Charge Per Consumption Unit	\$27.79 per billing period
Volume Charge (per 1,000 gallons used per billing period)	\$4.90

The minimum bill is the Customer Charge.

CONDITIONS

New service generally requires a separate water meter to serve each dwelling, townhome, duplex, apartment complex, or other such residential consumption unit.

In existing service where one meter serves more than one consumption unit, each unit will be considered to carry one customer charge per billing period, regardless of individual or aggregate consumption.



Schedule COMRUR
Effective July 1, 2021
Replaces schedule effective 7/1/2018

COMMERCIAL WATER SERVICE (RURAL)

AVAILABILITY

Metered water service will be provided to consumers outside the City limits of Shelby for commercial use, where access to existing facilities is feasible.

RATE

Customer Charge Per Consumption Unit	\$31.01 per billing period
Volume Charge	
First 15,000 gallons (per 1,000 gallons used per billing period)	\$4.90
All over 15,000 gallons (per 1,000 gallons used per billing period)	\$4.10

The minimum bill is the Customer Charge.

CONDITIONS

New service generally requires a separate water meter to serve each store, shop, office, warehouse, storage building or other such commercial consumption unit.

In existing service where one meter serves more than one consumption unit, each unit will be considered to carry one customer charge per billing period, regardless of individual or aggregate consumption.



Schedule IRRCTY
Effective July 1, 2021
Replaces schedule effective 7/1/2014

IRRIGATION WATER SERVICE (CITY)

AVAILABILITY

Metered water service will be provided to consumers within the City limits of Shelby for irrigation use, where access to existing facilities is feasible.

RATE

Volume Charge (per 1,000 gallons used per billing period) \$2.85

CONDITIONS

Irrigation Systems – Commercial and Residential

All irrigation systems installed where water is provided by the City of Shelby must be connected to a separate irrigation meter installed by the City of Shelby. The City of Shelby requires the installation of a backflow assembly prior to the initiation of water service. At a minimum and consistent with the North Carolina Administrative Code “Rules Governing Public Water Systems”, the City of Shelby will require the installation of Reduced Pressure Zone (RPZ) device for adequate water system protection. To inquire about fees and obtaining an irrigation meter, call (704) 484-6866.

Once installed, please contact Customer Services (704) 484-6866 for an inspection of backflow prevention assembly. Once the assembly has passed inspection, the meter will be activated by the City of Shelby Utilities.

An initial test of the Reduced Pressure Principle (RP) backflow assembly and annually thereafter, is required. The customer is responsible for this testing and shall be responsible for submission of the *Backflow Prevention Test and Maintenance Report* to the City within 30 days of testing. All testing must be conducted by a contractor licensed by the State of North Carolina for testing of backflow prevention assemblies. A list of approved testers is available at www.cityofshelby.com/backflow. Testing information shall be forwarded to:

City of Shelby Utilities - c/o Backflow Prevention
824 W Grover St
Shelby, NC 28150

For additional questions regarding the Backflow Prevention program and/or assembly please contact City of Shelby Utilities at backflow@cityofshelby.com.



**Schedule IRRRUR
Effective July 1, 2021**

Replaces schedule effective 7/1/2017

IRRIGATION WATER SERVICE (RURAL)

AVAILABILITY

Metered water service will be provided to consumers outside the City limits of Shelby for irrigation use, where access to existing facilities is feasible.

RATE

Volume Charge (per 1,000 gallons used per billing period) \$6.40

CONDITIONS

Irrigation Systems – Commercial and Residential

All irrigation systems installed where water is provided by the City of Shelby must be connected to a separate irrigation meter installed by the City of Shelby. The City of Shelby requires the installation of a backflow assembly prior to the initiation of water service. At a minimum and consistent with the North Carolina Administrative Code “Rules Governing Public Water Systems”, the City of Shelby will require the installation of Reduced Pressure Zone (RPZ) device for adequate water system protection. To inquire about fees and obtaining an irrigation meter, call (704) 484-6866.

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City of Shelby Utilities - c/o Backflow Prevention
824 W Grover St
Shelby, NC 28150

For additional questions regarding the Backflow Prevention program and/or assembly please contact City of Shelby Utilities at backflow@cityofshelby.com.



Schedule LGINDC
Effective July 1, 2021
Replaces schedule effective 7/1/2014

LARGE INDUSTRIAL WATER SERVICE (CITY)

AVAILABILITY

Metered water service will be provided to consumers within the City limits of Shelby for industrial use, where access to existing facilities is feasible.

RATE

Customer Charge Per Water Consumption Unit	\$180.00 per billing period
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Volume Charge (per 1,000 gals used per billing period)	\$1.77
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CONDITIONS

Large Industrial rate will be provided to industries involved in manufacturing, etc. who use in excess of 10,000,000 gallons per billing period on average.



Schedule LGINDR
Effective July 1, 2021
Replaces schedule effective 7/1/2017

LARGE INDUSTRIAL WATER SERVICE (RURAL)

AVAILABILITY

Metered water service will be provided to consumers outside the City limits of Shelby for industrial use, where access to existing facilities is feasible.

RATE

Customer Charge Per Water Consumption Unit	\$360.00 per billing period
Volume Charge (per 1,000 gals used per billing period)	\$3.28

CONDITIONS

Large Industrial rate will be provided to industries involved in manufacturing, etc. who use in excess of 10,000,000 gallons per billing period on average.



Schedule BW-1
Effective July 1, 2021
Replaces schedule effective 7/1/2014

RESALE (BULK) WATER SERVICE

AVAILABILITY

Resale (Bulk) water service will be provided to customers at the 824 W. Grover Street metered site. Customers must have their own transport vessel.

RATE

Volume Charge (per 1,000 gallons used per billing period) \$5.80



Schedule WATERG
Effective July 1, 2021
Replaces schedule effective 7/1/2014

GOVERNMENTAL WATER SERVICE

AVAILABILITY

Water service under this schedule is available by written contract to governmental authorities to be used for metered resale.

RATE

Volume Charge (per 1,000 gallons used per billing period) \$2.60



**Schedule SEWERI
Effective July 1, 2021**

Replaces schedule effective 7/1/2018

SEWER SERVICE (CITY)

AVAILABILITY

Sewer service will be furnished to residential, commercial and industrial customers within the corporate limits of Shelby, where access to existing City facilities is feasible.

RATE

A. **CUSTOMERS RECEIVING FULL REQUIREMENTS SHELBY CITY WATER SERVICE**

Customer Charge Per Water Consumption Unit	\$20.80 per billing period
Volume Charge (per 1,000 gallons)	\$4.50

The Minimum Bill is the Customer Charge.

B. **CUSTOMERS NOT RECEIVING FULL REQUIREMENTS SHELBY CITY WATER SERVICE**

Charge negotiated on basis of estimated or measured discharge of wastewater into the sewer system.

- Minimum Bill:
- (1) \$43.10 for estimated discharge of 5,000 gallons or less used per billing period.
 - (2) Rate under A. when actual measured discharge is required under D.

C. **CUSTOMERS RECEIVING LOW PRESSURE SEWER PUMP SERVICE**

Customer Charge Per Consumption Unit	\$20.80 per billing period
Customer Pump Charge per Consumption Unit	\$50.00 per billing period
Volume Charge (Per 1000 gallons used)	\$4.50

The Minimum Bill is the Customer Charge.

D. See "Conditions" Paragraph on Reverse Side.

Schedule SEWERI
Effective July 1, 2021

Replaces schedule effective 7/1/2018

CONDITIONS

Sewer service billing for customers who receive all water used from the City's water supply system, is normally based on the entire amount of water metered and delivered by the City.

A customer who uses water received from sources other than the City's water supply system and which water is discharged into the City's sewer system, may be required to install and maintain, without expense to the City of Shelby, an acceptable device, or devices, for measuring the quantity of water received. The customer will pay a sewer service charge for such water discharged into the City's sewer system, as though all such water had been received from the City's water supply system.

A user of the City's water system for residential or commercial use, no part of which reaches the City's sewer system, may avoid the regular sewer charge by having a separate water meter installed to measure water used for this purpose.

In the event that a person or corporation discharging industrial wastes into the City's sewer system produces evidence to the City Manager that more than 10% of the total annual volume of water used for all purposes does not reach the City's sewer, an estimated percentage of total water consumption to be used in computing charges may be agreed upon between the City Manager and the persons discharging industrial wastes into said sewer.

A full sewer service charge will be made for water used to fill swimming pools, wading pools, and storage containers; unless such use is determined, at the time of delivery, by a measuring device other than the installed property water meter.

The Code of Ordinances of the City of Shelby, Chapter 44 Article IV, Sections 44-121 through 44-230, covers restrictions on the discharge of wastes into the City's sewer system and surcharge(s) for the treatment of wastes which are potentially harmful to the system and/or involve extra processing costs.

In existing service where one meter serves more than one consumption unit, each unit will be considered to carry one customer charge per billing period, regardless of individual or aggregate consumption.



Schedule SEWERO
Effective July 1, 2021
Replaces schedule effective 7/1/2018

SEWER SERVICE (RURAL)

AVAILABILITY

Sewer service will be furnished to residential, commercial, and industrial customers outside the corporate limits of Shelby, where access to existing City facilities is feasible.

RATE

A. **CUSTOMERS RECEIVING FULL REQUIREMENTS SHELBY CITY WATER SERVICE**

Customer Charge Per Water Consumption Unit	\$35.36 per billing period
Volume Charge (Per 1,000 gallons per billing period)	\$7.65

The Minimum Bill is the Customer Charge.

B. **CUSTOMERS NOT RECEIVING FULL REQUIREMENTS SHELBY CITY WATER SERVICE**

Charge negotiated on basis of estimated or measured discharge of wastewater into the sewer system.

- Minimum Bill:
- (1) \$73.27 for estimated discharge of 5,000 gallons or less per billing period
 - (2) Rate under A. when actual measured discharge is required under D.

C. **CUSTOMERS RECEIVING LOW PRESSURE SEWER PUMP SERVICE**

Customer Charge Per Consumption Unit	\$35.36 per billing period
Customer Pump Charge per Consumption Unit	\$50.00 per billing period
Volume Charge (Per 1000 gallons per billing period)	\$7.65

The Minimum Bill is the Customer Charge.

