

Shelby City Council Agenda
Regular Meeting
June 5, 2023 at 6:00 p.m.

City Hall Council Chamber
300 South Washington Street
Shelby, North Carolina

Welcome and Call to Order by Mayor O. Stanhope Anthony III

Invocation

Pledge of Allegiance

A. Approval of Agenda

Discussion and revision of the proposed agenda, including consent agenda; adoption of an agenda.

- 1) Motion to adopt the agenda as proposed or amended

B. Public Hearing:

- 1) Proposed Fiscal Year (FY) 2023-2024 Annual Operating Budget for the City of Shelby 1 - 112
 - a. Consideration of Fiscal Year (FY) 2023-2024 Budget Ordinance: Ordinance No. 28-2023
 - b. Consideration of Fiscal Year (FY) 2022-2023 Supplemental Budget Ordinance: Ordinance No. 29-2023

C. Consent Agenda:

Prior to approval and adoption of the agenda, a Council Member may move an item from the Consent Agenda to the regular agenda. Items remaining on the Consent Agenda will be considered collectively through a single motion and vote.

- 1) Approval of the Minutes of the Regular Meeting of May 15, 2023 113 - 123
- 2) Approval of Special Event Application: 124 - 131
 - a) Newton's Karate 5K: request date September 23, 2023
- 3) Management Reports: 132 - 159
 - a. Monthly Financial Summary – April 2023

D. Unfinished Business: 160

None

E. New Business: 160

None

F. City Manager's Report 161

G. Council Announcements and Remarks 161

H. Adjournment: 161

To adjourn a meeting of City Council, a majority of the Council Members must vote for a motion to adjourn.

1) Motion to adjourn

City of Shelby
Agenda Item Summary
June 5, 2023
City Hall Council Chamber

B. Public Hearing:

Agenda Item: B-1

- 1) Proposed Fiscal Year (FY) 2023-2024 Annual Operating Budget for the City of Shelby
 - a. Consideration of Fiscal Year (FY) 2023-2024 Budget Ordinance: Ordinance No. 28-2023
 - b. Consideration of Fiscal Year (FY) 2023-2024 Supplemental Budget Ordinance: Ordinance No. 29-2023

Presenting: (Rick Howell, City Manager)

Summary of Available Information:

- City Manager Budget Message FY 2023-2024
- Public Notice
- Proposed Fee Schedule
- Ordinance No. 28-2023
- Ordinance No. 29-2023

City Manager's Recommendation / Comments

City Council has previously been provided a copy the formal Budget Ordinance for the fiscal year beginning July 1, 2023, the Supplemental Budget Ordinance, the Authorized Personnel Summary, the Schedule of Fees and Charges as well as the Budget Summary. This hearing is required by the NC General Statutes to allow the public to comment on the proposed budget. A public copy has been provided in the administrative offices of City Hall and has been posted online for public inspection. The hearing is specifically intended to allow public comment directly to City Council for consideration prior to a formal vote.

A formal vote on the budget and appurtenant documents can be taken tonight if Council desires to do so. As a reminder a balanced budget must be adopted by City Council no later than June 30, 2023.



Office of the City Manager

May 15, 2023

The Honorable O. Stanhope Anthony III, Mayor
Members of the City Council
Shelby, North Carolina

Mayor Anthony and Members of the City Council

Pursuant to Section 159-11 of the North Carolina General Statutes, attached is my recommended FY 2023-24 budget for your review and consideration.. I also want to thank all of the management team for their hard work and attention to detail. They remain steadfastly committed to providing accurate and detailed information that allows me to present a realistic and pragmatic budget. These people work tirelessly to produce budget requests that are responsible and allow them to continue to deliver the expected high-quality service to our citizens and customers. They have been very responsive to the direction of management and City Council.

City Council also provided me with direction at your 2023 Council retreat reaffirming past goals and priorities. These goals and priorities were communicated with the understanding that successful achievement will lend itself to realization of what was envisioned in the Strategic Growth Plan approved by Council in 2005 as well as specific plans adopted by Council since. Many of these goals involve capital projects which are proposed to be funded using reserves and recurring revenue from the respective general and utility funds. Some of these are one-time expenditures that spend down savings in order to meet a defined capital need. Some are recurring capital investments that the City must continue to make year after year. This includes a continuing commitment to investment in water, sewer, electric, natural gas, building and transportation infrastructure.

The City must be vigilant in addressing infrastructure challenges facing the City but proceed in a thoughtful and careful manner with these projects. The need to invest in the City's future must be accompanied and tempered with the full knowledge that new operational costs come with some of them. It makes little to no sense to expend capital and then not meet the annual operational needs to maintain it in a high-quality manner.



Office of the City Manager

The budget is balanced and meets all the applicable requirements of the North Carolina Local Government Budget and Fiscal Control Act. A public hearing will be scheduled as required by NC General Statute 159-12 for your regular meeting of June 5, 2023, in City Council Chambers. Following the closing of the hearing the City Council may take action on the proposed budget. The budget must be adopted by City Council prior to June 30, 2023. As the designated budget officer (NCGS 159-9) it is the responsibility of the City Manager to give the governing board a balanced and fiscally responsible budget that sets forth appropriate funding levels in order to provide services to citizens at desired levels as determined by City Council. I take this very seriously as it annually has implications on the day to day lives of our citizens and businesses.

It should go without saying that the budget adoption is the most important annual fiscal policy decision that City Council will make. The provisions of the NC General Statutes and the City Charter make it clear that City Council shall adopt a balanced annual budget for each fund to provide adequate resources for those services that it wishes to provide to its citizenry. It is the basis from which I make day to day decisions on how services are provided to the citizens of Shelby throughout the year. There continue to be numerous challenges facing the City that affect our ability to serve citizens, residents, and customers today and into the future.

Introduction

The following information contains my final recommendation for the City Budget for the year beginning July 1, 2023, and ending June 30, 2024. These recommendations are impacted by a thorough process that takes into account department requests, management evaluation of those requests as well as an informed dialog between management and the departments. The process also considers guidance and recommendations from the Mayor and City Council provided during the annual retreat as well as budget workshops.

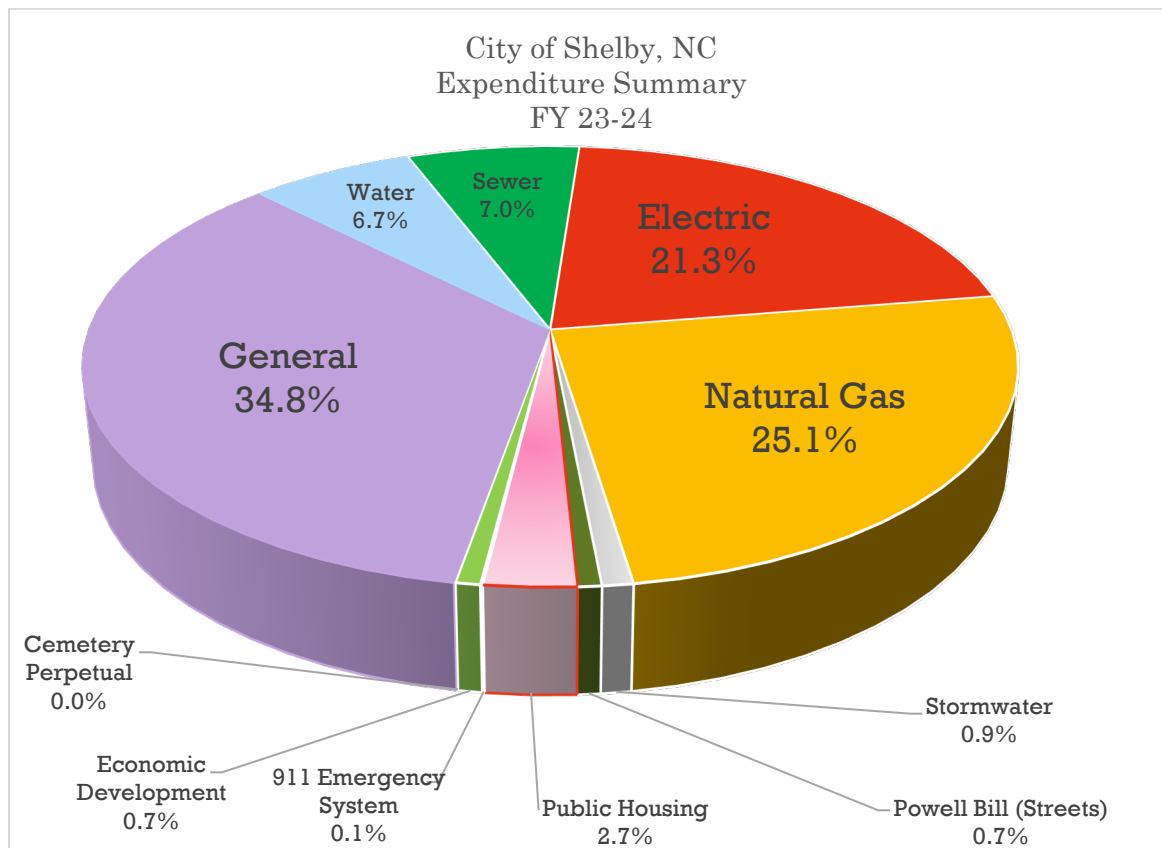
Overview of Budgetary Funds

As you know the City maintains in accordance with the NC Budget and Fiscal Control Act a number of budgetary Funds including the General, Electric, Natural Gas, Water, Sewer, Powell Bill (Streets), Public Housing and Stormwater. These funds are set up for fiscal and accounting purposes with a self-balancing set of accounts for the purpose of carrying out specific activities or attaining certain objectives. The City's budget includes eight (8) major governmental and enterprise funds. The table below summarizes the budget for each City Fund and the total of the balanced budget. I would note that the overall proposed budget of \$96,377,830 is a 7.4% net increase (\$6,711,833) from the current fiscal year adopted budget of \$89,665,997. The remaining net increase can be largely attributed to implementation of citywide market pay study, the cost of fuel as well as other inflationary impacts.



Office of the City Manager

Fund	Budgeted	Budgeted	Interfund	Fund Balance	Total Projected
	Expenditures	Revenues	Transfers	Appropriation	Rev/Tran/App
General	34,764,753	31,134,753	3,300,000	330,000	34,764,753
Water	6,656,332	6,491,493	0	164,839	6,656,332
Sewer	6,988,769	6,988,769	0	0	6,988,769
Electric	21,262,000	20,312,000	0	950,000	21,262,000
Natural Gas	25,144,462	23,644,462	0	500,000	25,144,462
Stormwater	919,527	919,527	0	0	919,527
Powell Bill (Streets)	701,225	701,225	0	0	701,225
Public Housing	2,736,183	2,736,183	0	0	2,736,183
911 Emergency System	70,279	70,279	0	0	70,279
Economic Development	728,300	398,300	330,000	0	728,300
Cemetery Perpetual	36,000	36,000	0	0	36,000
Total All Funds	100,007,830	94,432,991	3,630,000	1,944,839	100,007,830





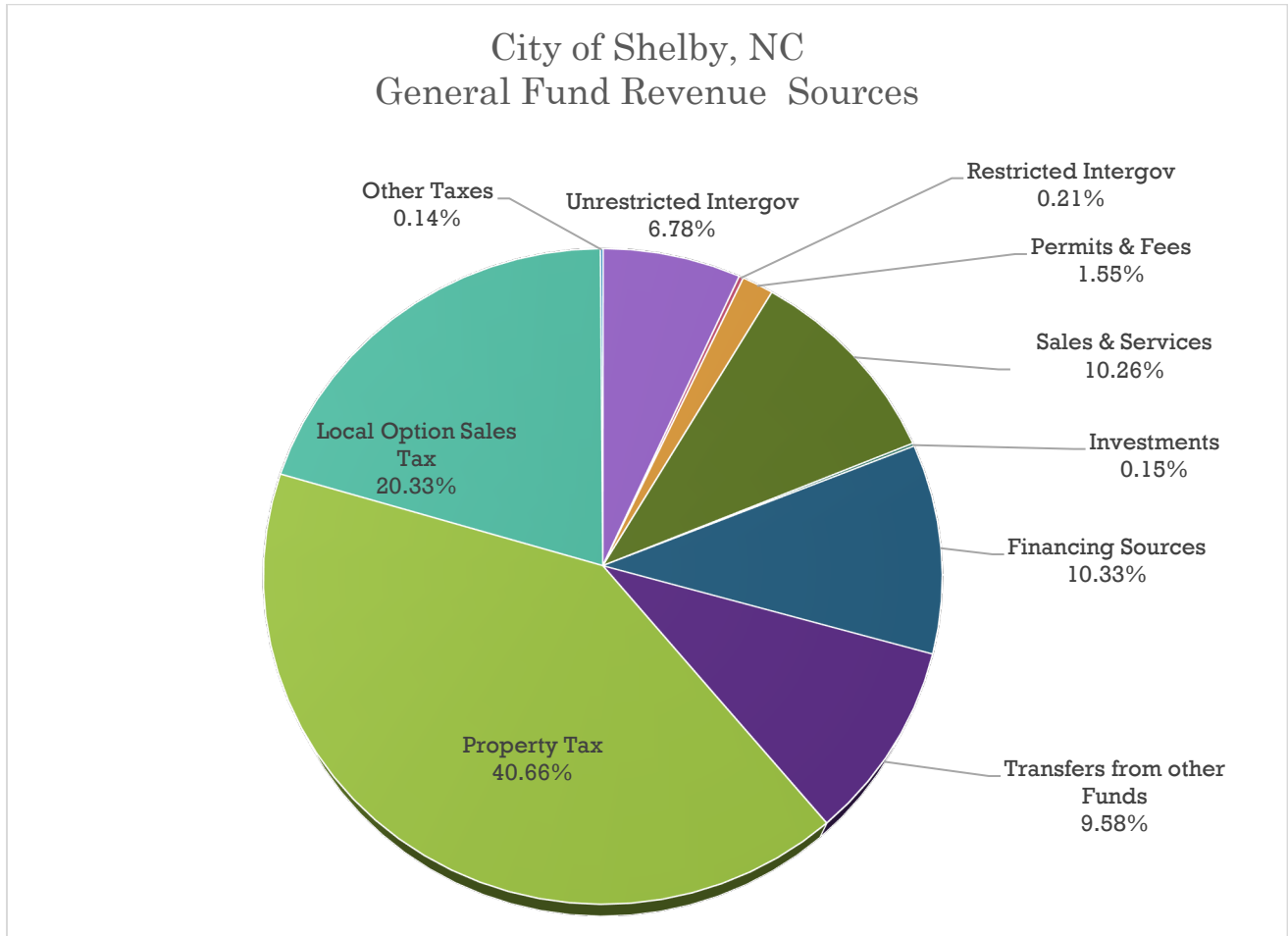
General Fund

The General Fund is the primary location of funding for the general operations of the City. It is termed “general” because transactions that are not related to any utility or other specific purpose fund are accounted for within this budget. The General Fund budget for fiscal year 2023-2024 is \$34,764,753. This is a net increase of \$4,750,482 or 15.8% over the previous fiscal year. This increase is driven largely by an increase of \$2,603,474 in one time capital costs including the purchase of a new 100’ ladder platform truck for the fire department. There are also substantial increases that are recurring in personnel of \$1,311,629 and in debt service of \$570,000 to pay back the first phase of street bonds approved by voters in 2021.

General Fund Revenues

The table below summarizes the City’s operating revenues for the General Fund. The total revenue available for general fund services, excluding inter-fund transfers and the appropriation of fund balance, is \$27,576,742. The budget is balanced with transfers from other funds (\$3,300,000), an appropriation of \$330,000 in fund balance and proceeds from financing of \$3,533,342. General Fund revenues are categorized in several major and minor types. The four major types include 1) property taxes, 2) local option sales taxes, 3) unrestricted intergovernmental and 4) sales and service charges.

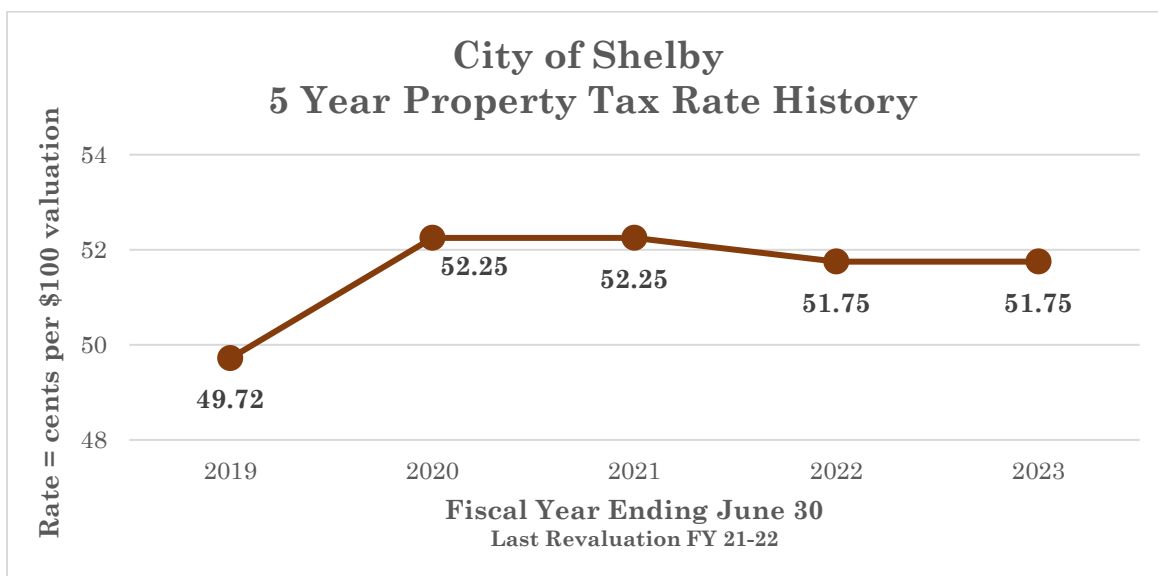
Revenue Source	Budget 22-23	Budget 22-23	Amount Change	% Change
Property Tax	13,615,000	14,002,500	387,500	2.8%
Local Option Sales Tax	6,000,000	7,000,000	1,000,000	16.7%
Other Taxes	42,000	48,000	6,000	14.3%
Unrestricted Intergov	2,310,000	2,335,000	25,000	1.1%
Restricted Intergov	67,000	74,000	7,000	10.4%
Permits & Fees	410,700	533,900	123,200	30.0%
Sales & Services	3,065,700	3,533,342	467,642	15.3%
Investments	20,000	50,000	30,000	150.0%
Financing Sources	1,091,037	3,558,011	2,466,974	226.1%
Subtotal	26,621,437	31,134,753	4,513,316	17.0%
Fund Balance Approp	92,834	330,000	237,166	2,554%
Transfers from other Funds	3,300,000	3,300,000	0	0
Net Total	30,014,271	34,764,753	4,750,482	15.8%