- D. See "Conditions" Paragraph on Reverse Side.

SCHEDULE SEWERO
Effective July 1, 2021
Replaces schedule effective 7/1/2018

CONDITIONS

Sewer service billing for customers who receive all water used from the City's water supply system, is normally based on the entire amount of water metered and delivered by the City.

A customer who uses water received from sources other than the City's water supply system and which water is discharged into the City's sewer system, may be required to install and maintain, without expense to the City of Shelby, an acceptable device, or devices, for measuring the quantity of water received. The customer will pay a sewer service charge for such water discharged into the City's sewer system, as though all such water had been received from the City's water supply system.

A user of the City's water system for residential or commercial use, no part of which reaches the City's sewer system, may avoid the regular sewer charge by having a separate water meter installed to measure water used for this purpose.

In the event that a person or corporation discharging industrial wastes into the City's sewer system produces evidence to the City Manager that more than 10% of the total annual volume of water used for all purposes does not reach the City's sewer, an estimated percentage of total water consumption to be used in computing charges may be agreed upon between the City Manager and the persons discharging industrial wastes into said sewer.

A full sewer service charge will be made for water used to fill swimming pools, wading pools, and storage containers; unless such use is determined, at the time of delivery, by a measuring device other than the installed property water meter.

The Code of Ordinances of the City of Shelby, Chapter 44 Article IV, Sections 44-121 through 44-230, covers restrictions on the discharge of wastes into the City's sewer system and surcharge(s) for the treatment of wastes which are potentially harmful to the system and/or involve extra processing costs.

In existing service where one meter serves more than one consumption unit, each unit will be considered to carry one customer charge per billing period, regardless of individual or aggregate consumption.



Schedule SEWLIN
Effective July 1, 2021
Replaces schedule effective 7/1/2018

LARGE INDUSTRIAL SEWER SERVICE (CITY)

AVAILABILITY

Sewer service will be furnished to consumers within the corporate limits of Shelby, where access to existing City facilities is feasible.

RATE

Customer Charge Per Water Consumption Unit	\$185.20 per billing period
Volume Charge (Per 1,000 gallons used per billing period)	\$2.45

CONDITIONS

Customer must use a minimum of 1,000,000 gallons per billing period to be eligible for this rate.

Sewer service billing for customers who receive all water used from the City's water supply system, is normally based on the entire amount of water metered and delivered by the City.

In the event that a person or corporation discharging industrial wastes into the City's sewer system produces evidence to the City Manager that more than 10% of the total annual volume of water used for all purposes does not reach the City's sewer system, an estimated percentage of total water consumption to be used in computing charges may be agreed upon between the City Manager and the persons discharging industrial wastes into said sewer system.

The Code of Ordinances of the City of Shelby, Chapter 44 Article IV, Sections 44-121 through 44-230, covers restrictions on the discharge of wastes into the City's sewer system and surcharge(s) for the treatment of wastes which are potentially harmful to the system and/or involve extra processing costs.



Schedule SEWLO
Effective July 1, 2021
Replaces schedule effective 7/1/2018

LARGE INDUSTRIAL SEWER SERVICE (RURAL)

AVAILABILITY

Sewer service will be provided to consumers not within the corporate limits of Shelby, where access to existing City facilities is feasible.

RATE

Customer Charge Per Water Consumption Unit	\$314.84 per billing period
Volume Charge (Per 1,000 gallons used per billing period)	\$4.17

CONDITIONS

Customer must use a minimum of 1,000,000 gallons per billing period to be eligible for this rate.

Sewer service billing for customers who receive all water used from the City's water supply system, is normally based on the entire amount of water metered and delivered by the City.

In the event that a person or corporation discharging industrial wastes into the City's sanitary sewer system produces evidence to the City Manager that more than 10% of the total annual volume of water used for all purposes does not reach the City's sewer system, an estimated percentage of total water consumption to be used in computing charges may be agreed upon between the City Manager and the persons discharging industrial wastes into said sewer system.

The Code of Ordinances of the City of Shelby, Chapter 44 Article IV, Sections 44-121 through 44-230, covers restrictions on the discharge of wastes into the City's sewer system and surcharge(s) for the treatment of wastes which are potentially harmful to the system and/or involve extra processing costs.



Schedule SEWERG
Effective July 1, 2021
Replaces schedule effective 7/1/2015

GOVERNMENTAL SEWER SERVICE

AVAILABILITY

Sewer service under this schedule is available by written contract to governmental authorities to be used for metered resale.

RATE

Customer Charge Per Service Connection	\$23.35 per billing period
Volume Charge (per 1,000 gallons used per billing period)	\$6.70

CONDITIONS

Any governmental unit receiving this rate must upon written request from the City of Shelby provide a list of service connections to the sewer lines. The customer charge will be calculated based on the total number of connections to the sewer system.

In existing service where one meter serves more than one consumption unit, each unit will be considered to carry one customer charge per billing period, regardless of individual or aggregate consumption.



Effective July 1, 2021
Replaces schedule effective 7/1/2018

WATER AND SEWER FEE SCHEDULE

WATER FEES:

Tap Size	Tap Fee	Meter Set Fee	Service Fee	Total Cost
3/4"	\$1,100	\$180	\$200	\$1,480
1"	\$1,100	\$270	\$400	\$1,770
1 1/2"	\$1,500	\$735	\$600	\$2,835
2"	\$1,800	\$1,350	\$800	\$3,950
3"	\$350	N/A	\$1,000	\$1,350
4"	\$350	N/A	\$1,500	\$1,850
6"	\$350	N/A	\$3,000	\$3,350
8"	\$350	N/A	\$4,000	\$4,350
Hydrant Relocation				\$2,700

Water Tap Fee

- Water tap fee (for 3/4", 1", 1 1/2", and 2") includes all necessary hardware for connection to existing water mains and service line to customer property (includes meter box.) Meter will be placed on private property immediately outside public right of way.
- Taps to public water infrastructure shall be performed by the City. The City will provide work on all meter and hydrant relocations. Meter relocation fee shall be the same as tap fee.

Meter Set Fee

- For 3/4", 1", 1-1/2", and 2" water services, the meter set fee includes the City providing and installing appropriate water meter.
- For 3", 4", 6", and 8" water services, no meter set fee exists. The contractor/plumber shall provide water meter which has been reviewed and approved by the City of Shelby. (All water meters shall be compatible with the Itron MVRS remote meter reading system.)
- Irrigation systems shall have a separate meter installed (RPZ Backflow is required to be installed and tested at the customer's expense.) All applicable fees will be charged as listed above.

Water Service Fee

- Water service fee is the administrative costs associated with starting of new water service.

Effective July 1, 2021
Replaces schedule effective 7/1/2018

- Water service fees only apply to new services when connecting to the public water supply.

New Subdivision Water Connection

- All public water infrastructure for new subdivisions shall be pre-tapped by the contractor at the time of the public water system extension.
- When taps are installed by the contractor during construction of the public water system extension, tap fees apply to where new water mains are connecting to City’s existing infrastructure.

Pre-Tapped Customer Connection - Water

- Any property that has a pre-tapped connection to the City’s water system will be charged the water meter set and service fee.

Hydrant Relocation Fee

- If it is possible to relocate a hydrant, the hydrant fee will be \$2,700 or actual cost; whichever is greater.

Demolition of Structures - Water

- Properties which have been scheduled for demolition and will be redeveloped will have existing water service disconnected on the customer side of the meter box and the meter box will be removed. The service will remain connected at the main for a period of up to one (1) year from disconnection.
- At the time of disconnection from existing structure to be demolished, the City will inspect the existing service line. If service line is in poor condition (i.e., unapproved material, leaking, etc...) then service will be disconnected at the water main. If construction of a primary structure on the property begins within one (1) year, the City will reinstall tap service line and meter box at no cost to the customer.
- Customer shall begin construction of primary structure within one year of demolition. If construction has not begun at the one-year mark, the City may disconnect the service at the main and require new connection with tap, service and meter fees.

SEWER FEES:

Tap Size	Tap Fee	Service Fee	Total Cost
4"	\$900	\$500	\$1,400
6"	\$900	\$600	\$1,500
8"	\$900	\$2,000	\$2,900
10"	\$900	\$3,000	\$3,900
12"	\$900	\$4,000	\$4,900

Effective July 1, 2021
Replaces schedule effective 7/1/2018

Sewer Tap Fee

- Sewer tap fee includes tap, manhole boot, and roadway repairs for sewer connections in City maintained streets only.
- The customer's plumber/contractor is responsible for sewer service from sewer tap of manhole or sewer main to structure being served.
- Service line replacement will only incur a tap fee. All other costs associated with service line replacement shall be conducted by a licensed plumber at the customer's expense.
- City will perform taps on all existing public sewer mains and manholes.

Sewer Fees for Taps in NCDOT Streets

- Customer shall be responsible for paying all costs associated with connections to the City's sewer system in NCDOT streets. Costs may include boring, excavation, paving overlay, etc...
- The City of Shelby will coordinate work with NCDOT, a contractor (selected by the City) and the customer's plumber.
- Customer will be required to pay the estimated fees to the City prior to work commencing.
- Any cost above and beyond the estimated fees will be billed to the customer upon completion of the work.

Sewer Service Fee

- Sewer service fee is the administrative costs associated with a new sewer service and applies when connecting to the City's sewer system.

New Subdivision Sewer Connections

- All public sewer infrastructure for new subdivisions shall be pre-tapped by the contractor at the time of public sewer extension.
- When taps are installed by the contractor during construction of the public sewer extension, tap fees apply to where new sewer mains are connecting to the City's existing infrastructure.

Pre-tapped Customer Connections - Sewer

- Any property that has a pre-tapped connection to the City's sewer system will be charged the sewer service fee and a connection fee of \$50.00.

Tap Service Fees for Assessment Areas

- Service fees will be calculated in the total project cost assuming 100% connection.
- Connection to clean-out/stub-out in assessment area shall be \$50.00.