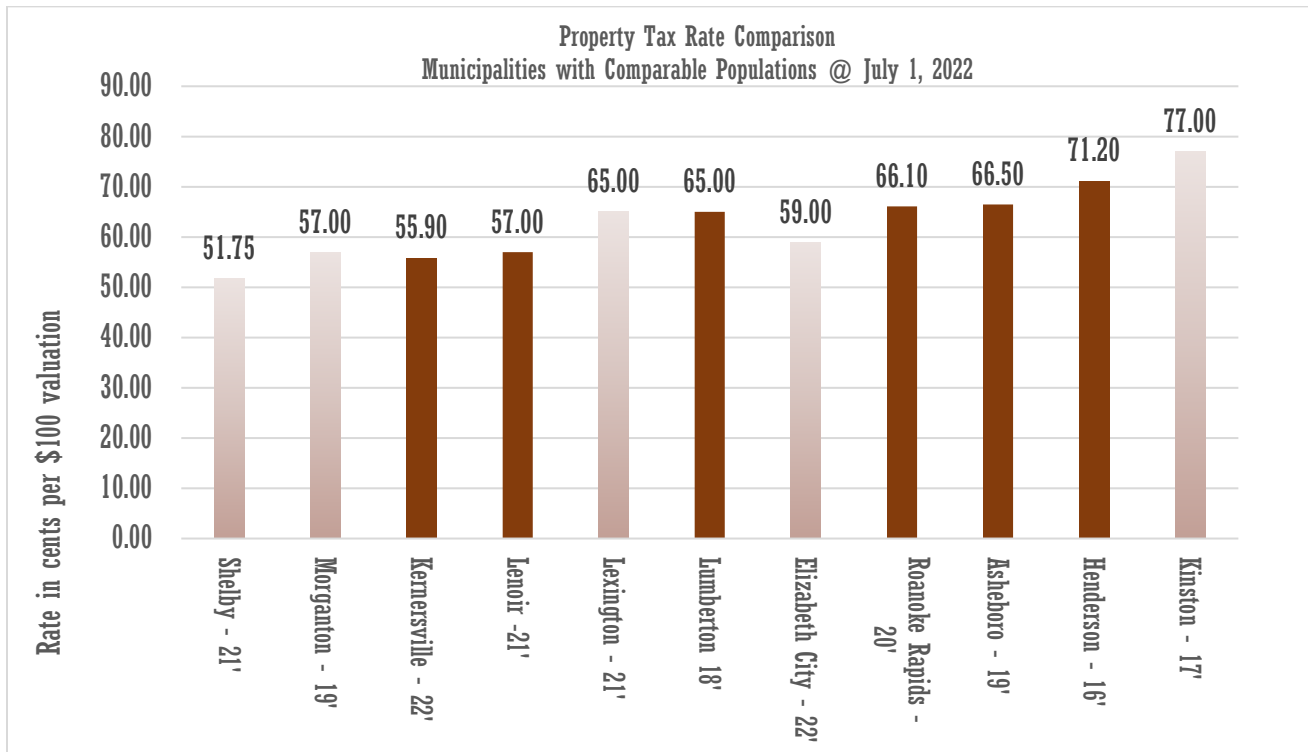


Ad valorem Tax

Ad valorem property taxes constitute the largest revenue source within the general fund. This revenue consists of two components. They are the value of all taxable property (real and personal) as assessed by the County Tax Administrator. It is often referred to as the assessed valuation. The other is the actual tax rate per \$100 of valuation. This rate is controlled by City Council as provided for in the NC General Statutes and can only be adjusted one time per year through the budget process. The current assessed valuation is expected to be \$2,737,345,786 with the collection rate expected to be 98.83% (up from 98.48%) at the June 30 close of the fiscal year. This revenue makes approximately 40.6% of the total general fund budget. It is recommended that the tax rate be maintained at 51.75 cents per \$100 of valuation.

The recommended property tax rate for Shelby continues to be among the lowest of full-service North Carolina municipalities with populations between 15,000 and 30,000. It should also be noted that Shelby’s rate is amongst the lowest in the region. The accompanying charts (See below) are for illustrative purposes. Most of the very few cities whose property tax rates are lower than Shelby’s do not provide a comparable level of services. Many of those with higher property tax rates do not make use of significant electric and natural gas utility transfers to supplement the tax rate. The ability to maintain such a low tax rate will depend upon the economy, the future growth in revenue and the willingness to be vigilant in keeping our cost of doing business under control with an attitude toward continuous improvement and efficiency in the delivery of service to our citizens. I have over these many years challenged staff to guard against “mission creep”. Mission creep is characterized by the gradual broadening of the original objectives of an organization. Mission creep often comes in the form of good ideas or new programs however minor in cost they may be. Over time mission creep can divert resources from the core mission of the City.







Office of the City Manager

The City has known challenging times in the recent past but there is a positive trend in the right direction. Positive economic development news this year includes the continuation of investment by private companies as well as the addition of jobs in our community. These include a completed expansion at Ames Copper (IMC) and the real possibility of another within the year. Another recent positive sign includes the sale of shell building #3 at 620 Plato Lee Road to Steffes which an ongoing investment of \$29 million, creating 130 new jobs averaging \$47,392 annual wages. There is also a strong possibility that a new industry will make a commitment to invest \$175,000,000 between now and 2027 creating 218 new jobs averaging \$55,000 annually.

Establishing priorities is critical when you combine these positive revenue trends with the infrastructure projects needed to make Shelby an even better place to do business and to continue to serve our citizens with high quality services. The City must be prepared to openly have the discussion and debate regarding the expectations the citizens have of their City government and what they are willing to do without or continue to pay for now and in the future. Fortunately, the City is in a sound financial position and is as ready as it can be to meet the uncertainties that may follow.

The Mayor and Council have adopted goals and objectives in the past few years that are geared to balancing service delivery citywide to meet basic needs and to progressively address aging infrastructure. This budget recommendation addresses the infrastructure and services associated only with current service levels. It is important to note that while this General Fund budget addresses the basic needs for FY 2023-24 it is still too reliant on transfers of natural gas and much less so electric funds. Holding the line on spending the previous few years has allowed the City to maintain a reasonable general fund reserve for cash flow and emergency purposes. This budget does attempt to “catch up” on long delayed capital purchases and projects badly needing to be addressed.

Reserve funds in all of our utilities are very healthy. Use of these reserve funds should be limited largely to emergency situations, protection of the City’s credit rating with bondholders in accordance with our legally binding bond covenants, cash flow for day-to-day operations and capital projects deemed important by City Council. These monies are not limitless and unnecessary use to fund annually recurring operational or expenses only puts the City at enhanced financial risk.

The budget is presented in a format that groups expenditures into major areas: personnel services, operations, capital outlay, debt service, and non-departmental allocations. Management’s goal is to develop a results-oriented budget with performance measures in the future rather than just numbers not tied to specific goals and projects.



General Fund Expenditures

- 1) Implementation of Phase II and III of the revised Pay and Classification Market Study is the top priority. This detailed analysis and data regarding the market competitiveness of our current salary structure was presented to City Council in the spring of 2018 and revised in 2022.
- 2) The total number of full time General Fund employees increases from 254 to 256 with the addition of new positions in Building Inspections and Parks and Recreation.
- 3) Capital spending has increased and is reflective of the needs identified in the annual plan for the purchase of capital and rolling stock equipment. Some large ticket items to be financed include replacement of the 100’ ladder platform truck for the Fire Department and replacement of an automated solid waste collection truck.

Category	Budget	Budget	Amount	%
	2022-23	2023-24	Change	Change
Personnel	22,019,231	23,330,850	1,311,619	5.9%
Operating	7,207,515	7,709,726	502,211	6.9%
Debt Service	2,224,000	2,794,000	570,000	25.6%
Capital	1,199,537	3,803,011	2,603,474	217.0%
Less Allocations	-2,636,002	-2,872,834	-236,832	8.9%
Total	30,014,271	34,764,753	4,750,472	15.8%



Office of the City Manager

Water Fund

The Water Fund is up (4.5%) in overall spending from fiscal year budget 2022-23 (\$6,370,517) to (\$6,656,332) in fiscal year 2023-24. The bulk of the increase is related to the implementation of Phases II and III Pay and Classification Market Study as well as operational inflationary costs associated with increases in fuel and water treatment chemicals.

Revenue

A 4% rate increase is recommended for the coming fiscal year in order to meet the noted cost increases. The increase will generate approximately \$300,000 of the new revenue expected.

Revenue Source	Budget 22-23	Budget 23-24	Amount Change	% Change
Water Late Fees	40,000	45,000	5,000	12.5%
Proceeds Asset Sales	3,000	3,000	0	0.0%
Water Charge Receipts	5,920,000	6,240,000	320,000	5.4%
Water Tap Fees	80,000	80,000	0	0.0%
Water Cutoff Fees	4,000	4,000	0	0.0%
Interest & Inv Income	100	1,000	900	900.0%
Proceeds from Financing	80,000	104,000	24,000	30.0%
County Debt Serv Pmt	10,000	10,500	500	5.0%
Fed BAB Payment	0	0	0	0.0%
Other Income	8,000	4,000	(4,000)	(50.0%)
Fund Balance Appropriated	225,417	164,832	(60,585)	26.9%
Transfer from other funds	0	0	0	0.0%
Total	6,370,517	6,656,332	285,815	4.5%



Expenditures

In order to avoid a larger short term rate increase staff was asked to delay expected operating and capital needs. Notable changes in expenditures are as follows.

- 1) Implementation of Phase II and III of the Pay and Classification Market Study is the top priority. This detailed analysis and data regarding the market competitiveness of our current salary structure was presented to City Council in the spring of 2018 and updated in 2022.
- 2) The total number of full time Water Fund employees remains at 20.
- 3) Capital spending is increased by \$75,500.
- 4) Operating costs are increased by \$89,931.

Expenditure Category	Budget 22-23	Budget 23-24	Amount Change	% Change
Personnel	1,618,575	1,614,750	(3,825)	0.2%
Operating	1,744,670	1,834,601	89,931	5.1%
Debt Service	2,246,000	2,279,000	33,000	1.5%
Capital	208,000	283,500	75,500	36.3%
Allocations	548,272	639,481	91,209	16.6%
Transfers	5,000	5,000	0	0.0%
Total	6,370,517	6,656,332	285,815	4.5%



Office of the City Manager

Sewer Fund

The Sewer Fund increases (5.5%) in overall spending from fiscal year budget 2022-23 (\$6,621,100) to (\$6,988,769) in fiscal year 2023-24. The bulk of the increase is related to the implementation of Phase II and III of the revised Pay and Classification Market Study as well as operational costs associated with increases in fuel, wastewater treatment plant operational costs and an increase in debt service.

Revenue

A 4% rate increase is recommended for the coming fiscal year in order to meet the noted cost increases. The increase will generate approximately \$300,000 of the new revenue expected.

Revenue Source	Budget 22-23	Budget 23-24	Amount Change	% Change
Sewer Late Fees	42,000	45,000	3,000	7.1%
Sewer Charge Receipts	6,200,000	6,631,000	431,769	7.0%
Sewer Tap Charges	60,000	100,000	40,000	66.7%
Grease Trap Insp Fee	25,000	25,000	0	0.0%
Interest & Inv Income	100	1,000	900	900.0%
Proceeds from Financing	269,000	161,000	(108,000)	(40.1%)
Proceeds from Asset Sales	5,000	5,000	0	0.0%
Other Income	20,000	20,000	0	0.0%
Transfer from other funds	0	0	0	0.0%
Fund Balance Appropriated	0	0	0	0.0%
Total	6,621,100	6,988,769	367,669	5.5%



Expenditures

Notable changes in expenditures are as follows.

- 1) Implementation of Phase II and III of the revised Pay and Classification Market Study is the top priority. This detailed analysis and data regarding the market competitiveness of our current salary structure was presented to City Council in the spring of 2018 and updated in 2022.
- 2) The total number of full time Sewer Fund employees remains at 22.
- 3) Capital spending is reduced by \$25,112.
- 4) Debt service will increase by \$65,000.
- 5) Operating costs increase by \$253,035 due to increases in treatment plant chemicals, energy costs and other inflationary pressures.

Expenditure Category	Budget 22-23	Budget 23-24	Amount Change	% Change
Personnel	1,937,450	1,974,050	36,600	1.9%
Operating	1,539,660	1,792,695	253,035	16.4%
Debt Service	2,225,000	2,290,000	65,000	2.9%
Capital	479,862	454,750	25,112	(5.2%)
Transfers	5,000	5,000	0	0.0%
Allocations	434,128	472,274	38,146	8.8%
Total	6,621,100	6,988,769	367,669	5.5%



Electric Fund

The Electric Fund is down (3.6%) in overall spending from fiscal year budget 2022-23 (\$20,512,507) to (\$21,262,000) in fiscal year 2023-24.

Revenue

A retail rate decrease of 5% is included in the budget.

Revenue Source	Budget 22-23	Budget 23-24	Amount Change	% Change
Electric Late Fees	100,000	110,000	10,000	10.0%
Proceeds Asset Sale	5,000	5,000	0	0.0%
After Hours Service Chgs	20,000	20,000	0	0.0%
Electric Charge Receipts	19,970,000	19,425,000	(545,000)	(2.7%)
Electric Pole Rental	110,000	110,000	0	0.0%
Interest & Inv Income	1,000	12,000	11,000	1,100.0%
Proceeds from Financing	200,000	520,000	320,000	160.0%
Other Income	10,000	110,000	100,000	1,000.0%
Fund Balance Appropriation	96,507	950,000	560,000	143.6.0%
Total	20,512,507	21,262,000	749,493	(3.7%)



Expenditures

Notable changes in expenditures are as follows.

- 1) Implementation of Phase II and III of the revised Pay and Classification Market Study is the top priority.
- 2) The total number of full time Electric Fund employees remains at 16.
- 3) Capital spending is increased by \$554,000 in accordance with the Electric System Asset Management Plan adopted by Council in 2018.
- 4) Wholesale power costs are reduced by \$438,000.

Electric Expenditures cont.

Category	Budget	Budget	Amount	%
	22-23	23-24	Change	Change
Personnel	1,401,885	1,807,000	405,115	28.9%
Operating	1,272,040	1,345,715	73,675	5.8%
Debt Service	405,000	470,000	65,000	16.0%
Capital	1,726,000	2,280,000	554,000	32.1%
Allocations	672,108	688,730	16,622	2.5%
Transfers to other Funds	910,000	910,000	0	0%
Wholesale Power Costs	12,698,714	12,260,555	(438,159)	(3.5%)
Electric State Sales Tax	1,426,760	1,500,000	73,240	5.1%
Total	20,512,507	21,262,000	749,493	3.7%



Natural Gas Fund

The Natural Gas Fund is up (4.1%) in overall spending from fiscal year budget 2022-23 (\$24,154,747) to (\$25,144,462) in fiscal year 2023-24.

Revenue

No rate increase is recommended for the coming fiscal year. Net margin revenues are expected to remain flat for the coming fiscal year.

Revenue Source	Budget 22-23	Budget 23-24	Amount Change	% Change
Nat Gas Charges Receipts	23,977,747	24,416,962	439,215	1.8%
Utility Late Fees	50,000	50,000	0	0.0%
Afterhours Charges	1,000	1,000	0	0.0%
Connection Fees	45,000	40,000	(5,000)	(11.0%)
Interest & Investment Income	1,000	12,000	11,000	1,100.0%
Proceeds from Financing	65,000	107,500	42,500	65.4%
FED Pay on BAB	0	0	0	0.0%
Other Income	10,000	12,000	2,000	20.0%
Proceeds - Sale of Assets	5,000	5,000	0	0.0%
Subtotal	24,154,747	24,644,462	489,715	2.0%
Fund Balance Appropriation	0	0	500,000	0.0%
Transfer from other funds	0	0	0	0.0%
Net Total	24,154,747	25,144,462	989,715	4.1%



Office of the City Manager

Expenditures

Notable changes in expenditures are as follows.

- 1) Implementation of Phase II and III of the revised Pay and Classification Market Study is the top priority.
- 2) The total number of full time Natural Gas Fund employees remains at 19.
- 3) Capital spending is increased by \$674,500 in order to fund system improvements identified in the Council adopted Natural Gas System Asset Management Plan of 2019.

Category	Budget	Budget	Amount	%
	22-23	23-24	Change	Change
Personnel	1,550,550	1,792,650	242,100	15.6%
Operating	1,184,560	1,216,170	31,610	2.7%
Debt Service	271,500	277,000	5,500	2.0%
Capital	673,000	1,347,500	674,500	100.0%
Allocations	755,137	791,142	36,005	4.7%
Transfers to other Funds	2,710,000	2,710,000	0	0.0%
Gas Purchased for Resale	16,000,000	16,000,000	0	0.0%
NG State Sales Tax	1,010,000	1,010,000	0	0.0%
Total	24,154,747	24,144,462	989,715	4.1%

Stormwater Fund



Office of the City Manager

The Stormwater Fund is down (32.5%) in overall operational spending from fiscal year budget 2022-23 (\$1,363,105) to (\$919,527) in fiscal year 2023-24.

Revenue

No rate increase is recommended for the coming fiscal year. Revenues are expected to increase (4.7%) due to growth in customer charges (\$41,000) generated by new private development for the coming fiscal year.

Revenue Source	Budget 22-23	Budget 23-24	Amount Change	% Change
Stormwater Plan Review	1,000	1,000	0	0.0%
Stormwater Charges	877,405	918,527	41,122	4.7%
Proceeds from Financing	0	0	0	0.0%
Subtotal	878,405	919,527	41,122	4.7%
Fund Balance Appropriation	485,000	0	(485,000)	NA
Net Total	1,363,405	919,527	443,878	(32.5%)

Expenditures

Notable changes in expenditures are as follows.

- 1) Implementation of Phase II and III of the revised Pay and Classification Market Study is the top priority.
- 2) The total number of full time Stormwater Fund employees remains at 3.
- 3) Debt service spending is reduced by \$29,700 due to debt retirement.
- 4) Operating costs decrease by \$93,000.
- 5) Capital costs decrease by \$485,000 from the previous year when one time expenditures targeted toward stormwater repair and replacement projects throughout the City were completed.

Revenue Source	Budget 22-23	Budget 23-24	Amount Change	% Change
Personnel	261,400	253,500	(7,900)	(3.0%)
Operating	462,875	468,035	5,160	1.1%
Debt Service	19,000	15,600	(3,400)	-17.9%
Capital	485,000	0	485,000	100.0%
Allocations	134,830	182,392	134,830	35.3%
Total	1,363,405	919,527	443,878	(32.5%)

KEY CHALLENGES / OPPORTUNITIES FOR FY 2023-24



Office of the City Manager

Challenges

The most important challenges faced by the City as a whole revolve around two key issues. The first is the need to continue to capitalize and increase on the momentum the City currently has in attracting quality outside investment from the private sector. This investment is essential for the short and long term health of the City. Investment means jobs, increases in tax receipts, and increases in utility receipts. The City's challenge is to attract development which includes residential, commercial, and industrial. This includes areas currently outside the city where infrastructure is now available but also the redevelopment of neighborhood and commercial areas around the center city. The City will need to continue to be aggressive in attracting new business development within the Washburn Switch Business corridor, commercial development along and adjacent to the existing US 74 corridor and new residential development that must also continue to focus on redevelopment of areas in the urban core now characterized by vacant lots and boarded up houses. The minimum housing code enforcement program will continue but at some point, the City will need a path forward in attracting private investment to areas such as West Shelby, Chestnut Street, South Lafayette Street and Northeast Shelby. If successful with these efforts the pressure on the tax and utility rates can be lessened somewhat in the future.

Another key challenge is to retain and attract high quality employees. The proposed implementation of Phase II and III of the revised Pay and Classification Market Study in this budget takes another significant step toward a more competitive wage environment for our employees. As you all know our employees are the City's most important asset in service delivery. They are essential when it comes to protecting the public safety and providing the excellent service our citizens have come to expect. As growth in private investment occurs the City must be willing to increase wages proportionately or face losing our best employees to other employers. However, it seems that retention of positions classifications that include manual labor and equipment operation will continue to be difficult given the contraction of this labor pool. We will continue to evaluate the labor market and make recommendations in future budgets to take both proactive and sometimes reactive steps in this regard.

Ongoing Pressures

Supply chain issues persist in some industries, and inflation has led to a constant rise in the cost of goods and services. Shelby, like many other small cities across the nation and state, faces real challenges especially in the areas of housing affordability and homelessness. A competitive labor market continues to hinder employee recruitment and retention, especially in the public safety sector. Fortunately, a combination of continued revenue growth, particularly in industrial property taxes, sales taxes, federal funding through the American Rescue Plan Act, and strong financial management have provided additional resources to help address these challenges.



Opportunities

The implementation of key infrastructure upgrade projects in the past 5 years such as the Water Treatment Plant modernization project, the Wastewater Treatment Plant biosolids, construction of shell buildings #3 and #4, the various water, sewer, electric and natural gas projects that will further improve service throughout the City and the industrial areas are all integral opportunities for the City to continue to see residential, commercial and industrial growth that will bring population growth, high quality jobs and tax base expansion.

The Carolina Harmony Trail, while not fully funded, is progressing using local, state/federal grant and private funding. It has potential to be transformational (for transportation, residential and commercial redevelopment, and economic development) in various parts of the City. This project has garnered significant private and public funding support of nearly \$9,000,000. The City will receive word on a \$25 million USDOT RAISE grant to be used toward construction of the entire project from Sunset Cemetery to the SC state line in June. If fully funded a separate project budget ordinance will be presented to City Council for consideration at a later date.

Finally, there continue to be opportunities to attract visitors and visitor spending to our community through a variety of events and venues. The American Legion World Series, the Earl Scruggs Center, Don Gibson Theatre, City Park, Hanna Park, and the First Broad River Trail System. The first phase of the Carolina Harmony Trail will also aid in attracting visitors. Visitor travel and the associated spending must continue to be a part of our overall economic development strategy.

There are ongoing opportunities for the City to continue to partner with Cleveland County through our continued industrial shell building program, recreation initiatives such as the Rail-Trail and other quality of life issues where there is general agreement.

CONCLUSION

The FY 2023-24 budget proposal continues the current level of service provided by the City's many departments. I still see challenges but given the current improvements in the economy our successes should hearten the outlook toward the future. It is my hope and expectation that the City staff and employees are up to the challenge of continuing the high quality service provided to our citizens. Basic services have been maintained and this should be our focus. While this budget is proposed by the City Manager, it is neither final nor is it necessarily a reflection of what will be approved by the City Council. The Mayor and City Council will review these recommendations to arrive at what you consider the proper expenditure of the available revenues for the upcoming year. A public hearing on the proposed budget is scheduled for Monday, June 6th. The budget covering all funds for the fiscal year beginning July 1, 2023, is balanced, and presented to the Honorable Mayor and City Council for your thoughtful consideration at this time.



Office of the City Manager

Respectfully submitted,

A handwritten signature in black ink that reads "Rick Howell". The signature is written in a cursive style with a large, looping "R" and "H".

Rick Howell
City Manager

**NOTICE OF PUBLIC HEARING
CITY OF SHELBY, NORTH CAROLINA
PROPOSED FISCAL YEAR (FY) 2023-2024 BUDGET**

Notice is hereby given that in accordance with the provisions of North Carolina General Statute 159-12, the proposed budget for the fiscal year beginning July 1, 2023, for the City of Shelby has been submitted to the Mayor and Council and will be available on the City of Shelby's website at www.cityofshelby.com for access and review.

The public hearing will be held on Monday, June 5, 2023, at City Hall located at 300 South Washington Street, Shelby, North Carolina.

Written public comments may be emailed and/or mailed to the attention of the City Clerk, Carol Williams, at carol.williams@cityofshelby.com or City of Shelby, Attention: City Clerk, P O Box 207, Shelby, NC 28151-0207. Persons submitting comments are asked to submit their name and physical street address. Comments specific to this advertised public hearing should be clearly referenced.

Carol Williams
City Clerk

CITY OF SHELBY FEES SCHEDULE

Proposed Fee Schedule



Adopted: To Be Adopted
Effective: July 1, 2023

Prior Revisions:

July 1, 2023	Annual
July 1, 2022	Annual
November 15, 2021	Elec & Gas
August 16, 2021	Cust. Serv.
July 19, 2021	Water
July 1, 2021	Annual
March 1, 2021	Electric
February 1, 2021	Park Tourn.
July 1, 2020	Annual
July 1, 2019	Annual
February 4, 2019	Hanna Park
July 1, 2018	Annual
July 1, 2017	Annual
March 21, 2017	Golf
November 1, 2016	Gas
October 1, 2016	Electric
July 1, 2016	Annual

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Effective July 1, 2020
Replaces schedule effective 7/1/2019

SHELBY-CLEVELAND COUNTY REGIONAL AIRPORT

SERVICE

FEE

Fuel (Av-Gas 100LL and Jet-A with Prist)

Posted price in terminal is adjusted with market pricing

Aircraft Hangar Rental (50'x75' or 100'x100' Box Hangar)

Single Engine	Monthly	\$200.00
	Daily	\$25.00
Twin Engine	Monthly	\$300.00
	Daily	\$50.00
Turbine Engine (Less than 10,000 lbs.)	Monthly	\$500.00
	Daily	\$75.00
Turbine Engine (Greater than 10,000 lbs.)	Monthly	\$750.00
	Daily	\$100.00

Aircraft Hangar Rental (T-Hangar)

Single T-Hangar Unit (41'6" Door)	Monthly	\$250.00
	Daily	\$30.00
Single T-Hangar Unit (44'6" Door)	Monthly	\$275.00
	Daily	\$35.00
T-Hangar Storage (with Bay Door)	Monthly	\$250.00
T-Hangar Storage (without Bay Door)	Monthly	\$200.00

Aircraft Tie Down	Monthly	\$45.00
	Daily	\$10.00
Vehicle Parking Fees	Monthly	\$20.00
(Applies to approved automobiles left on airport premises)		
After Hours Call Out (1 hour minimum charge)		\$45.00 per hour
Ground Power Unit (GPU)	1-4 hours	\$40.00
	Each additional hour	\$10.00
(GPU fee waived for 1-4 hours with a 100 gallon fuel purchase)		

Conference Room Rental Rate

\$20.00 hourly up to 4 hours. After 4 hours \$100.00 per day.

(Use of catering area additional \$25.00 per day).

(Electronic Equipment Usage additional \$25.00 per day)



Effective July 21, 2022
Replaces schedule effective 7/20/2020

MISCELLANEOUS FEES

Special Event Application	\$20.00 per event
Copy of Police Accident Report	\$1.00 each
Fingerprint Card	\$5.00 per card
Additional or New Roll Out Sanitation Cart Delivered	\$76.37 per cart
Sidewalk Café Permit	\$50.00 per year
Sidewalk Vendor/Temporary Food Establishment	\$50.00 per year
Taxi Cab Permits	\$15.00 per initial permit \$10.00 per renewal permit
Public Records Requests – copies *	\$.25/page
Public Records Special Service Charges *	\$33.00/hour in excess of 4 hours

*Prepayment of fees is required if estimated costs will exceed \$100



Effective February 1, 2021
Replaces schedule effective 7/1/2020

PARK & RECREATION FEES

Youth Athletic Programs User Fees

Sport	City/Other
Basketball	\$25/\$50
Softball	\$25/\$50
Baseball	\$25/\$50
Baseball/Softball Second Season	\$25/\$50
If played summer	\$10
Football	\$50
Cheerleading	\$25/\$50
Tennis Lessons	\$20/\$35 (2 weeks)

Youth Athletic Admission Fees

Sport	Fee
Football Games	\$1.00
Basketball Games	\$.50
Baseball Tournament Games	\$2.00 Adult \$1.00 Student

Adult Athletic Program User Fees

Sport	City/Other
Softball	\$10/\$25
Basketball	\$10/\$25
Adult Golf Lessons	\$40/\$60 hourly

Aquatics Fees

Program/Use	City/Other
Youth Daily	\$3.00 All
Adult Daily	\$4.00 All
Senior Daily	\$3.00 All
Youth Summer Pass	\$50/\$100
Adult Summer Pass	\$60/\$120
Senior Summer Pass	\$50/\$100
Family Summer Pass	\$150/\$300
Group Lessons	\$20/\$30 (2 weeks)
One on One Lessons	\$30/\$40 (2 weeks)
Mom & Tots	\$30/\$40 (2 weeks)
Lap Swim	\$2.00/\$3.00

Aerobics

	City/Other
Land Aerobics & Zumba	\$15/\$25 per month
Water Aerobics	\$2/\$3 per day

Amusements

	Fees
Carrousel	50 cents
Train	50 cents

Summer Day Camp

	City/Other
Base Fee	\$90/\$120 Per Week
Holly Oak Summer Activity Program	\$25/\$35 Per Week

Facility Rental Fees**

	City/Other
City Park Gym (no admission charged)	\$25/\$40 per hour – 3 hr. minimum
City Park Gym (admission charged)	\$40/\$50 per hour – 3 hr. minimum
Holly Oak Gym (no admission charged)	\$25/\$40 per hour – 3 hr. minimum
Holly Oak Gym (admission charged)	\$40/\$50 per hour – 3 hr. minimum
City Pavilion	\$40 per hour – 3 hr. minimum
Aquatics Center	\$100/\$150 per hour – 2 hr. minimum
Aquatics Party Area	\$15/\$25 per hour – 2 hr. minimum
Aquatics Conference Room	\$20/\$30 per hour
Carrousel	\$60/\$75 per hour – 2 hr. minimum
Train	\$60/\$75 per hour – 2 hr. minimum
CP Meeting Room	\$20/\$30 per hour
Tennis Courts	\$10/\$20 per hour
Outdoor Volleyball	\$10/\$20 per hour

Croquet Court	\$10/\$20 per hour
Horse Shoe Pits	\$10/\$20 per hour
Thompson Garden	\$75/\$100 per day
Holly Oak Old Center	\$75/\$100 per day
CP Scout Hut	\$75/\$100 per day
Civitan Picnic	\$30/\$50 per ½ day
Jaycee Picnic	\$30/\$50 per ½ day
Holly Oak Picnic	\$30/\$50 per ½ day
Optimist Park Picnic	\$30/\$50 per ½ day
Sports field (hour) – Non-tournament	\$25/\$40 per hour
Sports field (full day) – Non-tournament	\$150/\$200 per day
Sports field (weekend) – Non-tournament	\$300/\$400 Sat & Sun
Sports field Lights (hour) – Non-tournament	\$10/field per hour
Dogwood Shelter	\$30/\$50 per ½ day
Willow Oak Shelter	\$30/\$50 per ½ day
Cherry Shelter	\$30/\$50 per ½ day
Crepe Myrtle Shelter	\$30/\$50 per ½ day
Elm Shelter	\$30/\$50 per ½ day
Deer Track Shelter	\$30/\$50 per ½ day
Magnolia Pavilion	\$20/\$30 per hour – 3 hr. minimum

** Other fees may be applicable depending on the type of event being held.

Tournament Fees	Day 1	Day 2
One Sports Field	\$200	\$150
Two Sports Fields	\$250	\$200
Three Sports Fields	\$375	\$300
Four Sports Fields	\$500	\$400
Five Sports Fields	\$625	\$500
Six Sports Fields	\$750	\$600
Seven Sports Fields	\$875	\$700

Includes:

Initial Field Preparation

Lights

One Staff person

Additional Fees:

Additional Field Preparation \$25/field

Additional Staff \$18/hour

Security \$25/hour

Hourly Rental \$25/hour

- 20 or more teams = 20% discount of Total Fee

	Cemetery Fees	City/Other
Lot		\$700/\$1,400

	Golf	City/Other
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Effective July 1, 2022

Replaces prior fees effective 3-21-2017

Daily Fee Pricing:

Green Fee Weekdays – daily	\$9/\$11
Green Fee Weekends & Holidays - daily	\$11/\$13
Cart Weekdays – 9 holes	\$5
Cart Weekdays – 18 holes	\$9
Cart Weekend & Holidays – 9 holes	\$5
Cart Weekend & Holidays – 18 holes	\$9

Membership Fee Pricing:

Rounds:	City/Other
Unlimited Annual Rounds	\$300/\$375
Unlimited Family	\$500/\$640

Lessons and Classes:

Adult Golf Lessons	\$20/\$30 hourly
Youth Golf Lessons	\$15/\$25 hourly
First Tee	\$60 per session

Membership Rewards include:

- Play **FREE** on your birthday, includes cart (With Valid ID)
- 14-day advanced tee time reservations
- 1 Free 10-minute lesson included
- 10% discount on merchandise purchases*
- Refer a friend to purchase a Full Membership and receive a **FREE** Round of Golf



Effective July 1, 2019
Replaces schedule effective 7/1/2014

PERMIT FEES

New Construction Residential & Commercial Building Permits

Cost of total construction at \$115 sq. ft. Commercial or \$85 sq. ft. Residential or the owner's valuation whichever is greater multiplied by 0.004 = the permit fee.

Solar Construction

Permit fee is calculated as \$5 per every \$1,000.00 of project cost or 5% of the project cost.

Renovation Permit	\$100 Base Fee, plus \$.30/sq. ft.
Moving Permit	\$60.00
Demolition Permit	\$60.00
Manufactured Homes	\$300.00
Accessory Structures 400 sq. ft. or less	\$125.00
Accessory Structures 400 sq. ft. or greater	\$200.00
Swimming Pool	\$125.00
Electrical Permit	\$50.00
Plumbing Permit	\$50.00
Mechanical Permit	\$50.00
Gas Piping Permit	\$50.00
Insulation Permit	\$50.00
Re-inspection Fee	\$100.00
Min. Bldg. Permit Fee	\$100.00
Work started without permit	double the normal fee

Minimum Housing fees will consist of all costs accrued by the City of Shelby plus a 30 percent administration charge.

- The Building Inspector will determine building permit fees not listed
- All fees shall be rounded to the nearest dollar amount

Note: Permit fees are for blanket permits that include electrical, plumbing and mechanical.



Effective July 1, 2016
Replaces schedule effective 7/1/2014

PLANNING FEES

<u>PLANNING/ENGINEERING ACTIONS</u>	<u>FEE</u>
Minor Subdivision Review	\$50.00
Major Subdivision Review	\$50.00 + \$1 per lot
Stormwater Review > 1 acre	\$250.00
Site Plan Review > ½ acre	\$250.00
Site Plan Review < ½ acre	\$50.00
10%/70% Watershed Development	\$50.00
General Use Rezoning	\$500.00
Conditional District Rezoning	\$500.00
Conditional Use Permits	\$500.00
Special Use Permit	\$500.00
Zoning Verification Letter	\$20.00
Zoning Permit—Use By Right	\$60.00
Variances	\$500.00
Signs - 0-32 SF	\$25.00
All other signs	\$60.00
Annexation Requests	\$500.00
Street Closings	\$750.00
Curb Cut	\$5 per 12 foot section
Copies of the UDO	\$20.00
Sidewalk Café	\$50.00
Sidewalk Vendor	\$50.00
Right-Of-Way Encroachment Permit Application	\$50.00

Nuisance Abatement fees will consist of all costs accrued by the City of Shelby including administrative time.



Effective July 1, 2015
Replaces schedule effective 7/1/2014

REGULATORY FEES

Beer, Malt Beverages, Wines:

On-premises malt beverage	\$15.00
Off-premises malt beverage	\$5.00
On-premises unfortified wine, on-premises fortified wine, or both	\$15.00
Off-premises unfortified wine, on-premises fortified wine, or both	\$10.00

The tax for each additional license of the same type issued for the same year is one hundred ten percent (110%) of the base license tax, that increase to apply progressively for each additional license.

Peddlers

On Foot	\$10.00
With Horse or Other Animal	\$15.00
With a Motor Vehicle	\$200.00
1. Vehicle over one-half ton	\$100.00
2. Vehicle one-half ton size or less	\$25.00
Fruit and Produce, per vehicle	\$12.50
Other types, per vehicle	\$25.00

Dealer/Purchase of Precious Metals

Precious Metals Dealer Permit	\$180.00
Certificate of Compliance for Employees	\$10.00
Special Occasion Permit	\$180.00
Dealer Permit Renewal Fee	\$180.00
Employee Certificate Renewal Fee	\$3.00



Effective July 1, 2023
Replaces schedule effective 7/1/2022

SOLID WASTE FEES

<u>Service:</u>	<u>Monthly Fee:</u>
R-1x1 - One Cart Picked Up Once a Week	\$13.93
R-2x1 - Two Carts Picked Up Once a Week	\$26.98
R-3x1 - Three Carts Picked Up Once a Week	\$45.63
R-4x1 - Four Carts Picked Up Once a Week	\$63.97
R-2x2 - Two Carts Picked Up Twice a Week	\$66.20
R-3x2 - Three Carts Picked Up Twice a Week	\$101.79
R-4x2 - Four Carts Picked Up Twice a Week	\$141.63
R-4x3 - Four Carts Picked Up Three times a Week	\$262.77
Miscellaneous Charges:	
Replace 96-Gallon Rollout Can	\$80.42

The City of Shelby does not currently charge residential customers a monthly fee for additional rollout trash receptacles. This will be evaluated over the next 12 months and residential customers with more than 1 rollout receptacle will be contacted regarding options once the evaluation is complete.