Demolition of Structures - Sewer

- Properties which have been scheduled for demolition and will be redeveloped will have existing sewer service capped at the right-of-way or sewer easement and remain connected at the main for a period of up to one (1) year from disconnection.

Effective July 1, 2021

Replaces schedule effective 7/1/2018

- At the time of disconnection from existing structure to be demolished, the City will inspect the existing service line. If service line is in poor condition (i.e., collapsing, unapproved material, etc...) then service will be disconnected at the sewer main/manhole. Customer will then be responsible for tap fee, service fee and new service lateral installed by the customer's licensed plumber.
- Customer shall begin construction within one year of demolition. If construction has not begun at the one-year mark, the City has the right to disconnect the service at the main/manhole and require new connection with tap and service fees.



Effective July 1, 2018
Replaces schedule effective 7/1/2017

MISCELLANEOUS WATER AND WASTEWATER FEES

MISCELLANEOUS WATER FEES:

Hydrant Meter Deposits:

Deposit required for Hydrant Flow Meter \$1,500.00

Backflow Preventer Testing Charge

City Staff to perform Backflow Assembly Testing \$60.00

MISCELLANEOUS WASTEWATER FEES:

Significant Industrial User (SIU) Fee \$450.00/month

Pretreatment Surcharges:

High Strength BOD (For BOD >250 mg/L) \$0.20 per lb.

High Strength TSS (For TSS >250 mg/L) \$0.15 per lb.

High Strength NH3-N (For NH3-N >15.0 mg/L) \$0.40 per lb.

Additional Pretreatment Fees:

Non-Significant Industrial User Fees

- *Permit Application – Initial Permit Development* No Charge
- *Permit Issuance – Due upon Approval of Permit* \$200.00
- *Annual Permit Renewal/Modification Fee* \$100.00

Effective July 1, 2018
Replaces schedule effective 7/1/2017

Sampling & Miscellaneous Fees

- *Sampling/Monitoring Fees** *Cost to City (Contract Lab)*
- *Toxicity Monitoring (Acute and Chronic)* *Cost to City (Contract Lab)*

****SIU Fees include sampling as outlined by permit. Any additional samples will be billed at cost to the customer. Food Service Establishments requiring testing for Fats, Oils and Grease discharges are included in this category.***

FOG Charges:

<i>Small Customer</i>	<i>0 to 10,000 gals</i>	<i>\$9.52 per month</i>
<i>Medium Customer</i>	<i>10,001 to 50,000 gals</i>	<i>\$14.28 per month</i>
<i>Large Customer</i>	<i>50,001 or greater gals</i>	<i>\$19.04 per month</i>

NOTE: Rate based on water usage per month and can be adjusted accordingly with usage.

Septage Fees:

Septage Load:	\$60.00/Load (Typical load ≤2500 gallons)
Annual Permit Fee:	\$100.00 *

NOTE: *Permit will be issued for calendar year and Permit Fee is billed upon initial issuance and every December thereafter.

Low Pressure Sewer System:

New Connections: Low Pressure Pump shall be obtained from the City of Shelby.

Cost = Current pump pricing + 4" sewer tap fee + 4" sewer service fee.



Schedule ERS21
Effective October 1, 2016
 Replaces schedule effective 7/1/2014

RESIDENTIAL ELECTRIC SERVICE

AVAILABILITY

This service is available only to residential customers in residences, condominiums, mobile homes or individually metered apartments.

Charges are calculated as follows:

	Summer (June-September)	Non-Summer (October-May)
Basic Facilities Charge	\$13.13	\$13.13
Energy Charges:		
First 500 kWh	\$0.10974 per kWh	\$0.10974 per kWh
Next 500 kWh\	\$0.10974 per kWh	\$0.10321 per kWh
Over 1,000 kWh	\$0.10719 per kWh	\$0.10005 per kWh

Applicable Renewable Energy Portfolio Standards (REPS) charges will be added as per the Renewable Energy Portfolio Standards (REPS) Charge schedule.

Any applicable North Carolina state or local sales tax will be added to the customer's total charges.



Schedule ERA20
Effective October 1, 2016
 Replaces schedule effective 7/1/2014

RESIDENTIAL ALL ELECTRIC SERVICE

AVAILABILITY

Electric Service under this rate is available only to residential customers in residences, condominiums, mobile homes or individually metered apartments. In addition, all energy required for all water heating, cooking, clothes drying, and environmental space conditioning must be supplied electrically, and all electric energy used in such dwelling must be recorded through a single meter.

Charges are calculated as follows:

	Summer (June-September)	Non-Summer (October-May)
Basic Facilities Charge	\$13.13	\$13.13
Energy Charges:		
First 500 kWh	\$0.10974 per kWh	\$0.10974 per kWh
Next 500 kWh\	\$0.10586 per kWh	\$0.10062 per kWh
Over 1,000 kWh	\$0.10586 per kWh	\$0.08512 per kWh

Applicable Renewable Energy Portfolio Standards (REPS) charges will be added as per the Renewable Energy Portfolio Standards (REPS) Charge schedule.

Any applicable North Carolina state or local sales tax will be added to the customer's total charges.



Schedule ELSMW
Effective October 1, 2016
 Replaces schedule effective 7/1/2014

SMALL GENERAL/INDUSTRIAL ELECTRIC SERVICE

AVAILABILITY

Electric Service under this rate is available to the non-residential customer with monthly demand of 100kW or less.

Charges are calculated as follows:

	Rate	
Basic Facilities Charge	\$26.00	\$26.00
Minimum Demand: 30 kW		
	Summer (June- September)	Non-Summer (October-May)
Demand Charge:		
First 30 kW	No Charge	No Charge
All kW Over 30	\$ 8.00	\$8.00
Energy Charge:		
For the First 100 kWh per kW Billing Demand per month		
First 3,000 kWh	\$0.13 per kWh	\$0.13 per kWh
All Over 3,000 kWh	\$0.086 per kWh	\$0.081 per kWh
For the Next 200 kWh per kW Billing Demand per Month		
All kWh	\$0.086 per kWh	\$0.081 per kWh
For All Over 300 kWh per kW Billing Demand Per Month		
All kWh	\$0.086 per kWh	\$0.081 per kWh

Applicable Renewable Energy Portfolio Standards (REPS) charges will be added as per the Renewable Energy Portfolio Standards (REPS) Charge schedule.

Any applicable North Carolina state or local sales tax will be added to the customer's total charges.



Schedule ESMALL
Effective October 1, 2016
 Replaces schedule effective 7/1/2014

SMALL GENERAL/INDUSTRIAL ALL ELECTRIC SERVICE

AVAILABILITY

Electric Service under this rate is available to the non-residential customer with a monthly demand of 100 kW or less in which environmental space conditionings is required and all energy for such conditioning (heating and cooling) is supplied electrically thorough the same meter as all other electric energy used in the establishment. However, if any such establishment contains residential housekeeping units, all energy for all water heating and cooking for such units is also supplied electrically.

Charges are calculated as follows:

	Rate	
Basic Facilities Charge	\$26.00	\$26.00
Minimum Demand: 30 kW		
	Summer (June- September)	Non-Summer (October-May)
Demand Charge:		
First 30 kW	No Charge	No Charge
All kW Over 30	\$ 8.00 per kW	\$8.00 per kW
Energy Charge:		
For the First 100 kWh per kW Billing Demand per month		
First 3,000 kWh	\$0.13 per kWh	\$0.13 per kWh
All Over 3,000 kWh	\$0.086 per kWh	\$0.081 per kWh
For the Next 200 kWh per kW Billing Demand per Month		
All kWh	\$0.086 per kWh	\$0.081 per kWh
For All Over 300 kWh per kW Billing Demand Per Month		
All kWh	\$0.086 per kWh	\$0.081 per kWh

Applicable Renewable Energy Portfolio Standards (REPS) charges will be added as per the Renewable Energy Portfolio Standards (REPS) Charge schedule.

Any applicable North Carolina state or local sales tax will be added to the customer's total charges.



Schedule EMLG1
Effective October 1, 2016
 Replaces schedule effective 7/1/2014

MEDIUM/ LARGE GENERAL ELECTRIC SERVICE

AVAILABILITY

Electric Service under this rate is available to the non-residential customer whose monthly demand exceeds 100 kW but less than 500 kW in any three months out of twelve consecutive monthly billing periods, including the current billing period.

Charges are calculated as follows:

	Rate	
Basic Facilities Charge	\$50.00	\$50.00
Minimum Demand: 30kW		
	Summer (June- September)	Non-Summer (October-May)
Demand Charge:		
All kW	\$9.76	\$7.94
Energy charge:		
For the First 100 kWh per kW Billing Demand per Month		
All kWh	\$0.072 per kWh	\$0.072 per kWh
For the Next 200 kWh per kW Billing Demand per Month		
All kWh	\$0.072 per kWh	\$0.072 per kWh
For All Over 300 kWh per kW Billing Demand Per Month		
All kWh	\$0.072 per kWh	\$0.072 per kWh

Applicable Renewable Energy Portfolio Standards (REPS) charges will be added as per the Renewable Energy Portfolio Standards (REPS) Charge schedule.

Any applicable North Carolina state or local sales tax will be added to the customer's total charges.



Schedule EMLALL
Effective October 1, 2016
 Replaces schedule effective 7/1/2014

MEDIUM/LARGE GENERAL ALL ELECTRIC SERVICE

AVAILABILITY

Electric Service under this rate is available to the non-residential customer whose monthly demand exceeds 100 kW in any three months out of twelve consecutive monthly billing periods, including the current billing period, in which environmental space conditioning is required and all energy for all such conditioning (heating and cooling) is supplied electrically through the same meter as all other electric energy used in the establishment. However, if any such establishment contains residential housekeeping units, all energy for all water heating and cooking for such units is also supplied electrically.

Charges are calculated as follows:

	Rate	
Basic Facilities Charge	\$60.00	\$60.00
Minimum Demand: 30kW		
	Summer (June- September)	Non-Summer (October-May)
Demand Charge:		
All kW	\$9.76	\$7.94
Energy charge:		
For the First 100 kWh per kW Billing Demand per Month		
All kWh	\$0.072 per kWh	\$0.0682 per kWh
For the Next 200 kWh per kW Billing Demand per Month		
All kWh	\$0.072 per kWh	\$0.0682 per kWh
For All Over 300 kWh per kW Billing Demand Per Month		
All kWh	\$0.072 per kWh	\$0.0682 per kWh

Applicable Renewable Energy Portfolio Standards (REPS) charges will be added as per the Renewable Energy Portfolio Standards (REPS) Charge schedule.

Any applicable North Carolina state or local sales tax will be added to the customer's total charges.



Schedule EMLIND
Effective October 1, 2016
 Replaces schedule effective 7/1/2014

MEDIUM/ LARGE INDUSTRIAL ELECTRIC SERVICE

AVAILABILITY

Electric Service under this rate is available only to establishments classifies as “Manufacturing Industries” by the Standard Industrial Classification manual, 1957 or later version, published by the Bureau of Budget, United States Government, and where more than 50% of the electric consumption of such establishment is used for its manufacturing processes whose monthly demand exceeds 100 kW in any three months out of twelve consecutive monthly billing periods, including the current billing period.

Charges are calculated as follows:

	Rate	
Basic Facilities Charge	\$80.00	\$80.00
Minimum Demand: 30kW		
	Summer (June- September)	Non-Summer (October-May)
Demand Charge:		
All kW	\$9.76	\$7.94
Energy charge:		
For the First 100 kWh per kW Billing Demand per Month		
All kWh	\$0.0681 per kWh	\$0.0681 per kWh
For the Next 200 kWh per kW Billing Demand per Month		
All kWh	\$0.0681 per kWh	\$0.0681 per kWh
For All Over 300 kWh per kW Billing Demand Per Month		
All kWh	\$0.0681 per kWh	\$0.0681 per kWh

Applicable Renewable Energy Portfolio Standards (REPS) charges will be added as per the Renewable Energy Portfolio Standards (REPS) Charge schedule.

Any applicable North Carolina state or local sales tax will be added to the customer’s total charges.



Schedule EVLGG
Effective October 1, 2018
 Replaces schedule effective 7/1/2014

VERY LARGE GENERAL ELECTRIC SERVICE

AVAILABILITY

Electric Service under this rate is available to the non-residential customer whose monthly demand is 500 kW or greater in any three months out of twelve consecutive monthly billing periods, including the current billing period.

Charges are calculated as follows:

	Rate	
Basic Facilities Charge	\$150.00	\$150.00
Minimum Demand: 30kW		
	Summer (June- September)	Non-Summer (October-May)
Demand Charge:		
All kW	\$9.76	\$7.94
Energy charge:		
For the First 100 kWh per kW Billing Demand per Month		
All kWh	\$0.0655 per kWh	\$0.0655 per kWh
For the Next 200 kWh per kW Billing Demand per Month		
All kWh	\$0.0655 per kWh	\$0.0655 per kWh
For All Over 300 kWh per kW Billing Demand Per Month		
All kWh	\$0.0655 per kWh	\$0.0655 per kWh

Applicable Renewable Energy Portfolio Standards (REPS) charges will be added as per the Renewable Energy Portfolio Standards (REPS) Charge schedule.

Any applicable North Carolina state or local sales tax will be added to the customer's total charges.



Schedule ECPEAK & ECPK1
Effective October 1, 2016
Replaces schedule effective 7/1/2014

COINCIDENT PEAK ELECTRIC SERVICE

AVAILABILITY

Electric Service under this rate is available to new commercial or industrial loads which begin receiving service after July 1, 1998. The demand of the new load must equal or exceed 500 kW but be less than 3,000 kW during at least three months of a twelve-month period.

Service under this Schedule shall be used solely by the contracting customer in a single enterprise, located entirely on a single contiguous site or premises.

This Schedule is not available for auxiliary or breakdown service and power delivered hereunder shall not be used for resale or exchange or in parallel with other electric power, or as a substitute for power contracted for or which may be contracted for under any other schedule of the City, except at the option of the City, under special terms and conditions expressed in writing in the contract with the Customer.

The obligations of the City in regard to supplying power are dependent upon its securing and retaining all necessary rights-of-way, privileges, franchises, and permits for the delivery of such power, and the City shall not be liable to any customer or applicant for power in the event the City is delayed in, or is prevented from furnishing the power by its failure to secure and retain such rights-of-way, rights, privileges, franchises, and/or permits.

TYPE OF SERVICE

The City will furnish 60-Hertz service through one meter, at one delivery point, at one of the following approximate voltages where available:

- Single-phase, 120/240 volts; or
- 3 phase, 208Y/120 volts, 480Y/277 volts; or
- 3 phase, 3 wire, 240, 480, 575, or 2400 volts, or
- 3 phase 4160Y/2400, 12470Y/7200, or
- 3 phase voltages other than the foregoing, but only at the City's option, and provided that the size of the Customer's load and the duration of the Customer's contract warrants a substation solely to serve that Customer, and further provided that the Customer furnish suitable outdoor space on the premises to accommodate a ground-type transformer

COINCIDENT PEAK ELECTRIC SERVICE
Schedule ECPEAK & ECPK1
Effective October 1, 2016
Replaces schedule effective 7/1/2014

installation, or substation, or a transformer vault built in accordance with the City's specifications.

The type of service supplied will depend upon the voltage available at or near the Customer's location. Prospective customers should ascertain the available voltage by inquiry at the office of the City before purchasing equipment.

Motors of less than 5 HP may be single-phase. All motors of more than 5 HP must be equipped with starting compensators and all motors of more than 25 HP must be of the slip ring type except that the City reserves the right, when in its opinion the installation would not be detrimental to the service of the City, to permit other types of motors.

RATE

	Rate	
Basic Facilities Charge	\$500.00	\$500.00
Minimum Demand: 30kW		
	Summer (June-September)	Non-Summer (October-May)
Demand Charge:		
All kW	\$18.00	\$5.00
Excess Demand	\$3.50 per kW	\$3.50 per kW
Energy charge:		
On-Peak	\$0.05680 per kWh	\$0.04988 per kWh
Off-Peak	\$0.05038 per kWh	\$0.04543 per kWh

DEFINITION OF "MONTH"

The term "month" as used in the Schedule means the period intervening between meter readings for the purposes of monthly billing, such readings being taken once a month.

DETERMINATION OF BILLING DEMAND

Billing Demand shall be the average of the integrated clock hour kW demands measured during the hours of the On-Peak Period on the day identified as the Peak Management Day used by the North Carolina Municipal Power Agency Number 1 (NCMPA1) for wholesale billing purposes during the corresponding month of Customer's billing.

COINCIDENT PEAK ELECTRIC SERVICE
Schedule ECPEAK & ECPK1
Effective October 1, 2016
Replaces schedule effective 7/1/2014

On-Peak Periods:

On-peak periods are non-holiday weekdays during the following times:

June-September	2pm – 6pm
December-February	7am – 9am
All other months	7am – 9am and 2pm – 6pm

HOLIDAYS

The following days of each calendar year are considered holidays:

New Years Day	Labor Day
Good Friday	Thanksgiving Day and the Friday following
Memorial Day	Christmas Day
Independence Day	

In the event that any of the foregoing Holidays falls on a Saturday, the preceding Friday shall be deemed to be the Holiday. In the event any of the foregoing Holidays falls on a Sunday, the following Monday shall be deemed to be the Holiday.

PEAK MANAGEMENT DAYS

Peak Management Days are the days on which NCMPA1 notifies its Participants to activate their peak management programs during On-Peak periods. The Peak Management Day used to establish the city's wholesale billing demand is the one Peak Management Day during the month on which NCMPA1 experienced the greatest average load (determined as the average of NCMPA1's integrated hourly loads during the hours of the On-Peak Period).

EXCESS DEMAND

Excess demand shall be the difference between the maximum integrated clock hour kW demand recorded during the current billing month and the Billing Demand for the same billing month.

NOTIFICATION BY CITY

The City will use diligent efforts to provide advance notice to the Customer of Peak Management Days if requested. However, the City does not guarantee that advance notice will be provided. Notification by the City will be provided to the Customer by direct telephone communications or automatic signal, as mutually agreed. The Customer will hold the City harmless in connection with its response to notification.

DETERMINATION OF ENERGY

The kWh of energy shall be the sum of all energy used during the current billing month as indicated by watt-hour meter readings.

COINCIDENT PEAK ELECTRIC SERVICE
Schedule ECPEAK & ECPK1
Effective October 1, 2016
Replaces schedule effective 7/1/2014

ON-PEAK ENERGY

For billing purposes in any month, On-Peak Energy, in kWh, shall be the metered energy during the On-Peak Energy Period, whereby the On-Peak Energy Period is defined as non-holiday weekdays from 7:00 AM to 11:00 PM.

OFF-PEAK ENERGY

For billing purposes in any month, Off-Peak Energy, in kWh, shall be the metered total monthly energy less the amount of energy billed in that month under On-Peak Energy.

POWER FACTOR CORRECTION

When the average monthly power factor of the Customer's power requirements is less than 90 percent, the City may correct the integrated demand in kilowatts for that month by multiplying by 90 percent and dividing by the average power factor in percent for that month.

CONTRACT PERIOD

Each customer shall enter into a contract to purchase electricity from the City for a minimum original term of one (1) year, and thereafter from year to year upon the condition that either party can terminate the contract at the end of the original term, or at any time thereafter, by giving at least sixty (60) days prior notice of such termination in writing; but the City may require a contract for a longer original term of years where the requirement is justified by the circumstances.

Applicable Renewable Energy Portfolio Standards (REPS) charges will be added as per the Renewable Energy Portfolio Standards (REPS) Charge schedule.

North Carolina sales tax of 7% shall be added to the customer's total charges for each month, determined in accordance with the above electric rates.



Effective July 1, 2021
Replaces schedule effective 7/1/2020

RENEWABLE ENERGY PORTFOLIO STANDARDS (REPS) CHARGE

APPLICABILITY

The Renewable Energy Portfolio Standards Charge set forth in this Rider is applicable to all customer accounts receiving electric service from the City of Shelby (“City”), except as provided below. These charges are collected for the expressed purpose of enabling the City to meet its Renewable Energy Portfolio Standards compliance obligations as required by the North Carolina General Assembly in its Senate Bill 3 ratified on August 2, 2007.