Effective July 1, 2023

Replaces schedule effective August 16, 2021

CUSTOMER SERVICE FEES

SERVICE	8:00 AM TO 4:00 PM	WEEKEND, HOLIDAY & AFTER 4:00 PM
Application fee*	\$10.00	N/A
Service Call**	N/C	\$60.00
New Customer Service **	N/C	\$60.00
Returned Check	\$25.00	N/A
Non-Pay Collection Charge***	\$50.00	N/A
Non-Pay Reconnect **	N/C	\$60.00
Late Payment Fee	\$10.00	N/A
Remove or Lock Meter	\$40.00	N/A
Meter Interference (Per GS § 14-151)	Criminal or Civil Action, including felony or the greater of triple losses or \$5,000.00	
Damage to City-issued utility equipment/meters	Fee = Replacement cost of equipment	
Unauthorized Meter Access/Unsafe Meter Use	\$125.00 per occurrence	
Disconnect/Reconnect ELECTRIC Service at Riser	\$60.00	\$125.00
Disconnect/Reconnect ELECTRIC Service at Pole	\$60.00	\$125.00
Temporary ELECTRIC Service	N/C	N/A
First Meter Test	N/C	N/A
2nd Request Test (within 12 months)	\$40.00	N/A
First Utility Bill Reprint	N/C	N/A
2 nd Utility Bill Reprint (within 12 months)	\$1.00	N/A
Meter Test (if tampering is involved)	\$40.00	N/A
Reset GAS Meter	\$40.00	N/A
Relocate GAS Service	\$5.00/ft - \$100 min.	N/A
Upgrade GAS Service from inches to LBS	Residential = \$75.00 Commercial=actual cost	N/A
N/C = no charge N/A = not available or applicable		Original schedule effective June 1, 2008

*New Account Application fee appears on first months bill

** Service calls to reconnect services will not be performed after 10 PM

***The City will waive one (1) Collection Charge as a courtesy in a 24-month period.

****The City will adjust fees for services provided by outside vendors as instructed by vendors.



Effective July 1, 2012

UTILITY DEPOSITS

WATER

Residential	\$30.00
Commercial/Industrial	Two (2) months estimated bill - peak usage months

SEWER

Residential	\$30.00
Commercial/Industrial	Two (2) months estimated bill - peak usage months
Residential Sewer Only (no other utility services on account)	\$60.00
Commercial Sewer Only (no other utility services on account)	Two (2) months estimated bill - peak usage months

ELECTRIC

Residential	\$120.00
Commercial/Industrial	Two (2) months estimated bill – peak usage months

GAS

Residential	\$140.00
Small Commercial	\$140.00
Large Commercial/Industrial	Two (2) months estimated bill – peak usage months

If a social security number or federal tax ID number is not provided, the required deposit will be twice the scheduled amount.



Schedule RESCTY
Effective July 1, 2023
Replaces schedule effective 7/1/2022

RESIDENTIAL WATER SERVICE (CITY)

AVAILABILITY

Metered water service will be provided to consumers within the City limits of Shelby for residential use, where access to existing facilities is feasible.

RATE

Customer Charge Per Consumption Unit	\$15.44 per billing period
Volume Charge (per 1,000 gallons used per billing period)	\$2.65

The minimum bill is the Customer Charge.

CONDITIONS

New service generally requires a separate water meter to serve each dwelling, townhome, duplex, apartment complex, or other such residential consumption unit.

In existing service where one meter serves more than one consumption unit, each unit will be considered to carry one customer charge per billing period, regardless of individual or aggregate consumption.



Schedule RESRUR
Effective July 1, 2023
Replaces schedule effective 7/1/2022

RESIDENTIAL WATER SERVICE (RURAL)

AVAILABILITY

Metered water service will be provided to consumers outside the City limits of Shelby for residential use, where access to existing facilities is feasible.

RATE

Customer Charge Per Consumption Unit	\$30.89 per billing period
Volume Charge (per 1,000 gallons used per billing period)	\$5.30

The minimum bill is the Customer Charge.

CONDITIONS

New service generally requires a separate water meter to serve each dwelling, townhome, duplex, apartment complex, or other such residential consumption unit.

In existing service where one meter serves more than one consumption unit, each unit will be considered to carry one customer charge per billing period, regardless of individual or aggregate consumption.



Schedule COMCTY
Effective July 1, 2023
Replaces schedule effective 7/1/2022

COMMERCIAL WATER SERVICE (CITY)

AVAILABILITY

Metered water service will be provided to consumers within the City limits of Shelby for commercial use, where access to existing facilities is feasible.

RATE

Customer Charge Per Consumption Unit	\$17.21 per billing period
Volume Charge	
First 15,000 gallons (per 1,000 gallons used per billing period)	\$2.65
All over 15,000 gallons (per 1,000 gallons used per billing period)	\$2.13

The minimum bill is the Customer Charge.

CONDITIONS

New service generally requires a separate water meter to serve each store, shop, office, warehouse, storage building or other such commercial consumption unit.

In existing service where one meter serves more than one consumption unit, each unit will be considered to carry one customer charge per billing period, regardless of individual or aggregate consumption.



Schedule COMRUR
Effective July 1, 2023
Replaces schedule effective 7/1/2022

COMMERCIAL WATER SERVICE (RURAL)

AVAILABILITY

Metered water service will be provided to consumers outside the City limits of Shelby for commercial use, where access to existing facilities is feasible.

RATE

Customer Charge Per Consumption Unit	\$34.42 per billing period
Volume Charge	
First 15,000 gallons (per 1,000 gallons used per billing period)	\$5.30
All over 15,000 gallons (per 1,000 gallons used per billing period)	\$4.47

The minimum bill is the Customer Charge.

CONDITIONS

New service generally requires a separate water meter to serve each store, shop, office, warehouse, storage building or other such commercial consumption unit.

In existing service where one meter serves more than one consumption unit, each unit will be considered to carry one customer charge per billing period, regardless of individual or aggregate consumption.



Schedule IRRCTY
Effective July 1, 2023
Replaces schedule effective 7/1/2022

IRRIGATION WATER SERVICE (CITY)

AVAILABILITY

Metered water service will be provided to consumers within the City limits of Shelby for irrigation use, where access to existing facilities is feasible.

RATE

Volume Charge (per 1,000 gallons used per billing period) \$3.12

CONDITIONS

Irrigation Systems – Commercial and Residential

All irrigation systems installed where water is provided by the City of Shelby must be connected to a separate irrigation meter installed by the City of Shelby. The City of Shelby requires the installation of a backflow assembly prior to the initiation of water service. At a minimum and consistent with the North Carolina Administrative Code “Rules Governing Public Water Systems”, the City of Shelby will require the installation of Reduced Pressure Zone (RPZ) device for adequate water system protection. To inquire about fees and obtaining an irrigation meter, call (704) 484-6866.

Once installed, please contact Customer Services (704) 484-6866 for an inspection of backflow prevention assembly. Once the assembly has passed inspection, the meter will be activated by the City of Shelby Utilities.

An initial test of the Reduced Pressure Principle (RP) backflow assembly and annually thereafter, is required. The customer is responsible for this testing and shall be responsible for submission of the *Backflow Prevention Test and Maintenance Report* to the City within 30 days of testing. All testing must be conducted by a contractor licensed by the State of North Carolina for testing of backflow prevention assemblies. A list of approved testers is available at www.cityofshelby.com/backflow. Testing information shall be forwarded to:

City of Shelby Utilities - c/o Backflow Prevention
824 W Grover St
Shelby, NC 28150

For additional questions regarding the Backflow Prevention program and/or assembly please contact City of Shelby Utilities at backflow@cityofshelby.com.



Schedule IRRRUR
Effective July 1, 2023
Replaces schedule effective 7/1/2022

IRRIGATION WATER SERVICE (RURAL)

AVAILABILITY

Metered water service will be provided to consumers outside the City limits of Shelby for irrigation use, where access to existing facilities is feasible.

RATE

Volume Charge (per 1,000 gallons used per billing period) \$6.97

CONDITIONS

Irrigation Systems – Commercial and Residential

All irrigation systems installed where water is provided by the City of Shelby must be connected to a separate irrigation meter installed by the City of Shelby. The City of Shelby requires the installation of a backflow assembly prior to the initiation of water service. At a minimum and consistent with the North Carolina Administrative Code “Rules Governing Public Water Systems”, the City of Shelby will require the installation of Reduced Pressure Zone (RPZ) device for adequate water system protection. To inquire about fees and obtaining an irrigation meter, call (704) 484-6866.

Once installed, please contact Customer Services (704) 484-6866 for an inspection of backflow prevention assembly. Once the assembly has passed inspection, the meter will be activated by the City of Shelby Utilities.

An initial test of the Reduced Pressure Principle (RP) backflow assembly and annually thereafter, is required. The customer is responsible for this testing and shall be responsible for submission of the *Backflow Prevention Test and Maintenance Report* to the City within 30 days of testing. All testing must be conducted by a contractor licensed by the State of North Carolina for testing of backflow prevention assemblies. A list of approved testers is available at www.cityofshelby.com/backflow. Testing information shall be forwarded to:

City of Shelby Utilities - c/o Backflow Prevention
824 W Grover St
Shelby, NC 28150

For additional questions regarding the Backflow Prevention program and/or assembly please contact City of Shelby Utilities at backflow@cityofshelby.com.



Schedule LGINDC
Effective July 1, 2023
Replaces schedule effective 7/1/2022

LARGE INDUSTRIAL WATER SERVICE (CITY)

AVAILABILITY

Metered water service will be provided to consumers within the City limits of Shelby for industrial use, where access to existing facilities is feasible.

RATE

Customer Charge Per Water Consumption Unit	\$374.40 per billing period
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Volume Charge (per 1,000 gals used per billing period)	\$2.00
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CONDITIONS

Large Industrial rate will be provided to industries involved in manufacturing, etc. who use in excess of 10,000,000 gallons per billing period on average.



Schedule LGINDR
Effective July 1, 2023
Replaces schedule effective 7/1/2022

LARGE INDUSTRIAL WATER SERVICE (RURAL)

AVAILABILITY

Metered water service will be provided to consumers outside the City limits of Shelby for industrial use, where access to existing facilities is feasible.

RATE

Customer Charge Per Water Consumption Unit	\$748.80 per billing period
Volume Charge (per 1,000 gals used per billing period)	\$3.99

CONDITIONS

Large Industrial rate will be provided to industries involved in manufacturing, etc. who use in excess of 10,000,000 gallons per billing period on average.



Schedule BW-1
Effective July 1, 2023
Replaces schedule effective 7/1/2022

RESALE (BULK) WATER SERVICE

AVAILABILITY

Resale (Bulk) water service will be provided to customers at the 824 W. Grover Street metered site. Customers must have their own transport vessel.

RATE

Volume Charge (per 1,000 gallons used per billing period) \$6.29



Schedule WATERG
Effective July 1, 2023
Replaces schedule effective 7/1/2022

GOVERNMENTAL WATER SERVICE

AVAILABILITY

Water service under this schedule is available by written contract to governmental authorities to be used for metered resale.

RATE

Volume Charge (per 1,000 gallons used per billing period) \$2.86



**Schedule SEWERI
Effective July 1, 2023**

Replaces schedule effective 7/1/2021

SEWER SERVICE (CITY)

AVAILABILITY

Sewer service will be furnished to residential, commercial and industrial customers within the corporate limits of Shelby, where access to existing City facilities is feasible.

RATE

A. **CUSTOMERS RECEIVING FULL REQUIREMENTS SHELBY CITY WATER SERVICE**

Customer Charge Per Water Consumption Unit	\$21.63 per billing period
Volume Charge (per 1,000 gallons)	\$4.68

The Minimum Bill is the Customer Charge.

B. **CUSTOMERS NOT RECEIVING FULL REQUIREMENTS SHELBY CITY WATER SERVICE**

Charge negotiated on basis of estimated or measured discharge of wastewater into the sewer system.

- Minimum Bill:
- (1) \$44.82 for estimated discharge of 5,000 gallons or less used per billing period.
 - (2) Rate under A. when actual measured discharge is required under D.

C. **CUSTOMERS RECEIVING LOW PRESSURE SEWER PUMP SERVICE**

Customer Charge Per Consumption Unit	\$21.63 per billing period
Customer Pump Charge per Consumption Unit	\$52.00 per billing period
Volume Charge (Per 1000 gallons used)	\$4.68

The Minimum Bill is the Customer Charge.

D. See "Conditions" Paragraph on Reverse Side.

Schedule SEWERI
Effective July 1, 2023

Replaces schedule effective 7/1/2021

CONDITIONS

Sewer service billing for customers who receive all water used from the City's water supply system, is normally based on the entire amount of water metered and delivered by the City.

A customer who uses water received from sources other than the City's water supply system and which water is discharged into the City's sewer system, may be required to install and maintain, without expense to the City of Shelby, an acceptable device, or devices, for measuring the quantity of water received. The customer will pay a sewer service charge for such water discharged into the City's sewer system, as though all such water had been received from the City's water supply system.

A user of the City's water system for residential or commercial use, no part of which reaches the City's sewer system, may avoid the regular sewer charge by having a separate water meter installed to measure water used for this purpose.

In the event that a person or corporation discharging industrial wastes into the City's sewer system produces evidence to the City Manager that more than 10% of the total annual volume of water used for all purposes does not reach the City's sewer, an estimated percentage of total water consumption to be used in computing charges may be agreed upon between the City Manager and the persons discharging industrial wastes into said sewer.

A full sewer service charge will be made for water used to fill swimming pools, wading pools, and storage containers; unless such use is determined, at the time of delivery, by a measuring device other than the installed property water meter.

The Code of Ordinances of the City of Shelby, Chapter 44 Article IV, Sections 44-121 through 44-230, covers restrictions on the discharge of wastes into the City's sewer system and surcharge(s) for the treatment of wastes which are potentially harmful to the system and/or involve extra processing costs.

In existing service where one meter serves more than one consumption unit, each unit will be considered to carry one customer charge per billing period, regardless of individual or aggregate consumption.



Schedule SEWERO
Effective July 1, 2023
Replaces schedule effective 7/1/2021

SEWER SERVICE (RURAL)

AVAILABILITY

Sewer service will be furnished to residential, commercial, and industrial customers outside the corporate limits of Shelby, where access to existing City facilities is feasible.

RATE

A. **CUSTOMERS RECEIVING FULL REQUIREMENTS SHELBY CITY WATER SERVICE**

Customer Charge Per Water Consumption Unit	\$36.77 per billing period
Volume Charge (Per 1,000 gallons per billing period)	\$7.96

The Minimum Bill is the Customer Charge.

B. **CUSTOMERS NOT RECEIVING FULL REQUIREMENTS SHELBY CITY WATER SERVICE**

Charge negotiated on basis of estimated or measured discharge of wastewater into the sewer system.

- Minimum Bill:
- (1) \$76.20 for estimated discharge of 5,000 gallons or less per billing period
 - (2) Rate under A. when actual measured discharge is required under D.

C. **CUSTOMERS RECEIVING LOW PRESSURE SEWER PUMP SERVICE**

Customer Charge Per Consumption Unit	\$36.77 per billing period
Customer Pump Charge per Consumption Unit	\$52.00 per billing period
Volume Charge (Per 1000 gallons per billing period)	\$7.96

The Minimum Bill is the Customer Charge.

D. See "Conditions" Paragraph on Reverse Side.

SCHEDULE SEWERO

Effective July 1, 2023

Replaces schedule effective 7/1/2021

CONDITIONS

Sewer service billing for customers who receive all water used from the City's water supply system, is normally based on the entire amount of water metered and delivered by the City.

A customer who uses water received from sources other than the City's water supply system and which water is discharged into the City's sewer system, may be required to install and maintain, without expense to the City of Shelby, an acceptable device, or devices, for measuring the quantity of water received. The customer will pay a sewer service charge for such water discharged into the City's sewer system, as though all such water had been received from the City's water supply system.

A user of the City's water system for residential or commercial use, no part of which reaches the City's sewer system, may avoid the regular sewer charge by having a separate water meter installed to measure water used for this purpose.

In the event that a person or corporation discharging industrial wastes into the City's sewer system produces evidence to the City Manager that more than 10% of the total annual volume of water used for all purposes does not reach the City's sewer, an estimated percentage of total water consumption to be used in computing charges may be agreed upon between the City Manager and the persons discharging industrial wastes into said sewer.

A full sewer service charge will be made for water used to fill swimming pools, wading pools, and storage containers; unless such use is determined, at the time of delivery, by a measuring device other than the installed property water meter.

The Code of Ordinances of the City of Shelby, Chapter 44 Article IV, Sections 44-121 through 44-230, covers restrictions on the discharge of wastes into the City's sewer system and surcharge(s) for the treatment of wastes which are potentially harmful to the system and/or involve extra processing costs.

In existing service where one meter serves more than one consumption unit, each unit will be considered to carry one customer charge per billing period, regardless of individual or aggregate consumption.



Schedule SEWLIN
Effective July 1, 2023
Replaces schedule effective 7/1/2021

LARGE INDUSTRIAL SEWER SERVICE (CITY)

AVAILABILITY

Sewer service will be furnished to consumers within the corporate limits of Shelby, where access to existing City facilities is feasible.

RATE

Customer Charge Per Water Consumption Unit	\$192.61 per billing period
Volume Charge (Per 1,000 gallons used per billing period)	\$2.55

CONDITIONS

Customer must use a minimum of 1,000,000 gallons per billing period to be eligible for this rate.

Sewer service billing for customers who receive all water used from the City's water supply system, is normally based on the entire amount of water metered and delivered by the City.

In the event that a person or corporation discharging industrial wastes into the City's sewer system produces evidence to the City Manager that more than 10% of the total annual volume of water used for all purposes does not reach the City's sewer system, an estimated percentage of total water consumption to be used in computing charges may be agreed upon between the City Manager and the persons discharging industrial wastes into said sewer system.

The Code of Ordinances of the City of Shelby, Chapter 44 Article IV, Sections 44-121 through 44-230, covers restrictions on the discharge of wastes into the City's sewer system and surcharge(s) for the treatment of wastes which are potentially harmful to the system and/or involve extra processing costs.



Schedule SEWLO
Effective July 1, 2023
Replaces schedule effective 7/1/2021

LARGE INDUSTRIAL SEWER SERVICE (RURAL)

AVAILABILITY

Sewer service will be provided to consumers not within the corporate limits of Shelby, where access to existing City facilities is feasible.

RATE

Customer Charge Per Water Consumption Unit	\$327.43 per billing period
Volume Charge (Per 1,000 gallons used per billing period)	\$4.34

CONDITIONS

Customer must use a minimum of 1,000,000 gallons per billing period to be eligible for this rate.

Sewer service billing for customers who receive all water used from the City's water supply system, is normally based on the entire amount of water metered and delivered by the City.

In the event that a person or corporation discharging industrial wastes into the City's sanitary sewer system produces evidence to the City Manager that more than 10% of the total annual volume of water used for all purposes does not reach the City's sewer system, an estimated percentage of total water consumption to be used in computing charges may be agreed upon between the City Manager and the persons discharging industrial wastes into said sewer system.

The Code of Ordinances of the City of Shelby, Chapter 44 Article IV, Sections 44-121 through 44-230, covers restrictions on the discharge of wastes into the City's sewer system and surcharge(s) for the treatment of wastes which are potentially harmful to the system and/or involve extra processing costs.



Schedule SEWERG
Effective July 1, 2023
Replaces schedule effective 7/1/2021

GOVERNMENTAL SEWER SERVICE

AVAILABILITY

Sewer service under this schedule is available by written contract to governmental authorities to be used for metered resale.

RATE

Customer Charge Per Service Connection	\$24.28 per billing period
Volume Charge (per 1,000 gallons used per billing period)	\$6.97

CONDITIONS

Any governmental unit receiving this rate must upon written request from the City of Shelby provide a list of service connections to the sewer lines. The customer charge will be calculated based on the total number of connections to the sewer system.

In existing service where one meter serves more than one consumption unit, each unit will be considered to carry one customer charge per billing period, regardless of individual or aggregate consumption.



Effective July 1, 2021
Replaces schedule effective 7/1/2018

WATER AND SEWER FEE SCHEDULE

WATER FEES:

Tap Size	Tap Fee	Meter Set Fee	Service Fee	Total Cost
3/4"	\$1,100	\$180	\$200	\$1,480
1"	\$1,100	\$270	\$400	\$1,770
1 1/2"	\$1,500	\$735	\$600	\$2,835
2"	\$1,800	\$1,350	\$800	\$3,950
3"	\$350	N/A	\$1,000	\$1,350
4"	\$350	N/A	\$1,500	\$1,850
6"	\$350	N/A	\$3,000	\$3,350
8"	\$350	N/A	\$4,000	\$4,350
Hydrant Relocation				\$2,700

Water Tap Fee

- Water tap fee (for 3/4", 1", 1 1/2", and 2") includes all necessary hardware for connection to existing water mains and service line to customer property (includes meter box.) Meter will be placed on private property immediately outside public right of way.
- Taps to public water infrastructure shall be performed by the City. The City will provide work on all meter and hydrant relocations. Meter relocation fee shall be the same as tap fee.

Meter Set Fee

- For 3/4", 1", 1-1/2", and 2" water services, the meter set fee includes the City providing and installing appropriate water meter.
- For 3", 4", 6", and 8" water services, no meter set fee exists. The contractor/plumber shall provide water meter which has been reviewed and approved by the City of Shelby. (All water meters shall be compatible with the Itron MVRS remote meter reading system.)
- Irrigation systems shall have a separate meter installed (RPZ Backflow is required to be installed and tested at the customer's expense.) All applicable fees will be charged as listed above.

Water Service Fee

- Water service fee is the administrative costs associated with starting of new water service.

Effective July 1, 2021
Replaces schedule effective 7/1/2018

- Water service fees only apply to new services when connecting to the public water supply.

New Subdivision Water Connection

- All public water infrastructure for new subdivisions shall be pre-tapped by the contractor at the time of the public water system extension.
- When taps are installed by the contractor during construction of the public water system extension, tap fees apply to where new water mains are connecting to City’s existing infrastructure.

Pre-Tapped Customer Connection - Water

- Any property that has a pre-tapped connection to the City’s water system will be charged the water meter set and service fee.

Hydrant Relocation Fee

- If it is possible to relocate a hydrant, the hydrant fee will be \$2,700 or actual cost; whichever is greater.

Demolition of Structures - Water

- Properties which have been scheduled for demolition and will be redeveloped will have existing water service disconnected on the customer side of the meter box and the meter box will be removed. The service will remain connected at the main for a period of up to one (1) year from disconnection.
- At the time of disconnection from existing structure to be demolished, the City will inspect the existing service line. If service line is in poor condition (i.e., unapproved material, leaking, etc..) then service will be disconnected at the water main. If construction of a primary structure on the property begins within one (1) year, the City will reinstall tap service line and meter box at no cost to the customer.
- Customer shall begin construction of primary structure within one year of demolition. If construction has not begun at the one-year mark, the City may disconnect the service at the main and require new connection with tap, service and meter fees.

SEWER FEES:

Tap Size	Tap Fee	Service Fee	Total Cost
4"	\$900	\$500	\$1,400
6"	\$900	\$600	\$1,500
8"	\$900	\$2,000	\$2,900
10"	\$900	\$3,000	\$3,900
12"	\$900	\$4,000	\$4,900

Effective July 1, 2021
Replaces schedule effective 7/1/2018

Sewer Tap Fee

- Sewer tap fee includes tap, manhole boot, and roadway repairs for sewer connections in City maintained streets only.
- The customer's plumber/contractor is responsible for sewer service from sewer tap of manhole or sewer main to structure being served.
- Service line replacement will only incur a tap fee. All other costs associated with service line replacement shall be conducted by a licensed plumber at the customer's expense.
- City will perform taps on all existing public sewer mains and manholes.

Sewer Fees for Taps in NCDOT Streets

- Customer shall be responsible for paying all costs associated with connections to the City's sewer system in NCDOT streets. Costs may include boring, excavation, paving overlay, etc...
- The City of Shelby will coordinate work with NCDOT, a contractor (selected by the City) and the customer's plumber.
- Customer will be required to pay the estimated fees to the City prior to work commencing.
- Any cost above and beyond the estimated fees will be billed to the customer upon completion of the work.

Sewer Service Fee

- Sewer service fee is the administrative costs associated with a new sewer service and applies when connecting to the City's sewer system.

New Subdivision Sewer Connections

- All public sewer infrastructure for new subdivisions shall be pre-tapped by the contractor at the time of public sewer extension.
- When taps are installed by the contractor during construction of the public sewer extension, tap fees apply to where new sewer mains are connecting to the City's existing infrastructure.

Pre-tapped Customer Connections - Sewer

- Any property that has a pre-tapped connection to the City's sewer system will be charged the sewer service fee and a connection fee of \$50.00.

Tap Service Fees for Assessment Areas

- Service fees will be calculated in the total project cost assuming 100% connection.
- Connection to clean-out/stub-out in assessment area shall be \$50.00.

Demolition of Structures - Sewer

- Properties which have been scheduled for demolition and will be redeveloped will have existing sewer service capped at the right-of-way or sewer easement and remain connected at the main for a period of up to one (1) year from disconnection.

Effective July 1, 2021

Replaces schedule effective 7/1/2018

- At the time of disconnection from existing structure to be demolished, the City will inspect the existing service line. If service line is in poor condition (i.e., collapsing, unapproved material, etc...) then service will be disconnected at the sewer main/manhole. Customer will then be responsible for tap fee, service fee and new service lateral installed by the customer's licensed plumber.
- Customer shall begin construction within one year of demolition. If construction has not begun at the one-year mark, the City has the right to disconnect the service at the main/manhole and require new connection with tap and service fees.



Effective July 1, 2022
Replaces schedule effective 7/1/2018

MISCELLANEOUS WATER AND WASTEWATER FEES

MISCELLANEOUS WATER FEES:

Hydrant Meter Deposits:

Deposit required for Hydrant Flow Meter	\$1,500.00
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MISCELLANEOUS WASTEWATER FEES:

Significant Industrial User (SIU) Fee	\$450.00/month
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Pretreatment Surcharges:

<i>High Strength BOD</i>	<i>(For BOD >250 mg/L)</i>	<i>\$0.20 per lb.</i>
<i>High Strength TSS</i>	<i>(For TSS>250 mg/L)</i>	<i>\$0.15 per lb.</i>
<i>High Strength NH3-N</i>	<i>(For NH3-N>15.0 mg/L)</i>	<i>\$0.40 per lb.</i>

Additional Pretreatment Fees:

Non-Significant Industrial User Fees

- | | |
|--|------------------|
| • <i>Permit Application – Initial Permit Development</i> | <i>No Charge</i> |
| • <i>Permit Issuance – Due upon Approval of Permit</i> | <i>\$200.00</i> |
| • <i>Annual Permit Renewal/Modification Fee</i> | <i>\$100.00</i> |

Effective July 1, 2022
Replaces schedule effective 7/1/2018

Sampling & Miscellaneous Fees

- *Sampling/Monitoring Fees** *Cost to City (Contract Lab)*
- *Toxicity Monitoring (Acute and Chronic)* *Cost to City (Contract Lab)*

****SIU Fees include sampling as outlined by permit. Any additional samples will be billed at cost to the customer. Food Service Establishments requiring testing for Fats, Oils and Grease discharges are included in this category.***

FOG Charges:

<i>Small Customer</i>	<i>0 to 10,000 gals</i>	<i>\$9.52 per month</i>
<i>Medium Customer</i>	<i>10,001 to 50,000 gals</i>	<i>\$14.28 per month</i>
<i>Large Customer</i>	<i>50,001 or greater gals</i>	<i>\$19.04 per month</i>

NOTE: Rate based on water usage per month and can be adjusted accordingly with usage.

Septage Fees:

Septage Load:	\$60.00/Load (Typical load \leq 2500 gallons)
	\$120.00/Load (Typical load \geq 2500 gallons)
After Hours Charge:	\$60.00/Load (Typical load \leq 2500 gallons)
	\$120.00/Load (Typical load \geq 2500 gallons)
Annual Permit Fee:	\$100.00 *

NOTE: *Permit will be issued for calendar year and Permit Fee is billed upon initial issuance and every December thereafter.

Low Pressure Sewer System:

New Connections: Low Pressure Pump shall be obtained from the City of Shelby.

Cost = Current pump pricing + 4" sewer tap fee + 4" sewer service fee.



Schedule ERS21
Effective July 1, 2023
Replaces schedule effective 07/01/2022

RESIDENTIAL ELECTRIC SERVICE

AVAILABILITY

This service is available only to residential customers in residences, condominiums, mobile homes or individually metered apartments.

Charges are calculated as follows:

	All Year
Basic Facilities Charge	\$18.00
Energy Charges:	
All kWh	\$0.09339 per kWh

Applicable Renewable Energy Portfolio Standards (REPS) charges will be added as per the Renewable Energy Portfolio Standards (REPS) Charge schedule.

Any applicable North Carolina state or local sales tax will be added to the customer's total charges.



Schedule ELSMW
Effective July 1, 2023
 Replaces schedule effective 10/1/2016

SMALL GENERAL/INDUSTRIAL ELECTRIC SERVICE

AVAILABILITY

Electric Service under this rate is available to the non-residential customer with monthly demand of 100kW or less.

Charges are calculated as follows:

	Rate
Basic Facilities Charge	\$29.00
	All Year
Demand Charge:	
First 30 kW	No Charge
All kW Over 30	\$ 8.50
Energy Charge:	
First 3,000 kWh	\$0.12249 per kWh
All Over 3,000 kWh	\$0.07849 per kWh

Applicable Renewable Energy Portfolio Standards (REPS) charges will be added as per the Renewable Energy Portfolio Standards (REPS) Charge schedule.

Any applicable North Carolina state or local sales tax will be added to the customer's total charges.



Schedule EMLG1
Effective July 1, 2023
 Replaces schedule effective 7/1/2016

MEDIUM/ LARGE GENERAL ELECTRIC SERVICE

AVAILABILITY

Electric Service under this rate is available to the non-residential customer whose monthly demand exceeds 100 kW but less than 500 kW in any three months out of twelve consecutive monthly billing periods, including the current billing period.

Charges are calculated as follows:

	Rate
Basic Facilities Charge	\$100.00
	All Year
Demand Charge:	
All kW	\$8.59 per kW
Energy Charge:	
All kWh	\$0.06450 per kWh

Applicable Renewable Energy Portfolio Standards (REPS) charges will be added as per the Renewable Energy Portfolio Standards (REPS) Charge schedule.

Any applicable North Carolina state or local sales tax will be added to the customer's total charges.



Schedule EVLGG
Effective July 1, 2023
 Replaces schedule effective 10/1/2018

VERY LARGE GENERAL ELECTRIC SERVICE

AVAILABILITY

Electric Service under this rate is available to the non-residential customer whose monthly demand is 500 kW or greater in any three months out of twelve consecutive monthly billing periods, including the current billing period.

Charges are calculated as follows:

	Rate
Basic Facilities Charge	\$250.00
	All Year
Demand Charge:	
All kW	\$9.00 per kW
Energy charge:	
All kWh	\$0.05936 per kWh

Applicable Renewable Energy Portfolio Standards (REPS) charges will be added as per the Renewable Energy Portfolio Standards (REPS) Charge schedule.

Any applicable North Carolina state or local sales tax will be added to the customer's total charges.



Schedule ECPEAK & ECPK1
Effective October 1, 2016
Replaces schedule effective 7/1/2014

COINCIDENT PEAK ELECTRIC SERVICE

AVAILABILITY

Electric Service under this rate is available to new commercial or industrial loads which begin receiving service after July 1, 1998. The demand of the new load must equal or exceed 500 kW but be less than 3,000 kW during at least three months of a twelve-month period.

Service under this Schedule shall be used solely by the contracting customer in a single enterprise, located entirely on a single contiguous site or premises.

This Schedule is not available for auxiliary or breakdown service and power delivered hereunder shall not be used for resale or exchange or in parallel with other electric power, or as a substitute for power contracted for or which may be contracted for under any other schedule of the City, except at the option of the City, under special terms and conditions expressed in writing in the contract with the Customer.

The obligations of the City in regard to supplying power are dependent upon its securing and retaining all necessary rights-of-way, privileges, franchises, and permits for the delivery of such power, and the City shall not be liable to any customer or applicant for power in the event the City is delayed in, or is prevented from furnishing the power by its failure to secure and retain such rights-of-way, rights, privileges, franchises, and/or permits.

TYPE OF SERVICE

The City will furnish 60-Hertz service through one meter, at one delivery point, at one of the following approximate voltages where available:

- Single-phase, 120/240 volts; or
- 3 phase, 208Y/120 volts, 480Y/277 volts; or
- 3 phase, 3 wire, 240, 480, 575, or 2400 volts, or
- 3 phase 4160Y/2400, 12470Y/7200, or
- 3 phase voltages other than the foregoing, but only at the City's option, and provided that the size of the Customer's load and the duration of the Customer's contract warrants a substation solely to serve that Customer, and further provided that the Customer furnish suitable outdoor space on the premises to accommodate a ground-type transformer

COINCIDENT PEAK ELECTRIC SERVICE
Schedule ECPEAK & ECPK1
Effective October 1, 2016
Replaces schedule effective 7/1/2014

installation, or substation, or a transformer vault built in accordance with the City's specifications.

The type of service supplied will depend upon the voltage available at or near the Customer's location. Prospective customers should ascertain the available voltage by inquiry at the office of the City before purchasing equipment.

Motors of less than 5 HP may be single-phase. All motors of more than 5 HP must be equipped with starting compensators and all motors of more than 25 HP must be of the slip ring type except that the City reserves the right, when in its opinion the installation would not be detrimental to the service of the City, to permit other types of motors.

RATE

	Rate	
Basic Facilities Charge	\$500.00	\$500.00
Minimum Demand: 30kW		
	Summer (June-September)	Non-Summer (October-May)
Demand Charge:		
All kW	\$18.00	\$5.00
Excess Demand	\$3.50 per kW	\$3.50 per kW
Energy charge:		
On-Peak	\$0.05680 per kWh	\$0.04988 per kWh
Off-Peak	\$0.05038 per kWh	\$0.04543 per kWh

DEFINITION OF "MONTH"

The term "month" as used in the Schedule means the period intervening between meter readings for the purposes of monthly billing, such readings being taken once a month.

DETERMINATION OF BILLING DEMAND

Billing Demand shall be the average of the integrated clock hour kW demands measured during the hours of the On-Peak Period on the day identified as the Peak Management Day used by the North Carolina Municipal Power Agency Number 1 (NCMPA1) for wholesale billing purposes during the corresponding month of Customer's billing.

COINCIDENT PEAK ELECTRIC SERVICE
Schedule ECPEAK & ECPK1
Effective October 1, 2016
Replaces schedule effective 7/1/2014

On-Peak Periods:

On-peak periods are non-holiday weekdays during the following times:

June-September	2pm – 6pm
December-February	7am – 9am
All other months	7am – 9am and 2pm – 6pm

HOLIDAYS

The following days of each calendar year are considered holidays:

New Years Day	Labor Day
Good Friday	Thanksgiving Day and the Friday following
Memorial Day	Christmas Day
Independence Day	

In the event that any of the foregoing Holidays falls on a Saturday, the preceding Friday shall be deemed to be the Holiday. In the event any of the foregoing Holidays falls on a Sunday, the following Monday shall be deemed to be the Holiday.

PEAK MANAGEMENT DAYS

Peak Management Days are the days on which NCMPA1 notifies its Participants to activate their peak management programs during On-Peak periods. The Peak Management Day used to establish the city's wholesale billing demand is the one Peak Management Day during the month on which NCMPA1 experienced the greatest average load (determined as the average of NCMPA1's integrated hourly loads during the hours of the On-Peak Period).

EXCESS DEMAND

Excess demand shall be the difference between the maximum integrated clock hour kW demand recorded during the current billing month and the Billing Demand for the same billing month.

NOTIFICATION BY CITY

The City will use diligent efforts to provide advance notice to the Customer of Peak Management Days if requested. However, the City does not guarantee that advance notice will be provided. Notification by the City will be provided to the Customer by direct telephone communications or automatic signal, as mutually agreed. The Customer will hold the City harmless in connection with its response to notification.

DETERMINATION OF ENERGY

The kWh of energy shall be the sum of all energy used during the current billing month as indicated by watt-hour meter readings.

COINCIDENT PEAK ELECTRIC SERVICE
Schedule ECPEAK & ECPK1
Effective October 1, 2016
Replaces schedule effective 7/1/2014

ON-PEAK ENERGY

For billing purposes in any month, On-Peak Energy, in kWh, shall be the metered energy during the On-Peak Energy Period, whereby the On-Peak Energy Period is defined as non-holiday weekdays from 7:00 AM to 11:00 PM.