BILLING

Monthly electric charges for each customer account computed under the City’s applicable electric rate schedule will be increased by an amount determined by the table below:

<u>Customer Type</u>	<u>Monthly Charges</u>		
	<u>Renewable Resources</u>	<u>DSM/Energy Efficiency</u>	<u>Total REPS Charge</u>
Residential Account	\$ 0.81	\$0.00	\$ 0.81
Commercial Account	\$ 4.41	\$0.00	\$ 4.41
Industrial Account	\$45.45	\$0.00	\$45.45

EXCEPTIONS

Industrial and Commercial Customer Opt-out

All industrial customers, regardless of size, and large commercial customers with usage greater than one million kWh’s per year can elect not to participate in City’s demand-side management and energy efficiency measures in favor of its own implemented demand-side management and energy efficiency measures by giving appropriate written notice to the City. In the event such customers “opt-out”, they are not subject to the DSM/Energy Efficiency portion of the charges above. All customers are subject to the Renewable Resources portion of the charges above.

Auxiliary Service Accounts

The following service schedules will not be considered accounts because of the low energy use associated with them and the near certainty that customers served under these schedules already will pay a per account charge under another residential, commercial or industrial service schedule:

- Outdoor Lighting Service (metered and unmetered)
- Street and Public Lighting Service
- Traffic Signal Service

Applicable North Carolina sales tax will be added to charges under this Rider.



Schedule RECR-1
Effective July 1, 2020
Replaces schedule effective 7/1/2019

RENEWABLE ENERGY CREDIT RIDER

AVAILABILITY

This optional rate rider is available to customers on any City of Shelby (“City”) rate schedule who operate solar photovoltaic, wind powered, or biomass-fueled generating systems, with or without battery storage, located and utilized at the customer’s primary residence or business. To qualify for this rate rider, the customer must have complied with the City’s Interconnection Standards and have an approved Interconnection Request Form. As part of the Interconnection Request Form approval process, the City retains the right to limit the number and size of renewable energy generating systems installed on the City’s System. The generating system that is in parallel operation with service from the City and located on the customer’s premises must be manufactured, installed, and operated in accordance with all governmental and industry standards, in accordance with all requirements of the local code official, and fully conform with the City’s applicable renewable energy interconnection interface criteria. Qualified customers must be generating energy for purposes of a “buy-all/sell-all” arrangement to receive credits under this rate rider. That is, the City agrees to buy all and the customer agrees to sell all of the energy output and associated energy from the renewable energy resource. Customers with qualified systems may also apply for NC GreenPower credits or sell Renewable Energy Certificate (“REC”) credits.

All qualifying facilities have the option to sell energy to the City on an “as available” basis and receive energy credits based on the Variable Rates identified in this Rider for the delivered energy.

MONTHLY CREDIT

Avoided Cost Credit Rate** (\$ per kWh):

	<u>Variable</u>
On-Peak energy*	\$0.0287
Off-Peak energy	\$0.0105

* These energy credits include a capacity component.

**For generation equal to or less than 20 kW the on-peak energy avoided cost credit rate can be applied to all hours.

RENEWABLE ENERGY CREDIT RIDER

Schedule RECR-1

Effective July 1, 2020

Replaces schedule effective 7/1/2019

MONTHLY ENERGY

Monthly Energy shall be the total kWh of energy produced by the generating facility during the current calendar month. All energy produced by the Customer's renewable energy generating system must be delivered to the City, since the city does not offer net metering at this time.

ON-PEAK ENERGY

On-Peak Energy shall be the metered energy during the On-Peak Energy Period of the current calendar month, whereby the On-Peak Energy Period is defined as non-holiday weekdays from 7:00 AM to 11:00 PM EPT.

OFF-PEAK ENERGY

Off-Peak Energy shall be the Monthly Energy less the amount of energy billed as On-Peak Energy.

CONTRACT PERIOD

Prior to receiving service under this Rider, the City and the customer shall have entered either an Interconnection Agreement or executed a Certificate of Completion (inverter-based generators less than 20 kW) and a Power Purchase Agreement which covers the special terms and conditions for the customer's requirements related to the interconnection of the customer's renewable energy generating system.

Each of these agreements shall have a minimum term of one (1) year. Either party may terminate the agreements after one year by giving at least thirty (30) days previous notice of such termination in writing.

GENERAL

Service under this Rider is subject to the provisions of the Service Regulations of the City contained in the City of Shelby Terms of Conditions of Electric Service and Electric Service Regulations.

SPECIAL CONDITIONS

The customer's service shall be metered with two meters, one of which measures all energy provided by the City and used by the customer, and the other measures the amount of energy generated by the customer's renewable energy generator which is provided to the City.

In the event that the City determines that it is necessary to install any additional equipment to protect the safety and adequacy of electric service provided to other customers, the customer shall pay for the cost of such equipment in accordance with the terms of its Power Purchase Agreement.



**Schedule EDR
Effective December 1, 2021**

ECONOMIC DEVELOPMENT RIDER

APPLICABILITY

The Economic Development Rider is applicable to customer accounts receiving permanent electric service from the City of Shelby (“City”), after December 1, 2021, that meet the following criteria:

- 1) New commercial or industrial customers which enter into a service agreement with the city where the noncoincident peak demand of the new load must exceed 500 kW.
- 2) Existing commercial or industrial customers which enter into a new service agreement with the city for either a new or expanded separately metered service where the noncoincident peak demand of the new or expanded service load exceeds 500 kW.

This rider is available in conjunction with service under any of the City’s applicable Commercial or Industrial rate schedules.

Any Customer desiring to receive service under this rider shall provide written notification to the City of such desire. Such notice shall provide the City with information concerning the load to be served. The Customer’s information shall provide the basis to the City that the characteristics of the load will meet the minimum eligibility requirements of this rider and the electric rate schedule to which this rider applies.

The Discount Schedule applicable below will be based on the information provided by the customer in the written notification and agreed to by the city.

All terms and conditions of the electric rate schedule, whichever is applicable to the Customer, shall apply to service supplied to the Customer except as modified by this Rider.

MONTHLY CREDIT

The Customer will receive a Monthly Credit on the bill calculated on the then-effective electric rate, whichever is applicable to the Customer. The schedule of Monthly Credits will be calculated as described below under the heading “Application of Credit”.

**Economic Development Rider
Schedule EDR
Effective December 1, 2021**

APPLICATION OF CREDIT

Beginning with the date on which service under the then-effective electric rate is to commence for the eligible load, a Monthly Credit based on the applicable discount schedule below will be applied to the total bill, including the Customer Charge, Demand Charges, Energy Charges, or Minimum Bill, excluding other applicable riders and special charges, if any.

Discount Period	Discount
Months 1-12	20%
Months 13-24	15%
Months 25-36	10%
Months 37-48	5%
After Month 48	0%

Contract Period

Customers receiving service under this rider will be subject to a ten-year contract period.



Effective March 1, 2021
Replaces schedule effective 7/1/2020

OUTDOOR LIGHTING SCHEDULE

Standard Outdoor LED Lighting Rental Rate

<u>Road Focus Fixture</u>	<u>Monthly Rate</u>
40 Watt 30' Wooden Pole	\$10.97
73 Watt 30' Wooden Pole	\$12.58
161 Watt 30' Wooden Pole	\$16.05

Specialty Outdoor LED Lighting Rental Rate

<u>American Revolution Fixture</u>	<u>Monthly Rate</u>
Wadsworth Pole	\$22.76
Hadco Pole	\$18.89
Shakespeare Pole 15'	\$15.13
Shakespeare Pole 18'	\$15.39
<u>Washington Fixture</u>	
Wadsworth Pole	\$30.97
Hadco Pole	\$27.11
Shakespeare Pole 15'	\$23.34
Shakespeare Pole 18'	\$23.61
<u>Independence Fixture</u>	
Wadsworth Pole	\$29.99
Hadco Pole	\$26.12
Shakespeare Pole 15'	\$22.36
Shakespeare Pole 18'	\$22.62

Outdoor Lighting Schedule
Effective March 1, 2021

Granville III Fixture

Monthly Rate

Burlington Pole	\$35.06
Wadsworth Pole	\$29.22
Hadco Pole	\$25.35
Shakespeare Pole 15'	\$21.58
Shakespeare Pole 18'	\$21.85

Road Focus Fixture

40 Watt 26' Fiberglass Pole	\$16.78
40 Watt 35' Fiberglass Pole	\$18.03
73 Watt 26' Fiberglass Pole	\$18.38
73 Watt 35' Fiberglass Pole	\$19.63
161 Watt 26' Fiberglass Pole	\$21.86
161 Watt 35' Fiberglass Pole	\$23.11

Additional Equipment Cost Due Before Installation

Additional 30' Standard Wooden Pole	Actual Cost
Additional 35' Standard Wooden Pole	Actual Cost
Additional Bracket 6 ft, 8 ft, 12 ft or 20 ft	Actual Cost
Additional Down Guy	Actual Cost
Additional Span Guy	Actual Cost
Underground Secondary Conductor	Actual Cost
House Shield – American Revolution	Actual Cost
House Shield – Independence Fixture	Actual Cost



Effective July 1, 2019

ELECTRIC EVENT PANEL FEES

Event panels are available for use uptown in specific locations. Request for the use of the event panels must be made during the event application process and paid for prior to the event.

Event panel

Energy charge - \$5.00/day

Rental charge - \$10.00/day

Total charge per day would be \$15.00 per event panel.

Multiple panels are available for rental.

Stage panel

Energy charge - \$10.00/day

Rental charge - \$100.00/day

Total charge per day would be \$110.00 per stage panel.

Full Day Rentals Only

Must be paid in advance with event application.