OFF-PEAK ENERGY

For billing purposes in any month, Off-Peak Energy, in kWh, shall be the metered total monthly energy less the amount of energy billed in that month under On-Peak Energy.

POWER FACTOR CORRECTION

When the average monthly power factor of the Customer's power requirements is less than 90 percent, the City may correct the integrated demand in kilowatts for that month by multiplying by 90 percent and dividing by the average power factor in percent for that month.

CONTRACT PERIOD

Each customer shall enter into a contract to purchase electricity from the City for a minimum original term of one (1) year, and thereafter from year to year upon the condition that either party can terminate the contract at the end of the original term, or at any time thereafter, by giving at least sixty (60) days prior notice of such termination in writing; but the City may require a contract for a longer original term of years where the requirement is justified by the circumstances.

Applicable Renewable Energy Portfolio Standards (REPS) charges will be added as per the Renewable Energy Portfolio Standards (REPS) Charge schedule.

North Carolina sales tax of 7% shall be added to the customer's total charges for each month, determined in accordance with the above electric rates.



Effective July 1, 2023
Replaces schedule effective 7/1/2022

RENEWABLE ENERGY PORTFOLIO STANDARDS (REPS) CHARGE

APPLICABILITY

The Renewable Energy Portfolio Standards Charge set forth in this Rider is applicable to all customer accounts receiving electric service from the City of Shelby (“City”), except as provided below. These charges are collected for the expressed purpose of enabling the City to meet its Renewable Energy Portfolio Standards compliance obligations as required by the North Carolina General Assembly in its Senate Bill 3 ratified on August 2, 2007.

BILLING

Monthly electric charges for each customer account computed under the City’s applicable electric rate schedule will be increased by an amount determined by the table below:

<u>Customer Type</u>	<u>Monthly Charges</u>		
	<u>Renewable Resources</u>	<u>DSM/Energy Efficiency</u>	<u>Total REPS Charge</u>
Residential Account	\$ 0.84	\$0.00	\$ 0.84
Commercial Account	\$ 4.58	\$0.00	\$ 4.58
Industrial Account	\$47.20	\$0.00	\$47.20

EXCEPTIONS

Industrial and Commercial Customer Opt-out

All industrial customers, regardless of size, and large commercial customers with usage greater than one million kWh’s per year can elect not to participate in City’s demand-side management and energy efficiency measures in favor of its own implemented demand-side management and energy efficiency measures by giving appropriate written notice to the City. In the event such customers “opt-out”, they are not subject to the DSM/Energy Efficiency portion of the charges above. All customers are subject to the Renewable Resources portion of the charges above.

Auxiliary Service Accounts

The following service schedules will not be considered accounts because of the low energy use associated with them and the near certainty that customers served under these schedules already will pay a per account charge under another residential, commercial or industrial service schedule:

- Outdoor Lighting Service (metered and unmetered)
- Street and Public Lighting Service
- Traffic Signal Service

Applicable North Carolina sales tax will be added to charges under this Rider.



Effective July 1, 2023
Replaces schedule effective 7/1/2022

ELECTRIC RATE RIDER RECR-1
Renewable Energy Credit Rider

AVAILABILITY

This optional rate rider is applicable to customers who had systems installed before July 1, 2023 on any City of Shelby (“City”) rate schedule who operate solar photovoltaic, wind powered, or biomass-fueled generating systems, with or without battery storage, located and utilized at the customer’s primary residence or business. To qualify for this rate rider, the customer must have complied with the City’s Interconnection Standards and have an approved Interconnection Request Form. As part of the Interconnection Request Form approval process, the City retains the right to limit the number and size of renewable energy generating systems installed on the City’s System. The generating system that is in parallel operation with service from the City and located on the customer’s premises must be manufactured, installed, and operated in accordance with all governmental and industry standards, in accordance with all requirements of the local code official, and fully conform with the City’s applicable renewable energy interconnection interface criteria. Qualified customers must be generating energy for purposes of a “buy-all/sell-all” arrangement to receive credits under this rate rider. That is, the City agrees to buy all and the customer agrees to sell all of the energy output and associated energy from the renewable energy resource. Customers with qualified systems may also apply for NC GreenPower credits or sell Renewable Energy Certificate (“REC”) credits.

All qualifying facilities have the option to sell energy to the City on an “as available” basis and receive energy credits based on the Variable Rates identified in this Rider for the delivered energy.

MONTHLY CREDIT

Avoided Cost Credit Rate** (\$ per kWh):

	<u>Variable</u>
On-Peak energy*	\$0.04041
Off-Peak energy	\$0.01366

* These energy credits include a capacity component.

**For generation equal to or less than 20 kW the on-peak energy avoided cost credit rate can be applied to all hours.

MONTHLY ENERGY

Monthly Energy shall be the total kWh of energy produced by the generating facility during the current calendar month. All energy produced by the Customer's renewable energy generating system must be delivered to the City, since the city does not offer net metering at this time.

ON-PEAK ENERGY

On-Peak Energy shall be the metered energy during the On-Peak Energy Period of the current calendar month, whereby the On-Peak Energy Period is defined as non-holiday weekdays from 7:00 AM to 11:00 PM EPT.

OFF-PEAK ENERGY

Off-Peak Energy shall be the Monthly Energy less the amount of energy billed as On-Peak Energy.

CONTRACT PERIOD

Prior to receiving service under this Rider, the City and the customer shall have entered either an Interconnection Agreement or executed a Certificate of Completion (inverter-based generators less than 20 kW) and a Power Purchase Agreement which covers the special terms and conditions for the customer's requirements related to the interconnection of the customer's renewable energy generating system.

Each of these agreements shall have a minimum term of one (1) year. Either party may terminate the agreements after one year by giving at least thirty (30) days previous notice of such termination in writing.

GENERAL

Service under this Rider is subject to the provisions of the Service Regulations of the City contained in the City of Shelby Terms of Conditions of Electric Service and Electric Service Regulations.

SPECIAL CONDITIONS

The customer's service shall be metered with two meters, one of which measures all energy provided by the City and used by the customer, and the other measures the amount of energy generated by the customer's renewable energy generator which is provided to the City.

In the event that the City determines that it is necessary to install any additional equipment to protect the safety and adequacy of electric service provided to other customers, the customer shall pay for the cost of such equipment in accordance with the terms of its Power Purchase Agreement.



**Schedule EDR
Effective December 1, 2021**

ECONOMIC DEVELOPMENT RIDER

APPLICABILITY

The Economic Development Rider is applicable to customer accounts receiving permanent electric service from the City of Shelby ("City"), after December 1, 2021, that meet the following criteria:

- 1) New commercial or industrial customers which enter into a service agreement with the city where the noncoincident peak demand of the new load must exceed 500 kW.
- 2) Existing commercial or industrial customers which enter into a new service agreement with the city for either a new or expanded separately metered service where the noncoincident peak demand of the new or expanded service load exceeds 500 kW.

This rider is available in conjunction with service under any of the City's applicable Commercial or Industrial rate schedules.

Any Customer desiring to receive service under this rider shall provide written notification to the City of such desire. Such notice shall provide the City with information concerning the load to be served. The Customer's information shall provide the basis to the City that the characteristics of the load will meet the minimum eligibility requirements of this rider and the electric rate schedule to which this rider applies.

The Discount Schedule applicable below will be based on the information provided by the customer in the written notification and agreed to by the city.

All terms and conditions of the electric rate schedule, whichever is applicable to the Customer, shall apply to service supplied to the Customer except as modified by this Rider.

MONTHLY CREDIT

The Customer will receive a Monthly Credit on the bill calculated on the then-effective electric rate, whichever is applicable to the Customer. The schedule of Monthly Credits will be calculated as described below under the heading "Application of Credit".

**Economic Development Rider
Schedule EDR
Effective December 1, 2021**

APPLICATION OF CREDIT

Beginning with the date on which service under the then-effective electric rate is to commence for the eligible load, a Monthly Credit based on the applicable discount schedule below will be applied to the total bill, including the Customer Charge, Demand Charges, Energy Charges, or Minimum Bill, excluding other applicable riders and special charges, if any.

Discount Period	Discount
Months 1-12	20%
Months 13-24	15%
Months 25-36	10%
Months 37-48	5%
After Month 48	0%

Contract Period

Customers receiving service under this rider will be subject to a ten-year contract period.



Effective July 1, 2022
Replaces schedule effective 7/1/2021

OUTDOOR LIGHTING SCHEDULE

Standard Outdoor LED Lighting Rental Rate

<u>Road Focus Fixture</u>	<u>Monthly Rate</u>
40 Watt 30' Wooden Pole	\$11.10
73 Watt 30' Wooden Pole	\$12.71
161 Watt 30' Wooden Pole	\$16.19

Specialty Outdoor LED Lighting Rental Rate

<u>American Revolution Fixture</u>	<u>Monthly Rate</u>
Wadsworth Pole	\$25.89
Hadco Pole	\$20.38
Shakespeare Pole 15'	\$16.32
Shakespeare Pole 18'	\$16.63
<u>Washington Fixture</u>	
Wadsworth Pole	\$37.12
Hadco Pole	\$31.61
Shakespeare Pole 15'	\$27.55
Shakespeare Pole 18'	\$27.86
<u>Independence Fixture</u>	
Wadsworth Pole	\$32.74
Hadco Pole	\$27.23
Shakespeare Pole 15'	\$23.17
Shakespeare Pole 18'	\$23.48

Outdoor Lighting Schedule
Effective July 1, 2022

Granville III Fixture

Monthly Rate

Burlington Pole	\$37.03
Wadsworth Pole	\$32.97
Hadco Pole	\$27.46
Shakespeare Pole 15'	\$23.40
Shakespeare Pole 18'	\$23.71

Road Focus Fixture

40 Watt 26' Fiberglass Pole	\$18.17
40 Watt 35' Fiberglass Pole	\$19.75
73 Watt 26' Fiberglass Pole	\$19.77
73 Watt 35' Fiberglass Pole	\$21.36
161 Watt 26' Fiberglass Pole	\$23.25
161 Watt 35' Fiberglass Pole	\$24.83

Additional Equipment Cost Due Before Installation

Additional 30' Standard Wooden Pole	Actual Cost
Additional 35' Standard Wooden Pole	Actual Cost
Additional Bracket 6 ft, 8 ft, 12 ft or 20 ft	Actual Cost
	Actual Cost
	Actual Cost
	Actual Cost
Additional Down Guy	Actual Cost
Additional Span Guy	Actual Cost
Underground Secondary Conductor	Actual Cost
House Shield – American Revolution	Actual Cost
House Shield – Independence Fixture	Actual Cost



Effective July 1, 2019

ELECTRIC EVENT PANEL FEES

Event panels are available for use uptown in specific locations. Request for the use of the event panels must be made during the event application process and paid for prior to the event.

Event panel

Energy charge - \$5.00/day

Rental charge - \$10.00/day

Total charge per day would be \$15.00 per event panel.

Multiple panels are available for rental.

Stage panel

Energy charge - \$10.00/day

Rental charge - \$100.00/day

Total charge per day would be \$110.00 per stage panel.

Full Day Rentals Only

Must be paid in advance with event application.



Effective July 1, 2019

ELECTRIC INCENTIVES

	<u>Existing Home</u>	<u>New Construction</u>
Air Source Heat Pump 15-16.9 SEER	\$300	\$400
Air Source Heat Pump 17+ SEER	\$400	\$400
Geothermal Heat Pump	\$500	\$500
Water Heater	\$150	\$150



Schedule 41
Effective July 1, 2014
Replaces schedule effective 5/10/2013

RESIDENTIAL GAS SERVICE

AVAILABILITY

Gas Service under this rate is available for all residential purposes in individual residences and in individual units of multiple-family buildings located where City gas service is available.

CHARACTER OF SERVICE

Natural gas supplied under this schedule is sold on a firm basis only and shall be supplied through a single delivery point and be separately metered. Commingling of gas purchased under this schedule with gas purchased under other rate schedules is prohibited. All natural gas delivered under this rate is for the exclusive use of the customer and shall not be resold.

MEASUREMENT, BILLING AND PAYMENT

For measurement purposes, the volume of natural gas delivered under this rate schedule shall be measured in cubic foot units. Volumes of gas hereunder will be determined in accordance with the City's measurement base. For billing purposes, the volume of natural gas billed under this rate schedule shall be billed by the hundred cubic foot units (CCF).

RATE

The customer's total bill is calculated using the following components.

$$\text{Total Bill} = \text{FC} + (\text{U} \times \text{CR})$$

FC = Monthly Facilities Charge

U = Customer Monthly Usage in CCF

CR = Total Commodity Rate for the current period in CCF

The Total Commodity Rate is adjusted for each billing period by adding the Base Commodity rate to the average incremental cost of gas supply for the current period. This value is computed on a per dekatherm basis and converted to a per hundred cubic feet basis using the current heating value content of the gas. The Total Commodity Rate will be calculated each billing cycle.

Residential Gas Service
Schedule 41
Effective July 1, 2014
Replaces schedule effective 5/10/2013

	<u>Monthly Facilities Charge</u>	<u>Base Commodity Rate</u>
Residential Gas Service	\$8.50	\$6.69 per dekatherm

Any applicable North Carolina state or local sales tax will be added to the customer's total charges.



Schedule 42
Effective July 1, 2014
Replaces schedule effective May 10, 2013

GENERAL COMMERCIAL AND INDUSTRIAL GAS SERVICE

AVAILABILITY

Gas Service under this rate is available for all non-residential customers where City gas service is available.

CHARACTER OF SERVICE

Natural gas supplied under this schedule is sold on a firm basis only and shall be supplied through a single delivery point and be separately metered. Commingling of gas purchased under this schedule with gas purchased under other rate schedules is prohibited. All natural gas delivered under this rate is for the exclusive use of the customer and shall not be resold.

MEASUREMENT, BILLING AND PAYMENT

For measurement purposes, the volume of natural gas delivered under this rate schedule shall be measured in cubic foot units. Volumes of gas hereunder will be determined in accordance with the City's measurement base. For billing purposes, the volume of natural gas billed under this rate schedule shall be billed by the hundred cubic foot units (CCF).

RATE

The customer's total bill is calculated using the following components.

$$\text{Total Bill} = \text{FC} + (\text{U} \times \text{CR})$$

FC = Monthly Facilities Charge

U = Customer Monthly Usage in CCF

CR = Total Commodity Rate for the current period in CCF

The Total Commodity Rate is adjusted for each billing period by adding the Base Commodity rate to the average incremental cost of gas supply for the current period. This value is computed on a per dekatherm basis and converted to a per hundred cubic feet basis using the current heating value content of the gas. The Total Commodity Rate will be calculated each billing.

General Commercial and Industrial Gas Service
Schedule 42
Effective July 1, 2014
Replaces schedule effective May 10, 2013

	<u>Monthly Facilities Charge</u>	<u>Base Commodity Rate</u>
General Commercial and Industrial Gas Service	\$12.50	\$5.30/dekatherm

Any applicable North Carolina state or local sales tax will be added to the customer's total charges.



Schedule 43
Effective November 1, 2016
Replaces schedule effective May 10, 2013

HIGH LOAD FACTOR GAS SERVICE

AVAILABILITY

Gas Service under this rate schedule is available to any eligible commercial or industrial consumer using natural gas principally for process stream generation, manufacturing purposes, or any other base-load application, where the use of gas for space heating is only incidental. This rate is not available to consumers whose use of gas during the month of least consumption is less than 50% of the use during the month of greatest consumption

CHARACTER OF SERVICE

Natural gas supplied under this schedule is sold on a firm basis only and shall be supplied through a single delivery point and be separately metered. Commingling of gas purchased under this schedule with gas purchased under other rate schedules is prohibited. All natural gas delivered under this rate is for the exclusive use of the customer and shall not be resold.

The customer must remain on this tariff schedule for a period no less than 12 months before switching tariffs or service.

MEASUREMENT, BILLING AND PAYMENT

For measurement purposes, the volume of natural gas delivered under this rate schedule shall be measured in cubic foot units. Volumes of gas hereunder will be determined in accordance with the City's measurement base. For billing purposes, the volume of natural gas billed under this rate schedule shall be billed by the hundred cubic foot units (CCF).

RATE

The customer's total bill is calculated using the following components:

$$\text{Total Bill} = \text{FC} + (\text{U} \times \text{CR})$$

FC= Monthly Facilities Charge

U = Customer Monthly Usage in CCF

CR = Total Commodity Rate for the current period in CCF

The Total Commodity Rate is adjusted for each billing period by adding the Base Commodity rate to the average incremental cost of gas supply for the current period. This value is computed on a per dekatherm basis and converted to a per hundred cubic feet basis using the current heating value

High Load Factor Gas Service
Schedule 43
Effective November 1, 2016
Replaces schedule effective May 10, 2013

content of the gas. The Total Commodity Rate will be calculated each billing cycle

	<u>Monthly Facilities Charge</u>	<u>Base Commodity Rate</u>
High Load Factor Gas Service	\$60.00	\$3.58 per dekatherm

Any applicable North Carolina state or local sales tax will be added to the customer's total charges.



Schedule 44
Effective May 10, 2013
Replaces schedule effective 7/10/2011

INTERRUPTIBLE GAS SERVICE
WITH OR WITHOUT PARTIAL FIRM REQUIREMENTS

AVAILABILITY

Gas service under this rate schedule is available by written contract to eligible large industrial consumers, whose use of gas is principally for process purposes, and where space heating is incidental only. This service is offered only to customers who average daily gas usage is reasonably anticipated to equal or exceed 100 dekatherms per day. Existing customer's consumption must be equal to or greater than 36,500 dekatherms per year to qualify for this rate.

STANDBY ALTERNATE FUEL CAPACITY

Customers purchasing gas pursuant to this Rate Schedule shall maintain, in useable condition, alternate fuel facilities with ample on-site alternate fuel capability for supplying 100% of the establishment's gas requirements during periods of gas interruption or curtailment. Such interruption or curtailment shall be immediately effective upon verbal or written notification by the City and Customer shall refrain from using gas until permitted to do so by the City. It is understood and agreed that the City will have the right to suspend gas service without further notice to the Customer in the event the Customer fails to curtail Customer's use of gas in accordance with the City's notice of curtailment.

CHARACTER OF SERVICE

Natural gas supplied under this schedule is sold on an interruptible basis only and shall be supplied through a single delivery point and be separately metered. Commingling of gas purchased under this schedule with gas purchased under other rate schedules is prohibited. All natural gas delivered under this rate is for the exclusive use of the customer and shall not be resold.

The customer must remain on this tariff schedule for a period no less than 12 months before switching tariffs or service.

MEASUREMENT, BILLING AND PAYMENT

For measurement purposes, the volume of natural gas delivered under this rate schedule shall be measured in cubic foot units. Volumes of gas hereunder will be determined in accordance with the City's measurement base. For billing purposes, the volume of natural gas billed under this rate schedule shall be billed by the hundred cubic foot units (CCF).

RATE

The customer's total bill is calculated using the following components:

Interruptible Gas Service
Schedule 44
Effective May 10, 2013
Replaces schedule effective 7/10/2011

Total Bill = FC + (U x CR)

- FC = Monthly Facilities Charge
- U = Customer Monthly Usage in CCF
- CR = Total Commodity Rate for the current period in CCF

The Total Commodity Rate is adjusted for each billing period by adding the Base Commodity rate to the average incremental cost of gas supply for the current period. This value is computed on a per dekatherm basis and converted to a per hundred cubic feet basis using the current heating value content of the gas. The Total Commodity Rate will be calculated each billing cycle.

	<u>Monthly Facilities Charge</u>	<u>Base Commodity Rate</u>
Interruptible Gas Service	\$60.00	
	First 1500 MCF/month	\$2.08 per dekatherm
	Next 1500 MCF/month	\$1.66 per dekatherm
	Next 3000 MCF/month	\$1.36 per dekatherm
	Next 9000 MCF/month	\$1.12 per dekatherm
	All volumes over 15,000 MCF per month	\$0.92 per dekatherm

Any applicable North Carolina state or local sales tax will be added to the customer's total charges.

PROVISIONS:

1. Whenever curtailment or interruption of interruptible gas delivered hereunder is required, the City shall issue a curtailment order to consumer, specifying the quantity of gas to be curtailed and the time at which such curtailment is to be made.

When restoration of service is permissible, the City shall similarly issue a restoration order specifying the quantity of gas to be restored and the time at which such restoration is to be made. Consumer shall carry out all such orders at the time specified therein. A curtailment order shall be issued at least one hour in advance of its effective time.

2. In the event customer fails to discontinue the use of interruptible gas after one hour's notice that the interruptible gas under this schedule is not available, all gas so used shall be paid for by the consumer at a rate of \$55.00 per DT of maximum day use of such unauthorized gas, in addition to the regular commodity charge for such gas and any charges for firm gas.

Interruptible Gas Service
Schedule 44
Effective May 10, 2013
Replaces schedule effective 7/10/2011

3. When a customer is notified to curtail service, or while gas service is being curtailed, customer finds it impossible to continue operations on his standby fuel because some bona fide emergency and the City has gas available from some source other than its Contract Demand Service from Transcontinental Gas Pipe Line Corporation, the City may, at its discretion, furnish emergency gas service upon request from customer for such service. All emergency gas so used shall be paid for by the consumer at the rate of \$3.00 per dekatherm of gas plus the highest incremental gas commodity cost for gas purchased by the City in the current month. The City shall not be liable in any way to any customer for failure in whole and in part, temporary or permanent, to deliver emergency gas under this provision.



Schedule 45
Effective July 1, 2018
 Replaces schedule effective July 1, 2014

INDUSTRIAL FIRM
TRANSPORTATION GAS SERVICE

AVAILABILITY

This service is available to any industrial class of customer whose annual consumption is equal to or greater than 912,500 dekatherms per year. The customer must also be located inside the city limits of Shelby, NC and be connected to the City of Shelby (City) natural gas system for a minimum of 12 months:

- A. To the extent that the City and Customer have adequate facilities and equipment available and in place for transporting and delivery of such volumes of gas;
- B. When a Customer has executed a Service Agreement with the City, wherein the City agrees to transport and deliver volumes of gas received for the Customer as specified therein.

CHARACTER OF SERVICE

Transportation of natural gas by the City under this rate schedule shall be on a firm basis. Natural gas supplied under this schedule shall be supplied through a single delivery point and be separately metered. Commingling of gas purchased under this schedule with gas purchased under other rate schedules is prohibited. All natural gas delivered under this rate is for the exclusive use of the customer and shall not be resold.

Each year, qualifying customers shall request this transportation service prior to March 1st and provide a Maximum Daily Quantity (MDQ) which represents the quantity of gas the City is obligated to transport on a firm basis. The annual service shall commence July 1st and run through June 30th of the following year. The City Manager must approve and accept the MDQ prior to the commencement of service. Once the City approval is granted, the service will be provided under this Rate Schedule through June 30th of the following year. The customer must remain on this rate schedule through June 30st of the following year.

RATE

	<u>Monthly Facilities Charge</u>	<u>Base Commodity Rate</u>
Industrial Firm Transportation Gas Service	\$500.00	
	First 50,000 Dekatherms	\$.635 per Dekatherm
	Next 25,000 Dekatherms	\$.435 per Dekatherm
	Next 25,000 Dekatherms	\$.245 per Dekatherm
	All over 100,000 Dekatherms	\$.135 per Dekatherm

Schedule 45
Industrial Firm Transportation Gas Service
Effective July 1, 2018
Replaces schedule effective July 1, 2014

The usage charges are subject to a minimum monthly bill of \$42,625.00 per month. The City reserves the option to waive the monthly minimum billing at their discretion.

Any applicable North Carolina state or local sales tax will be added to the customer's total charges.

DETERMINATION OF DELIVERIES

The volumes of gas transported pursuant to this schedule shall be the volumes delivered to the City by the Customer at the point of delivery with Williams Transco. Gas delivered hereunder shall be billed as the first gas through the Customer's meter each month.

BALANCING OF TRANSPORTATION VOLUMES

Receipts and deliveries of gas hereunder shall be at uniform rates of flow with no significant fluctuations or imbalances. Customers (or its Agent) are responsible to match daily gas deliveries into the City's system with daily gas consumption by Customer as closely as possible. Any imbalances shall be corrected by the Customer (or its Agent), insofar as practicable, during the month in which they occur. Customers (or its Agent) are expected to proactively manage intra-month imbalances. Customer (or its Agent) may adjust its daily nominations during a month in order to correct any accumulated imbalance and maintain a monthly balance subject to the operating limitations of the City. The City reserves the right to limit the amount of such imbalances to avoid operating problems, comply with balancing requirements of the upstream pipeline(s), and to mitigate the need to acquire additional daily supply at prices that would adversely affect sales customers. The Customer (or its Agent) will be responsible for any imbalance charges assessed by upstream pipeline(s) in connection with any gas transported by the Customer under this Rate Schedule.

In the event Customer (or its Agent) fails to abide by the requirements set forth above, the City shall have the right to curtail deliveries to Customer if an imbalance is negative or reducing Customer's nominated quantities if an imbalance is positive. The Customer will be responsible for any imbalance charges assessed by upstream pipeline(s) in connection with any gas transported by the Customer. The City reserves the right to take other reasonable action to mitigate system operational problems. The City will use its reasonable efforts to notify the Customer or the Customer's Agent before proceeding with a unilateral nomination reduction or delivery curtailment and will notify Customer of any reduction to Customer's nomination that has been instituted by the City.

Any time the Customer is consistently using more or less gas than is being delivered to the City for the Customer's account, it shall be the Customer's responsibility to bring its supply and requirements into balance. Customers must balance within 5% of their monthly deliveries and

Schedule 45
Industrial Firm Transportation Gas Service
Effective July 1, 2018
Replaces schedule effective July 1, 2014

within 10% of their daily deliveries in order to maintain the integrity of the system under normal operating conditions.

In instances where there is an over-deliver of supply for a month, the City at its option, may cash-out this over-supply and purchase any or all of the excess volumes at a rate of 20 cents per dekatherm lower than its lowest cost of commodity supply that month.

In instances where there is an under-deliver of supply for a month, the City at its option, may cash-out this under-supply and sell any or all of the deficit volumes to the Customer at a rate of 20 cents per dekatherm higher than the firm sales tariff rate (High Load Factor Rate) for that month.

During an Operational Flow Order (OFO) on any upstream pipeline and in other situations where the City notifies the customer via email or by phone, Customers must balance within 5% of their daily deliveries to maintain the integrity of the system and avoid causing the City to purchase additional gas or sell excess gas.

In instances where there is an over-deliver of supply during an OFO or in other situations identified by the City, the City at its option, may cash-out this over-supply and purchase any or all of the excess volumes at a rate of 20 cents per dekatherm lower than its lowest cost of commodity supply or the price to sell excess supply for that day.

In instances where there is an under-deliver of supply during an OFO or other situation identified by the City, the City at its option, may cash-out this under-supply and sell any or all of the deficit volumes to the Customer at a rate of 20 cents per dekatherm higher than the highest cost of commodity supply for that day.

In addition, the Customer will also be charged imbalance penalties in instances where the City incurs imbalance or overrun penalties from the pipeline supplier due to overruns or under-deliveries. These charges will be based on a prorated share of the penalty attributed to the Customer.

LATE PAYMENT CHARGE

Unless bill is paid on or before ten (10) days after the due date as shown on bill, the account will be assessed late fees as outlined in the City's fee schedule.

SPECIAL PROVISIONS

1. The customer will operate within the guidelines required by Williams Transco Gas Pipeline (transporter). When requested by the City, the Customer, or its agent, shall inform the City, by 8:30 am (or other time prescribed by the City) of the working day prior to the day(s) the gas is to be delivered, of the anticipated consumption level and the volume requested for delivery. At that time, the City, or its agent, shall inform the Customer of any restrictions on the volume requested for delivery.

Schedule 45
Industrial Firm Transportation Gas Service
Effective July 1, 2018
Replaces schedule effective July 1, 2014

2. The Customer, or its agent, is responsible for all of the necessary arrangements and notification for the scheduling of transportation on the pipeline.
3. The Customer, or its agent, must purchase the necessary software package provided by Williams Transco Gas Pipeline to make possible daily monitoring of gas flows.
4. Gas transported on this schedule shall be separately metered and shall not be used interchangeably with firm gas purchased or transported on any schedule.
5. The term of the contract shall be for a term of not less than one year.
6. Customers must remain on this tariff schedule for a period of no less than 12 months before switching tariffs or service.

RECONNECTION CHARGE

There shall be a charge for reconnection of services terminated because of non-payment of bills in accordance with the City Code.



**Schedule SMI
Effective December 1, 2021**

SMALL/MEDIUM INDUSTRIAL FIRM GAS SERVICE

AVAILABILITY

Gas service under this rate schedule is available to eligible industrial consumers, whose use of gas is principally for process purposes, and where space heating is incidental only. This service is offered only to customers whose average daily gas usage is reasonably anticipated to equal or exceed 100 dekatherms per day. Existing customer's consumption must be equal to or greater than 36,500 dekatherms per year to qualify for this rate.

- A. To the extent that the City and Customer have adequate facilities and equipment available and in place for transporting and delivery of such volumes of gas;
- B. When a Customer has executed a Service Agreement with the City, wherein the City agrees to transport and deliver volumes of gas received for the Customer as specified therein.

CHARACTER OF SERVICE

Natural gas supplied under this schedule is sold on a firm basis only and shall be supplied through a single delivery point and be separately metered. Commingling of gas purchased under this schedule with gas purchased under other rate schedules is prohibited. All natural gas delivered under this rate is for the exclusive use of the customer and shall not be resold.

MEASUREMENT, BILLING AND PAYMENT

For measurement purposes, the volume of natural gas delivered under this rate schedule shall be measured in cubic foot units. Volumes of gas hereunder will be determined in accordance with the City's measurement base.

MONTHLY RATE

The customer's total bill is calculated using the following components.

$$\text{Total Bill} = \text{FC} + (\text{U} \times \text{CR})$$

**Small/Medium Industrial Firm Gas Service
Schedule SMI**

Effective December 1, 2021

- FC = Monthly Facilities Charge
- U = Customer Monthly Usage in CCF
- CR = Total Commodity Rate for the current period in CCF

The Total Commodity Rate is adjusted for each billing period by adding the Base Commodity Rate to the average incremental cost of gas supply for the current period. This value is computed on a per dekatherm basis and converted to a per hundred cubic feet basis using the current heating value content of the gas. The average incremental cost of gas supply shall be estimated upon the current monthly billing, and trued up to match actual costs in the following month. The cost of gas true up may result in additional charges or a credit due the customer. The base commodity rate is shown below.

Small/Medium Industrial Firm Gas Service

<u>Monthly Facilities Charge</u>	<u>Base Commodity Rate</u>	
\$200.00	First 5,000 dekatherms	\$2.80/dekatherm
	Next 5,000 dekatherms	\$1.80/dekatherm
	All over 10,000 dekatherms	\$1.00/dekatherm

Any applicable North Carolina state or local sales tax will be added to the customer’s total charges.

LATE PAYMENT CHARGE

Unless bill is paid on or before ten (10) days after the due date as shown on bill, the account will be assessed late fees as outlined in the City’s fee schedule.



Schedule 46
Effective July 1, 2018
Replaces schedule effective 7/1/2014

LARGE INDUSTRIAL FIRM GAS SERVICE

AVAILABILITY

Gas service under this rate schedule is available to eligible large industrial consumers, whose use of gas is principally for process purposes, and where space heating is incidental only. This service is offered only to customers whose average daily gas usage is reasonably anticipated to equal or exceed 1000 dekatherms per day. Existing customer's consumption must be equal to or greater than 365,000 dekatherms per year to qualify for this rate.

- A. To the extent that the City and Customer have adequate facilities and equipment available and in place for transporting and delivery of such volumes of gas;
- B. When a Customer has executed a Service Agreement with the City, wherein the City agrees to transport and deliver volumes of gas received for the Customer as specified therein.

CHARACTER OF SERVICE

Natural gas supplied under this schedule is sold on a firm basis only and shall be supplied through a single delivery point and be separately metered. Commingling of gas purchased under this schedule with gas purchased under other rate schedules is prohibited. All natural gas delivered under this rate is for the exclusive use of the customer and shall not be resold.

Each year, the customer shall elect a Maximum Daily Quantity (MDQ) which represents the quantity of gas the City is obligated to provide on a firm basis. The customer shall elect a MDQ prior to March 1st of each year that will be utilized for a 12-month term starting July 1st through June 30th following the MDQ election. The City Manager must approve and accept the MDQ prior to the commencement of service. Once the City approval is granted, the service will be provided under this Rate Schedule through June 30th of the following year. The customer must remain on this rate schedule through June 30th of the following year.

MEASUREMENT, BILLING AND PAYMENT

For measurement purposes, the volume of natural gas delivered under this rate schedule shall be measured in cubic foot units. Volumes of gas hereunder will be determined in accordance with the City's measurement base. For billing purposes, the volume of natural gas billed under this rate schedule shall be billed by the hundred cubic foot units (CCF).

Schedule 46
Large Industrial Firm Gas Service
Effective July 1, 2018
Replaces schedule effective 7/1/2014

RATE

The customer's total bill is calculated using the following components.

$$\text{Total Bill} = (\text{MDQ} \times \text{D}) + (\text{U} \times \text{CR})$$

- MDQ = Maximum Daily Quantity elected for term July 1 – June 30th, Dt/day
- D = Monthly Demand Charge
- U = Customer Monthly Usage in CCF
- CR = Total Commodity Rate for the current period in CCF

The customer shall pay the Demand Charge component of the rate (MDQ x D) each month during the July 1- June 30th term regardless of the amount of gas purchased. In the event that the customer utilizes more gas on a daily basis, as measured and reported by the City's telemetering equipment, the MDQ will be adjusted upward to match the highest daily delivery measured for the remainder of the term July 1 – June 30th.

The revision of the customer MDQ based on actual deliveries shall not create any right to service at a specified level. All changes to character and quantity of service shall be subject to the City's consent based on the evaluation of the capacity of the City's pipeline system and gas supply contracts.

The Monthly Demand Charge shall be equal to 100% of the weighted average of the monthly reservation charges paid by the City to Transco for firm transportation service (including applicable demand surcharges) for capacity to deliver gas to the City's gas system. The Monthly Demand Charge shall be computed using the following formula: Firm Sales Daily Reservation Rate x days in the Month = Monthly Demand Charge. The Firm Sales Daily Reservation Rate shall be computed based on the weighted average of the price paid by the City for telescoped capacity on Transco, utilizing the telescoped reservation charges and surcharges in effect from time to time and charged by Transco (currently 17%, Zone 1-5; 25%, Zone 2-5; and 58%, Zone 3-5).

The Total Commodity Rate is adjusted for each billing period by adding the Base Commodity Rate to the average incremental cost of gas supply for the current period. The average incremental cost of gas supply shall be estimated upon the current monthly billing and trued up to match actual costs in the following month. The cost of gas true up may result in additional charges or a credit due the customer. The base commodity rate is shown below.

		<u>Base Commodity Rate</u>
Large Industrial Firm Gas Service	All Volumes	\$.85 per dekatherm

Any applicable North Carolina state or local sales tax will be added to the customer's total charges.

Schedule 46
Large Industrial Firm Gas Service
Effective July 1, 2018
Replaces schedule effective 7/1/2014

NOTIFICATION OF MONTHLY AND DAILY USE

The Customer must notify the City on or before the fifteenth day prior to each month and provide an estimate of the gas to be used each month. The Customer must not exceed the MDQ on any day, without written permission from the City. Any volumes exceeding the MDQ without permission from the City are hereby defined as Unauthorized Over-Run Volumes. The City reserves the right to curtail any Unauthorized Over-Run Volumes. The Customer shall be liable for any incremental charges or assessments (including, but not limited to penalties) by the upstream interstate pipeline during the time of the unauthorized usage by such Customer. The Customer shall also be billed any difference between the City's average incremental commodity cost for the month and the maximum daily commodity cost incurred for any Unauthorized Over-Run Volumes. The payment of a penalty for Unauthorized Over-Run volumes shall not under any circumstances be considered as giving any such Customer the right to take Unauthorized Over-Run volumes, nor shall such payment be considered as a substitute for any other remedies available to the City.

When requested by the City, the customer, or its agent, shall inform the City by 8:30 am (or other time prescribed by the City) of the working day prior to the day(s) the gas is to be consumed of the anticipated customer's usage. The Customer must also keep their usage to within 5% of their daily estimated volumes to maintain the integrity of the system.

In instances where the Customer uses more than 5% of their estimated volumes during OFO or other situations where the City has notified the customer to estimate daily volumes, the City at its option, may invoice the Customer for actual gas supply commodity costs plus penalties in lieu of the average incremental cost of gas supply for the current period for the volumes over 5% of the Customer's estimated daily volumes for the cost gas supply for that day.

LATE PAYMENT CHARGE

Unless bill is paid on or before ten (10) days after the due date as shown on bill, the account will be assessed late fees as outlined in the City's fee schedule.