Effective July 1, 2019

ELECTRIC INCENTIVES

	<u>Existing Home</u>	<u>New Construction</u>
Air Source Heat Pump 15-16.9 SEER	\$300	\$400
Air Source Heat Pump 17+ SEER	\$400	\$400
Geothermal Heat Pump	\$500	\$500
Water Heater	\$150	\$150



Schedule 41
Effective July 1, 2014
Replaces schedule effective 5/10/2013

RESIDENTIAL GAS SERVICE

AVAILABILITY

Gas Service under this rate is available for all residential purposes in individual residences and in individual units of multiple-family buildings located where City gas service is available.

CHARACTER OF SERVICE

Natural gas supplied under this schedule is sold on a firm basis only and shall be supplied through a single delivery point and be separately metered. Commingling of gas purchased under this schedule with gas purchased under other rate schedules is prohibited. All natural gas delivered under this rate is for the exclusive use of the customer and shall not be resold.

MEASUREMENT, BILLING AND PAYMENT

For measurement purposes, the volume of natural gas delivered under this rate schedule shall be measured in cubic foot units. Volumes of gas hereunder will be determined in accordance with the City's measurement base. For billing purposes, the volume of natural gas billed under this rate schedule shall be billed by the hundred cubic foot units (CCF).

RATE

The customer's total bill is calculated using the following components.

$$\text{Total Bill} = \text{FC} + (\text{U} \times \text{CR})$$

FC = Monthly Facilities Charge

U = Customer Monthly Usage in CCF

CR = Total Commodity Rate for the current period in CCF

The Total Commodity Rate is adjusted for each billing period by adding the Base Commodity rate to the average incremental cost of gas supply for the current period. This value is computed on a per dekatherm basis and converted to a per hundred cubic feet basis using the current heating value content of the gas. The Total Commodity Rate will be calculated each billing cycle.

Residential Gas Service
Schedule 41
Effective July 1, 2014
Replaces schedule effective 5/10/2013

	<u>Monthly Facilities Charge</u>	<u>Base Commodity Rate</u>
Residential Gas Service	\$8.50	\$6.69 per dekatherm

Any applicable North Carolina state or local sales tax will be added to the customer's total charges.



Schedule 42
Effective July 1, 2014
Replaces schedule effective May 10, 2013

GENERAL COMMERCIAL AND INDUSTRIAL GAS SERVICE

AVAILABILITY

Gas Service under this rate is available for all non-residential customers where City gas service is available.

CHARACTER OF SERVICE

Natural gas supplied under this schedule is sold on a firm basis only and shall be supplied through a single delivery point and be separately metered. Commingling of gas purchased under this schedule with gas purchased under other rate schedules is prohibited. All natural gas delivered under this rate is for the exclusive use of the customer and shall not be resold.

MEASUREMENT, BILLING AND PAYMENT

For measurement purposes, the volume of natural gas delivered under this rate schedule shall be measured in cubic foot units. Volumes of gas hereunder will be determined in accordance with the City's measurement base. For billing purposes, the volume of natural gas billed under this rate schedule shall be billed by the hundred cubic foot units (CCF).

RATE

The customer's total bill is calculated using the following components.

$$\text{Total Bill} = \text{FC} + (\text{U} \times \text{CR})$$

FC = Monthly Facilities Charge

U = Customer Monthly Usage in CCF

CR = Total Commodity Rate for the current period in CCF

The Total Commodity Rate is adjusted for each billing period by adding the Base Commodity rate to the average incremental cost of gas supply for the current period. This value is computed on a per dekatherm basis and converted to a per hundred cubic feet basis using the current heating value content of the gas. The Total Commodity Rate will be calculated each billing.

**General Commercial and Industrial Gas Service
Schedule 42
Effective July 1, 2014
Replaces schedule effective May 10, 2013**

	<u>Monthly Facilities Charge</u>	<u>Base Commodity Rate</u>
General Commercial and Industrial Gas Service	\$12.50	\$5.30/dekatherm

Any applicable North Carolina state or local sales tax will be added to the customer's total charges.



Schedule 43
Effective November 1, 2016
Replaces schedule effective May 10, 2013

HIGH LOAD FACTOR GAS SERVICE

AVAILABILITY

Gas Service under this rate schedule is available to any eligible commercial or industrial consumer using natural gas principally for process stream generation, manufacturing purposes, or any other base-load application, where the use of gas for space heating is only incidental. This rate is not available to consumers whose use of gas during the month of least consumption is less than 50% of the use during the month of greatest consumption

CHARACTER OF SERVICE

Natural gas supplied under this schedule is sold on a firm basis only and shall be supplied through a single delivery point and be separately metered. Commingling of gas purchased under this schedule with gas purchased under other rate schedules is prohibited. All natural gas delivered under this rate is for the exclusive use of the customer and shall not be resold.

The customer must remain on this tariff schedule for a period no less than 12 months before switching tariffs or service.

MEASUREMENT, BILLING AND PAYMENT

For measurement purposes, the volume of natural gas delivered under this rate schedule shall be measured in cubic foot units. Volumes of gas hereunder will be determined in accordance with the City's measurement base. For billing purposes, the volume of natural gas billed under this rate schedule shall be billed by the hundred cubic foot units (CCF).

RATE

The customer's total bill is calculated using the following components:

$$\text{Total Bill} = \text{FC} + (\text{U} \times \text{CR})$$

FC= Monthly Facilities Charge

U = Customer Monthly Usage in CCF

CR = Total Commodity Rate for the current period in CCF

The Total Commodity Rate is adjusted for each billing period by adding the Base Commodity rate to the average incremental cost of gas supply for the current period. This value is computed on a per dekatherm basis and converted to a per hundred cubic feet basis using the current heating value

High Load Factor Gas Service
Schedule 43
Effective November 1, 2016
Replaces schedule effective May 10, 2013

content of the gas. The Total Commodity Rate will be calculated each billing cycle.

	<u>Monthly Facilities Charge</u>	<u>Base Commodity Rate</u>
High Load Factor Gas Service	\$60.00	\$3.58 per dekatherm

Any applicable North Carolina state or local sales tax will be added to the customer's total charges.



Schedule 44
Effective May 10, 2013
Replaces schedule effective 7/10/2011

INTERRUPTIBLE GAS SERVICE
WITH OR WITHOUT PARTIAL FIRM REQUIREMENTS

AVAILABILITY

Gas service under this rate schedule is available by written contract to eligible large industrial consumers, whose use of gas is principally for process purposes, and where space heating is incidental only. This service is offered only to customers who average daily gas usage is reasonably anticipated to equal or exceed 100 dekatherms per day. Existing customer's consumption must be equal to or greater than 36,500 dekatherms per year to qualify for this rate.

STANDBY ALTERNATE FUEL CAPACITY

Customers purchasing gas pursuant to this Rate Schedule shall maintain, in useable condition, alternate fuel facilities with ample on-site alternate fuel capability for supplying 100% of the establishment's gas requirements during periods of gas interruption or curtailment. Such interruption or curtailment shall be immediately effective upon verbal or written notification by the City and Customer shall refrain from using gas until permitted to do so by the City. It is understood and agreed that the City will have the right to suspend gas service without further notice to the Customer in the event the Customer fails to curtail Customer's use of gas in accordance with the City's notice of curtailment.

CHARACTER OF SERVICE

Natural gas supplied under this schedule is sold on an interruptible basis only and shall be supplied through a single delivery point and be separately metered. Commingling of gas purchased under this schedule with gas purchased under other rate schedules is prohibited. All natural gas delivered under this rate is for the exclusive use of the customer and shall not be resold.

The customer must remain on this tariff schedule for a period no less than 12 months before switching tariffs or service.

MEASUREMENT, BILLING AND PAYMENT

For measurement purposes, the volume of natural gas delivered under this rate schedule shall be measured in cubic foot units. Volumes of gas hereunder will be determined in accordance with the City's measurement base. For billing purposes, the volume of natural gas billed under this rate schedule shall be billed by the hundred cubic foot units (CCF).

RATE

The customer's total bill is calculated using the following components:

**Interruptible Gas Service
Schedule 44
Effective May 10, 2013
Replaces schedule effective 7/10/2011**

Total Bill = FC + (U x CR)

- FC = Monthly Facilities Charge
 U = Customer Monthly Usage in CCF
 CR = Total Commodity Rate for the current period in CCF

The Total Commodity Rate is adjusted for each billing period by adding the Base Commodity rate to the average incremental cost of gas supply for the current period. This value is computed on a per dekatherm basis and converted to a per hundred cubic feet basis using the current heating value content of the gas. The Total Commodity Rate will be calculated each billing cycle.

	<u>Monthly Facilities Charge</u>	<u>Base Commodity Rate</u>
Interruptible Gas Service	\$60.00	
	First 1500 MCF/month	\$2.08 per dekatherm
	Next 1500 MCF/month	\$1.66 per dekatherm
	Next 3000 MCF/month	\$1.36 per dekatherm
	Next 9000 MCF/month	\$1.12 per dekatherm
	All volumes over 15,000 MCF per month	\$0.92 per dekatherm

Any applicable North Carolina state or local sales tax will be added to the customer's total charges.

PROVISIONS:

1. Whenever curtailment or interruption of interruptible gas delivered hereunder is required, the City shall issue a curtailment order to consumer, specifying the quantity of gas to be curtailed and the time at which such curtailment is to be made.

When restoration of service is permissible, the City shall similarly issue a restoration order specifying the quantity of gas to be restored and the time at which such restoration is to be made. Consumer shall carry out all such orders at the time specified therein. A curtailment order shall be issued at least one hour in advance of its effective time.

2. In the event customer fails to discontinue the use of interruptible gas after one hour's notice that the interruptible gas under this schedule is not available, all gas so used shall be paid for by the consumer at a rate of \$55.00 per DT of maximum day use of such unauthorized gas, in addition to the regular commodity charge for such gas and any charges for firm gas.

Interruptible Gas Service
Schedule 44
Effective May 10, 2013
Replaces schedule effective 7/10/2011

3. When a customer is notified to curtail service, or while gas service is being curtailed, customer finds it impossible to continue operations on his standby fuel because some bona fide emergency and the City has gas available from some source other than its Contract Demand Service from Transcontinental Gas Pipe Line Corporation, the City may, at its discretion, furnish emergency gas service upon request from customer for such service. All emergency gas so used shall be paid for by the consumer at the rate of \$3.00 per dekatherm of gas plus the highest incremental gas commodity cost for gas purchased by the City in the current month. The City shall not be liable in any way to any customer for failure in whole and in part, temporary or permanent, to deliver emergency gas under this provision.



Schedule 45
Effective July 1, 2018
 Replaces schedule effective July 1, 2014

INDUSTRIAL FIRM
TRANSPORTATION GAS SERVICE

AVAILABILITY

This service is available to any industrial class of customer whose annual consumption is equal to or greater than 912,500 dekatherms per year. The customer must also be located inside the city limits of Shelby, NC and be connected to the City of Shelby (City) natural gas system for a minimum of 12 months:

- A. To the extent that the City and Customer have adequate facilities and equipment available and in place for transporting and delivery of such volumes of gas;
- B. When a Customer has executed a Service Agreement with the City, wherein the City agrees to transport and deliver volumes of gas received for the Customer as specified therein.

CHARACTER OF SERVICE

Transportation of natural gas by the City under this rate schedule shall be on a firm basis. Natural gas supplied under this schedule shall be supplied through a single delivery point and be separately metered. Commingling of gas purchased under this schedule with gas purchased under other rate schedules is prohibited. All natural gas delivered under this rate is for the exclusive use of the customer and shall not be resold.

Each year, qualifying customers shall request this transportation service prior to March 1st and provide a Maximum Daily Quantity (MDQ) which represents the quantity of gas the City is obligated to transport on a firm basis. The annual service shall commence July 1st and run through June 30th of the following year. The City Manager must approve and accept the MDQ prior to the commencement of service. Once the City approval is granted, the service will be provided under this Rate Schedule through June 30th of the following year. The customer must remain on this rate schedule through June 30st of the following year.

RATE

	<u>Monthly Facilities Charge</u>	<u>Base Commodity Rate</u>
Industrial Firm Transportation Gas Service	\$500.00	
	First 50,000 Dekatherms	\$.635 per Dekatherm
	Next 25,000 Dekatherms	\$.435 per Dekatherm
	Next 25,000 Dekatherms	\$.245 per Dekatherm
	All over 100,000 Dekatherms	\$.135 per Dekatherm

Schedule 45
Industrial Firm Transportation Gas Service
Effective July 1, 2018
Replaces schedule effective July 1, 2014

The usage charges are subject to a minimum monthly bill of \$42,625.00 per month. The City reserves the option to waive the monthly minimum billing at their discretion.

Any applicable North Carolina state or local sales tax will be added to the customer's total charges.

DETERMINATION OF DELIVERIES

The volumes of gas transported pursuant to this schedule shall be the volumes delivered to the City by the Customer at the point of delivery with Williams Transco. Gas delivered hereunder shall be billed as the first gas through the Customer's meter each month.

BALANCING OF TRANSPORTATION VOLUMES

Receipts and deliveries of gas hereunder shall be at uniform rates of flow with no significant fluctuations or imbalances. Customers (or its Agent) are responsible to match daily gas deliveries into the City's system with daily gas consumption by Customer as closely as possible. Any imbalances shall be corrected by the Customer (or its Agent), insofar as practicable, during the month in which they occur. Customers (or its Agent) are expected to proactively manage intra-month imbalances. Customer (or its Agent) may adjust its daily nominations during a month in order to correct any accumulated imbalance and maintain a monthly balance subject to the operating limitations of the City. The City reserves the right to limit the amount of such imbalances to avoid operating problems, comply with balancing requirements of the upstream pipeline(s), and to mitigate the need to acquire additional daily supply at prices that would adversely affect sales customers. The Customer (or its Agent) will be responsible for any imbalance charges assessed by upstream pipeline(s) in connection with any gas transported by the Customer under this Rate Schedule.

In the event Customer (or its Agent) fails to abide by the requirements set forth above, the City shall have the right to curtail deliveries to Customer if an imbalance is negative or reducing Customer's nominated quantities if an imbalance is positive. The Customer will be responsible for any imbalance charges assessed by upstream pipeline(s) in connection with any gas transported by the Customer. The City reserves the right to take other reasonable action to mitigate system operational problems. The City will use its reasonable efforts to notify the Customer or the Customer's Agent before proceeding with a unilateral nomination reduction or delivery curtailment and will notify Customer of any reduction to Customer's nomination that has been instituted by the City.

Any time the Customer is consistently using more or less gas than is being delivered to the City for the Customer's account, it shall be the Customer's responsibility to bring its supply and requirements into balance. Customers must balance within 5% of their monthly deliveries and

Schedule 45
Industrial Firm Transportation Gas Service
Effective July 1, 2018
Replaces schedule effective July 1, 2014

within 10% of their daily deliveries in order to maintain the integrity of the system under normal operating conditions.

In instances where there is an over-deliver of supply for a month, the City at its option, may cash-out this over-supply and purchase any or all of the excess volumes at a rate of 20 cents per dekatherm lower than its lowest cost of commodity supply that month.

In instances where there is an under-deliver of supply for a month, the City at its option, may cash-out this under-supply and sell any or all of the deficit volumes to the Customer at a rate of 20 cents per dekatherm higher than the firm sales tariff rate (High Load Factor Rate) for that month.

During an Operational Flow Order (OFO) on any upstream pipeline and in other situations where the City notifies the customer via email or by phone, Customers must balance within 5% of their daily deliveries to maintain the integrity of the system and avoid causing the City to purchase additional gas or sell excess gas.

In instances where there is an over-deliver of supply during an OFO or in other situations identified by the City, the City at its option, may cash-out this over-supply and purchase any or all of the excess volumes at a rate of 20 cents per dekatherm lower than its lowest cost of commodity supply or the price to sell excess supply for that day.

In instances where there is an under-deliver of supply during an OFO or other situation identified by the City, the City at its option, may cash-out this under-supply and sell any or all of the deficit volumes to the Customer at a rate of 20 cents per dekatherm higher than the highest cost of commodity supply for that day.

In addition, the Customer will also be charged imbalance penalties in instances where the City incurs imbalance or overrun penalties from the pipeline supplier due to overruns or under-deliveries. These charges will be based on a prorated share of the penalty attributed to the Customer.

LATE PAYMENT CHARGE

Unless bill is paid on or before ten (10) days after the due date as shown on bill, the account will be assessed late fees as outlined in the City's fee schedule.

SPECIAL PROVISIONS

1. The customer will operate within the guidelines required by Williams Transco Gas Pipeline (transporter). When requested by the City, the Customer, or its agent, shall inform the City, by 8:30 am (or other time prescribed by the City) of the working day prior to the day(s) the gas is to be delivered, of the anticipated consumption level and the volume requested for delivery. At that time, the City, or its agent, shall inform the Customer of any restrictions on the volume requested for delivery.

Schedule 45
Industrial Firm Transportation Gas Service
Effective July 1, 2018
Replaces schedule effective July 1, 2014

2. The Customer, or its agent, is responsible for all of the necessary arrangements and notification for the scheduling of transportation on the pipeline.
3. The Customer, or its agent, must purchase the necessary software package provided by Williams Transco Gas Pipeline to make possible daily monitoring of gas flows.
4. Gas transported on this schedule shall be separately metered and shall not be used interchangeably with firm gas purchased or transported on any schedule.
5. The term of the contract shall be for a term of not less than one year.
6. Customers must remain on this tariff schedule for a period of no less than 12 months before switching tariffs or service.

RECONNECTION CHARGE

There shall be a charge for reconnection of services terminated because of non-payment of bills in accordance with the City Code.



**Schedule SMI
Effective December 1, 2021**

SMALL/MEDIUM INDUSTRIAL FIRM GAS SERVICE

AVAILABILITY

Gas service under this rate schedule is available to eligible industrial consumers, whose use of gas is principally for process purposes, and where space heating is incidental only. This service is offered only to customers whose average daily gas usage is reasonably anticipated to equal or exceed 100 dekatherms per day. Existing customer’s consumption must be equal to or greater than 36,500 dekatherms per year to qualify for this rate.

- A. To the extent that the City and Customer have adequate facilities and equipment available and in place for transporting and delivery of such volumes of gas;
- B. When a Customer has executed a Service Agreement with the City, wherein the City agrees to transport and deliver volumes of gas received for the Customer as specified therein.

CHARACTER OF SERVICE

Natural gas supplied under this schedule is sold on a firm basis only and shall be supplied through a single delivery point and be separately metered. Commingling of gas purchased under this schedule with gas purchased under other rate schedules is prohibited. All natural gas delivered under this rate is for the exclusive use of the customer and shall not be resold.

MEASUREMENT, BILLING AND PAYMENT

For measurement purposes, the volume of natural gas delivered under this rate schedule shall be measured in cubic foot units. Volumes of gas hereunder will be determined in accordance with the City’s measurement base.

MONTHLY RATE

The customer’s total bill is calculated using the following components.

$$\text{Total Bill} = \text{FC} + (\text{U} \times \text{CR})$$

**Small/Medium Industrial Firm Gas Service
Schedule SMI
Effective December 1, 2021**

- FC = Monthly Facilities Charge
- U = Customer Monthly Usage in CCF
- CR = Total Commodity Rate for the current period in CCF

The Total Commodity Rate is adjusted for each billing period by adding the Base Commodity Rate to the average incremental cost of gas supply for the current period. This value is computed on a per dekatherm basis and converted to a per hundred cubic feet basis using the current heating value content of the gas. The average incremental cost of gas supply shall be estimated upon the current monthly billing, and true up to match actual costs in the following month. The cost of gas true up may result in additional charges or a credit due the customer. The base commodity rate is shown below.

Small/Medium Industrial Firm Gas Service

<u>Monthly Facilities Charge</u>	<u>Base Commodity Rate</u>	
\$200.00	First 5,000 dekatherms	\$2.80/dekatherm
	Next 5,000 dekatherms	\$1.80/dekatherm
	All over 10,000 dekatherms	\$1.00/dekatherm

Any applicable North Carolina state or local sales tax will be added to the customer's total charges.

LATE PAYMENT CHARGE

Unless bill is paid on or before ten (10) days after the due date as shown on bill, the account will be assessed late fees as outlined in the City's fee schedule.



Schedule 46
Effective July 1, 2018
Replaces schedule effective 7/1/2014

LARGE INDUSTRIAL FIRM GAS SERVICE

AVAILABILITY

Gas service under this rate schedule is available to eligible large industrial consumers, whose use of gas is principally for process purposes, and where space heating is incidental only. This service is offered only to customers whose average daily gas usage is reasonably anticipated to equal or exceed 1000 dekatherms per day. Existing customer's consumption must be equal to or greater than 365,000 dekatherms per year to qualify for this rate.

- A. To the extent that the City and Customer have adequate facilities and equipment available and in place for transporting and delivery of such volumes of gas;
- B. When a Customer has executed a Service Agreement with the City, wherein the City agrees to transport and deliver volumes of gas received for the Customer as specified therein.

CHARACTER OF SERVICE

Natural gas supplied under this schedule is sold on a firm basis only and shall be supplied through a single delivery point and be separately metered. Commingling of gas purchased under this schedule with gas purchased under other rate schedules is prohibited. All natural gas delivered under this rate is for the exclusive use of the customer and shall not be resold.

Each year, the customer shall elect a Maximum Daily Quantity (MDQ) which represents the quantity of gas the City is obligated to provide on a firm basis. The customer shall elect a MDQ prior to March 1st of each year that will be utilized for a 12-month term starting July 1st through June 30th following the MDQ election. The City Manager must approve and accept the MDQ prior to the commencement of service. Once the City approval is granted, the service will be provided under this Rate Schedule through June 30th of the following year. The customer must remain on this rate schedule through June 30th of the following year.

MEASUREMENT, BILLING AND PAYMENT

For measurement purposes, the volume of natural gas delivered under this rate schedule shall be measured in cubic foot units. Volumes of gas hereunder will be determined in accordance with the City's measurement base. For billing purposes, the volume of natural gas billed under this rate schedule shall be billed by the hundred cubic foot units (CCF).

Schedule 46
Large Industrial Firm Gas Service
Effective July 1, 2018
 Replaces schedule effective 7/1/2014

RATE

The customer's total bill is calculated using the following components.

$$\text{Total Bill} = (\text{MDQ} \times \text{D}) + (\text{U} \times \text{CR})$$

- MDQ = Maximum Daily Quantity elected for term July 1 – June 30th, Dt/day
- D = Monthly Demand Charge
- U = Customer Monthly Usage in CCF
- CR = Total Commodity Rate for the current period in CCF

The customer shall pay the Demand Charge component of the rate (MDQ x D) each month during the July 1- June 30th term regardless of the amount of gas purchased. In the event that the customer utilizes more gas on a daily basis, as measured and reported by the City's telemetering equipment, the MDQ will be adjusted upward to match the highest daily delivery measured for the remainder of the term July 1 – June 30th.

The revision of the customer MDQ based on actual deliveries shall not create any right to service at a specified level. All changes to character and quantity of service shall be subject to the City's consent based on the evaluation of the capacity of the City's pipeline system and gas supply contracts.

The Monthly Demand Charge shall be equal to 100% of the weighted average of the monthly reservation charges paid by the City to Transco for firm transportation service (including applicable demand surcharges) for capacity to deliver gas to the City's gas system. The Monthly Demand Charge shall be computed using the following formula: Firm Sales Daily Reservation Rate x days in the Month = Monthly Demand Charge. The Firm Sales Daily Reservation Rate shall be computed based on the weighted average of the price paid by the City for telescoped capacity on Transco, utilizing the telescoped reservation charges and surcharges in effect from time to time and charged by Transco (currently 17%, Zone 1-5; 25%, Zone 2-5; and 58%, Zone 3-5).

The Total Commodity Rate is adjusted for each billing period by adding the Base Commodity Rate to the average incremental cost of gas supply for the current period. The average incremental cost of gas supply shall be estimated upon the current monthly billing and trued up to match actual costs in the following month. The cost of gas true up may result in additional charges or a credit due the customer. The base commodity rate is shown below.

		<u>Base Commodity Rate</u>
Large Industrial Firm Gas Service	All Volumes	\$.85 per dekatherm

Any applicable North Carolina state or local sales tax will be added to the customer's total charges.

Schedule 46
Large Industrial Firm Gas Service
Effective July 1, 2018
Replaces schedule effective 7/1/2014

NOTIFICATION OF MONTHLY AND DAILY USE

The Customer must notify the City on or before the fifteenth day prior to each month and provide an estimate of the gas to be used each month. The Customer must not exceed the MDQ on any day, without written permission from the City. Any volumes exceeding the MDQ without permission from the City are hereby defined as Unauthorized Over-Run Volumes. The City reserves the right to curtail any Unauthorized Over-Run Volumes. The Customer shall be liable for any incremental charges or assessments (including, but not limited to penalties) by the upstream interstate pipeline during the time of the unauthorized usage by such Customer. The Customer shall also be billed any difference between the City's average incremental commodity cost for the month and the maximum daily commodity cost incurred for any Unauthorized Over-Run Volumes. The payment of a penalty for Unauthorized Over-Run volumes shall not under any circumstances be considered as giving any such Customer the right to take Unauthorized Over-Run volumes, nor shall such payment be considered as a substitute for any other remedies available to the City.

When requested by the City, the customer, or its agent, shall inform the City by 8:30 am (or other time prescribed by the City) of the working day prior to the day(s) the gas is to be consumed of the anticipated customer's usage. The Customer must also keep their usage to within 5% of their daily estimated volumes to maintain the integrity of the system.

In instances where the Customer uses more than 5% of their estimated volumes during OFO or other situations where the City has notified the customer to estimate daily volumes, the City at its option, may invoice the Customer for actual gas supply commodity costs plus penalties in lieu of the average incremental cost of gas supply for the current period for the volumes over 5% of the Customer's estimated daily volumes for the cost gas supply for that day.

LATE PAYMENT CHARGE

Unless bill is paid on or before ten (10) days after the due date as shown on bill, the account will be assessed late fees as outlined in the City's fee schedule.



Effective August 7, 2018
Replaces Incentives Effective 7/10/2010

NATURAL GAS INCENTIVES

Residential Incentives

Existing Customer Rebates

<u>Appliance</u>	<u>Rebate Amount</u>
Primary Heat	\$400.00 1 st furnace
	\$100.00 2 nd furnace
Dual Fuel Heat Pump*	\$200.00
Water Heater	\$200.00 1 st water heater
	\$100.00 2 nd water heater
Tankless Water Heater	\$150.00
Range	\$100.00
Dryer	\$100.00

New Customer Rebates and Incentives

<u>Appliance</u>	<u>Rebate Amount</u>	<u>Free Service Line Footage</u>
Primary Heat	\$400.00 1 st furnace	100'
	\$100.00 2 nd furnace	
Dual Fuel Heat Pump*	\$200.00	50'
Water Heater	\$200.00 1 st water heater	75'
	\$100.00 2 nd water heater	
Tankless Water Heater	\$150.00	75'
Range	\$100.00	25'
Dryer	\$100.00	50'
Logs	N/A	25'

Commercial and Industrial Incentives

Please contact the Director of Energy Services for commercial and/or industrial rebates.

**Qualifying dual fuel heat pumps must have at least a 15.00 Seasonal Energy Efficiency Ratio (SEER) rating.*



Effective July 1, 2018
Replaces schedule effective 7/1/2014

STORMWATER UTILITY FEE

<u>Type</u>	<u>Monthly Fee</u>
Residential	\$2.50
Commercial	
1 – 2 ERU	\$5.00
3 – 5 ERU	\$10.00
6 – 10 ERU	\$15.00
11 – 25 ERU	\$25.00
26 – 50 ERU	\$75.00
51 – 100 ERU	\$150.00
101 – 199 ERU	\$300.00
200 – 500 ERU	\$600.00
501 – 999 ERU	\$1,200.00
1000+ ERU	\$2,000.00

- Residential fees apply to a single dwelling on one parcel
- Commercial fees apply to any developed parcel that is not defined as residential (e.g. multifamily, office, institutional, commercial, industrial, etc.)
- Parcels with less than 400 square feet of impervious surfaces are not subject to a stormwater fee.

One Equivalent Residential Unit (ERU) is equal to 2,600 square feet of impervious area.



Effective July 1, 2018

Replaces schedule effective 7/1/2014

STORMWATER UTILITY FEE CREDIT PROGRAM

The City of Shelby Stormwater Fee Credit program offers commercial property owners the opportunity to reduce their stormwater utility fee charges by applying for available fee credits. The fee credits described below are cumulative and a stormwater fees may be reduced as much as thirty (30) percent based on the following three credit categories:

- **Water Quality (10% credit)** – Properties qualifying for this fee credit shall provide an onsite Best Management Practice (BMP) that reduces the impact of pollution on water quality and conforms with the design and maintenance standards in the City of Shelby’s Phase II Stormwater Ordinance and the NCDENR BMP Manual (minimum 85% TSS removal). The required water quality analysis is to be prepared and sealed by an engineer registered in the State of North Carolina.

- **Water Quantity (10% credit)** – Properties qualifying for this fee credit shall provide a post developed rate of runoff that is less than or equal to the runoff rates at pre-development. Properties that reduce their peak discharge rate to pre-developed conditions are eligible to receive a stormwater runoff control credit. If site conditions do not allow for a complete reduction to the pre-developed peak discharge rate, the credit will be determined proportionally based on the amount of reduction attained (i.e., if the developed peak discharge is reduced by 70 percent of the differential runoff, then the corresponding credit would be $0.70 \times 10\% = 7\%$). Runoff rate analysis is to be based on a 10-year storm event with supporting calculations prepared and sealed by an engineer registered in the State of North Carolina.

- **Industrial Stormwater Permit (10% credit)** – An industrial property that is covered by an individual or general National Pollution Discharge Elimination System (NPDES) stormwater discharge permit is eligible for this credit if all requirements of the aforementioned permit are satisfied. An annual inspection report must be provided to the City to verify compliance and receive this fee credit.