Effective August 7, 2018
Replaces Incentives Effective 7/10/2010

NATURAL GAS INCENTIVES

Residential Incentives

Existing Customer Rebates

<u>Appliance</u>	<u>Rebate Amount</u>
Primary Heat	\$400.00 1 st furnace
	\$100.00 2 nd furnace
Dual Fuel Heat Pump*	\$200.00
Water Heater	\$200.00 1 st water heater
	\$100.00 2 nd water heater
Tankless Water Heater	\$150.00
Range	\$100.00
Dryer	\$100.00

New Customer Rebates and Incentives

<u>Appliance</u>	<u>Rebate Amount</u>	<u>Free Service Line Footage</u>
Primary Heat	\$400.00 1 st furnace	100'
	\$100.00 2 nd furnace	
Dual Fuel Heat Pump*	\$200.00	50'
Water Heater	\$200.00 1 st water heater	75'
	\$100.00 2 nd water heater	
Tankless Water Heater	\$150.00	75'
Range	\$100.00	25'
Dryer	\$100.00	50'
Logs	N/A	25'

Commercial and Industrial Incentives

Please contact the Director of Energy Services for commercial and/or industrial rebates.

**Qualifying dual fuel heat pumps must have at least a 15.00 Seasonal Energy Efficiency Ratio (SEER) rating.*



Effective July 1, 2023
Replaces schedule effective 7/1/2018

STORMWATER UTILITY FEE

<u>Type</u>	<u>Monthly Fee</u>
Residential	\$2.63
Commercial	
1 – 2 ERU	\$5.27
3 – 5 ERU	\$10.53
6 – 10 ERU	\$15.80
11 – 25 ERU	\$26.33
26 – 50 ERU	\$78.98
51 – 100 ERU	\$157.95
101 – 200 ERU	\$315.90
201 – 500 ERU	\$631.80
501 – 1000 ERU	\$1,263.60
1001+ ERU	\$2,106.00

- Residential fees apply to a single dwelling on one parcel
- Commercial fees apply to any developed parcel that is not defined as residential (e.g. multifamily, office, institutional, commercial, industrial, etc.)
- Parcels with less than 400 square feet of impervious surfaces are not subject to a stormwater fee.

One Equivalent Residential Unit (ERU) is equal to 2,600 square feet of impervious area.



Effective July 1, 2018
Replaces schedule effective 7/1/2014

STORMWATER UTILITY FEE CREDIT PROGRAM

The City of Shelby Stormwater Fee Credit program offers commercial property owners the opportunity to reduce their stormwater utility fee charges by applying for available fee credits. The fee credits described below are cumulative and a stormwater fees may be reduced as much as thirty (30) percent based on the following three credit categories:

- **Water Quality (10% credit)** – Properties qualifying for this fee credit shall provide an onsite Best Management Practice (BMP) that reduces the impact of pollution on water quality and conforms with the design and maintenance standards in the City of Shelby’s Phase II Stormwater Ordinance and the NCDENR BMP Manual (minimum 85% TSS removal). The required water quality analysis is to be prepared and sealed by an engineer registered in the State of North Carolina.

- **Water Quantity (10% credit)** – Properties qualifying for this fee credit shall provide a post developed rate of runoff that is less than or equal to the runoff rates at pre-development. Properties that reduce their peak discharge rate to pre-developed conditions are eligible to receive a stormwater runoff control credit. If site conditions do not allow for a complete reduction to the pre-developed peak discharge rate, the credit will be determined proportionally based on the amount of reduction attained (i.e., if the developed peak discharge is reduced by 70 percent of the differential runoff, then the corresponding credit would be $0.70 \times 10\% = 7\%$). Runoff rate analysis is to be based on a 10-year storm event with supporting calculations prepared and sealed by an engineer registered in the State of North Carolina.

- **Industrial Stormwater Permit (10% credit)** – An industrial property that is covered by an individual or general National Pollution Discharge Elimination System (NPDES) stormwater discharge permit is eligible for this credit if all requirements of the aforementioned permit are satisfied. An annual inspection report must be provided to the City to verify compliance and receive this fee credit.

CITY OF SHELBY
FY 2023-24 BUDGET ORDINANCE
ORDINANCE NO. 28-2023

BE IT ORDAINED BY THE CITY COUNCIL OF THE CITY OF SHELBY, NORTH CAROLINA:

Sec. 1) The following amounts are hereby appropriated in the General Fund for the operation of City Government and its activities for the fiscal year beginning July 1, 2023 and ending June 30, 2024 in accordance with the chart of accounts heretofore established for this City:

Governing Board	\$81,200
Administration	793,199
Finance	838,107
Purchasing	124,387
Human Resources	466,973
Customer Service	83,044
Information Systems	516,007
Meter Services	921
Garage	924,726
City Hall	113,000
Police	9,103,400
Communication	964,800
Fire	7,563,440
Building Inspections	543,850
Streets	1,447,150
Airport	517,225
Solid Waste	2,232,160
GIS	127,089
Planning Services	629,050
Special Appropriations	3,725,800
Parks & Recreation	2,185,025
Maintenance Grounds & Cemetery	<u>1,784,200</u>
Total	<u>\$34,764,753</u>

Sec. 2 It is estimated that the following revenues will be available to the General Fund for the fiscal year beginning July 1, 2023 and ending June 30, 2024:

Property Taxes	\$ 14,002,500
Local Option Sales Tax	7,000,000
Other Taxes	48,000
Unrestricted Intergovernmental Revenues	2,335,000
Restricted Intergovernmental Revenues	74,000
Permits and Fees	533,900
Sales & Services	3,533,342
Investment Revenues	50,000
Other Financing Sources	3,558,011
Fund Balance	330,000
Transfers	<u>3,300,000</u>
Total	<u>\$34,764,753</u>

Sec. 3) The following amounts are hereby appropriated in the Powell Bill Fund for the fiscal year beginning July 1, 2023 and ending June 30, 2024:

Construction	\$ 545,925
Street Maintenance	137,750
Debt Service	<u>17,550</u>
Total	<u>\$ 701,225</u>

Sec. 4) It is estimated that the following revenues will be available to the Powell Bill Fund for the fiscal year beginning July 1, 2023 and ending June 30, 2024:

Powell Bill	\$ 688,000
Interest Income	13,225
Proceeds from Financing	0
Fund Balance	<u>0</u>
Total	<u>\$ 701,225</u>

Sec. 5 The following amounts are hereby appropriated in the Emergency Telephone System Fund for the fiscal year beginning July 1, 2023 and ending June 30, 2024:

Emergency Telephone System	70,279
Total	<u>\$ 70,279</u>

Sec. 6) It is estimated that the following revenues will be available to the Emergency Telephone System Fund for the fiscal year beginning July 1, 2023 and ending June 30, 2024:

911 Revenues	70,279
Fund Balance Appropriated	<u>0</u>
Total	<u>\$ 70,279</u>

Sec. 7) The following amounts are hereby appropriated in the Economic Development Fund for the fiscal year beginning July 1, 2023 and ending June 30, 2024:

Services	<u>\$ 728,300</u>
Total	<u>\$ 728,300</u>

Sec. 8) It is estimated that the following revenues will be available to the Economic Development Fund for the fiscal year beginning July 1, 2023 and ending June 30, 2024:

MSD Property Taxes	\$ 129,300
Local Occupancy Tax	200,000
Investment Revenues	20,000
Other Income	2,000
Transfers	377,000
Fund Balance Appropriated	<u>0</u>
Total	<u>\$ 728,300</u>

Sec. 9) The following amounts are hereby appropriated in the Housing Fund for the fiscal year beginning July 1, 2023 and ending June 30, 2024:

Conventional	<u>\$ 2,736,183</u>
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Total \$ 2,736,183

Sec. 10) It is estimated that the following revenues will be available to the Housing Fund for the fiscal year beginning July 1, 2023 and ending June 30, 2024:

Subsidies	\$ 727,484
HUD CFP Income	1,089,765
Rent Income	700,000
Investment Income	20,000
Other Income	3,000
Fund Balance	<u>195,934</u>
Total	<u>\$ 2,736,183</u>

Sec. 11) The following amounts are hereby appropriated in the Cemetery Perpetual fund for the fiscal year beginning July 1, 2023 and ending June 30, 2024:

Fund Balance Increase	<u>\$ 36,000</u>
Total	<u>\$ 36,000</u>

Sec. 12) It is estimated that the following revenues will be available to the Cemetery Perpetual Fund for the fiscal year beginning July 1, 2023 and ending June 30, 2024:

Cemetery Fees	\$ 30,000
Other Income	<u>6,000</u>
Total	<u>\$ 36,000</u>

Sec. 13) The following amounts are hereby appropriated in the Water Fund for the fiscal year beginning July 1, 2023 and ending June 30, 2024:

Administration	\$ 3,376,526
Line Operation	937,390
Plant	<u>2,342,416</u>
Total	<u>\$ 6,656,332</u>

Sec. 14) It is estimated that the following revenues will be available to the Water Fund for the fiscal year beginning July 1, 2023 and ending June 30, 2024:

Fees	\$ 6,372,000
Proceeds From Financing	104,000
Fund Balance	164,832
Other Income	<u>15,500</u>
Total	<u>\$ 6,656,332</u>

Sec. 15) The following amounts are hereby appropriated in the Sewer Fund for the fiscal year beginning July 1, 2023 and ending June 30, 2024:

Administration	\$ 3,121,474
Line Operation	1,108,930
Plants	<u>2,758,365</u>
Total	<u>\$6,988,769</u>

Sec. 16) It is estimated that the following revenues will be available to the Sewer Fund for the fiscal year beginning July 1, 2023 and ending June 30, 2024:

Fees	\$ 6,806,769
Other Income	21,000
Proceeds From Financing	161,000
Fund Balance	<u>0</u>
Total	<u>\$ 6,988,769</u>

Sec. 17) The following amounts are hereby appropriated in the Electric Fund for the fiscal year beginning July 1, 2023 and ending June 30, 2024:

Administration	\$ 3,918,825
Purchase/Generation	13,760,555
Line Operation	<u>3,582,620</u>

Total \$21,262,000

Sec. 18) It is estimated that the following revenues will be available to the Electric Fund for the fiscal year beginning July 1, 2023 and ending June 30, 2024:

Fees	\$19,670,000
Proceeds From Financing	520,000
Other Income	122,000
Fund Balance	<u>950,000</u>

Total \$21,262,000

Sec. 19) The following amounts are hereby appropriated in the Gas Fund for the fiscal year beginning July 1, 2023 and ending June 30, 2024:

Administration	\$ 5,135,252
Gas Purchases	17,010,000
Line Operation	<u>2,999,210</u>

Total \$25,144,462

Sec. 20) It is estimated that the following revenues will be available to the Gas Fund for the fiscal year beginning July 1, 2023 and ending June 30, 2024:

Fees	\$24,512,962
Other Income	24,000
Proceeds From Financing	107,500
Fund Balance	<u>500,000</u>

Total \$25,144,462

Sec. 21) The following amounts are hereby appropriated in the Stormwater Fund for the fiscal year beginning July 1, 2023 and ending June 30, 2024:

Administration	919,527
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Total \$ 919,527

Sec. 22) It is estimated that the following revenues will be available to the Stormwater Fund for the fiscal year beginning July 1, 2023 and ending June 30, 2024:

Fees	\$ 919,527
Proceeds From Financing	0
Fund Balance	<u>0</u>
Total	<u>\$ 919,527</u>

Sec. 23) That the revenues and expenditures set forth in Section 1 through Section 20 of this ordinance are hereby summarized as follows:

General Fund	\$34,764,753
Powell Bill Fund	701,225
Emergency Telephone System	70,279
Economic Development Fund	728,300
Housing Fund	2,736,183
Cemetery Perpetual Fund	36,000
Utilities-Water Fund	6,656,332
Utilities-Sewer Fund	6,988,769
Utilities-Electric Fund	21,262,000
Utilities-Gas Fund	25,144,462
Utilities-Stormwater Fund	<u>919,527</u>
Total	\$100,007,830
Less Interfund Transfers	<u>3,677,000</u>
Total FY 2023-24 Budget	<u>\$96,330,830</u>

Sec. 24) There is hereby levied a tax at the rate of fifty-one and seventy-five one hundredths cents (\$0.5175) per one hundred dollars (\$100) valuation of property as listed for taxes as of January 1, 2023 for the purpose of raising the revenue listed as property taxes in the General Fund in Section 2 of this ordinance. This rate is based on an estimated total valuation of property for the purposes of taxation of \$2,676,923,363 and an estimated collection rate of 98.83%. The estimated rate of collection is based on the actual rate of collection for fiscal year 2022-23.

- Sec. 25) There is hereby further levied an additional tax at the rate of twenty-five cents (\$0.25) per one hundred dollars (\$100) valuation of property as listed for taxes as of January 1, 2023 within the boundaries of the Uptown Shelby Municipal Service District for the purpose of raising the revenue listed as uptown district tax in the Economic Development Fund in Section 8 of this ordinance. This rate is based on an estimated total valuation of property for the purposes of taxation of \$52,605,480 and an estimated collection rate of 98.82%. The estimated rate of collection is based on the actual rate of collection for fiscal year 2022-23.
- Sec. 26) Copies of the Budget Ordinance shall be furnished to the City Manager (Budget Officer) and Finance Officer to be kept on file by them for their direction in the collection and disbursement of funds. Said officials are hereby authorized to receive and expend funds as herein set forth in accordance with the Shelby City Code and the General Statutes of the State of North Carolina.
- Sec. 27) The following authorizations and restrictions shall apply to the adoption and enactment of this budget:
- A. The City Manager shall be authorized to reallocate departmental appropriations among the various objects of expenditure as he believes necessary.
 - B. The City Manager shall be authorized to effect interdepartmental transfers in the same fund not to exceed ten percent (10%) of the appropriated monies for the department whose allocation is reduced.
 - C. The City Manager shall be authorized to effect transfers between capital projects that are budgeted in the same capital project fund.
 - D. The City Manager shall be authorized to transfer any remaining balances from any Capital Project upon its completion to the corresponding reserve fund. Interfund transfers from operating funds shall be accomplished by City Council authorization only.
 - E. The budget adopted herein may be amended to reflect encumbrance balances for expenditures properly committed but unpaid at the end of the prior fiscal year and increasing fund balances appropriated by a similar amount.

Adopted and Approved this the 5th day of June 2023.

O. Stanhope Anthony III
Mayor

Attest:

Carol Williams
City Clerk

APPROVED AS TO FORM:

John Kubis
Interim City Attorney

CITY OF SHELBY
FY 2023-24 SUPPLEMENTAL BUDGET ORDINANCE
ORDINANCE NO. 29-2023

WHEREAS, in accordance with applicable provisions of the North Carolina Local Government Budget and Fiscal Control Act, the City of Shelby has enacted the FY 2023-24 Budget Ordinance, providing for the annual operating budget of the City for the stated fiscal year; and,

WHEREAS, in support of enactment of the subject Budget Ordinance various legislative actions are necessary and required of the Shelby City Council to effectively implement the City's budget plan; and,

WHEREAS, City Council now desires to act on the needed measures as referenced herein in accordance with said Fiscal Control Act, applicable provisions of the North Carolina General Statutes, and appropriate sections of the Shelby City Code;

NOW, THEREFORE, BE IT ORDAINED BY THE CITY COUNCIL OF THE CITY OF SHELBY, NORTH CAROLINA:

Section 1. The following actions are hereby adopted and approved in support of the City's FY 2023-24 Budget and the continued financial operations of the City subsequent thereto:

- a) The number of full-time positions authorized for employment by the City is confirmed as set forth in the Personnel Summary for a total of 345 positions. See Attachment A.
- b) During FY 2023, several positions were reclassified and must now be ratified as presented in the Reclassification Summary. See Attachment B.
- c) The City's fee schedule effective July 1, 2023 is attached.

Section 2. The City Manager (Budget Officer) and Finance Director of the City are hereby authorized and directed to cause the provisions of Section 1 of this ordinance to be properly implemented in accordance with applicable provisions of law and the policies of the City of Shelby. Further, the City Manager is authorized to delegate, as may be appropriate, the responsibility for logistical implementation and administration of the various components of this supplemental budget ordinance. All provisions of the Shelby City Code, the City of Shelby Fee Schedule, related City policies, and any other applicable documents of the City, revised or modified by the provisions of this ordinance, are hereby affirmed and authorized for revision and recording where needed or required.

Section 3. This ordinance shall become effective with its adoption and approval, while all applicable budgetary authorizations subject to fiscal year requirements set forth herein are to be effective on July 1, 2023.

Adopted and Approved this the 5th day of June 2023.

O. Stanhope Anthony, III
Mayor

ATTEST:

Carol Williams
City Clerk

APPROVED AS TO FORM:

John Kubis
Interim City Attorney

Attachment A
Personnel Summary

**FY 2023-
2024**

General Fund

Mayor/Council	
Administration	6.00
Finance	5.00
Purchasing	3.00
Human Resources	4.00
Customer Service	10.00
Information Services	2.00
Meter Services	5.00
Garage	10.00
City Hall	
Police	89.00
Fire	56.00
Building/Zoning	4.00
Streets	10.00
Airport	1.00
Sanitation	15.00
GIS	3.00
Planning	6.00
Parks & Recreation	9.00
Park Maintenance	18.00

Total General Fund 256.00

Powell Bill 1.00

Housing 8.00

Utilities

Water	20.00
Sewer	22.00
Electric	16.00
Gas	19.00
Stormwater	3.00

Total Utilities 80.00

Total Personnel 345.00

New or Amended Job Classification Summary

DEPARTMENT	PREVIOUS JOB TITLE	PREVIOUS PAY GRADE & MINIMUM OF SCALE	AMENDED or NEW JOB TITLE	NEW PAY GRADE & MINIMUM OF SCALE
Building Inspections	Administrative Assistant	Grade 13 Min = \$15.85	Development & Building Code Specialist	Grade 15 Min = \$17.47
Electric Administration	Business Manager	Grade 22 Min = \$24.59	Business Manager	Grade 24 Min = \$27.11
Finance	Accounts Payable Technician	Grade 13 Min = \$15.85	Accountant	Grade 15 Min = \$17.47

City of Shelby
Agenda Item Summary
June 5, 2023
City Hall Council Chamber

C. Consent Agenda:

Agenda Item: C-1

- 1) Approval of the Minutes of the Regular Meeting of May 15, 2023

Consent Agenda Item: (Carol Williams, City Clerk)

Summary of Available Information:

Please read and offer changes as you deem necessary.

- Minutes of the Regular Meeting of May 15, 2023

City Manager's Recommendation / Comments

Approve the minutes as presented or as amended by the Mayor and City Council via the Consent Agenda.

MINUTES

Regular Meeting
City Hall Council Chamber

May 15, 2023
Monday, 6:00 p.m.

Present: Mayor O. Stanhope Anthony, III, presiding; Council Members Andrew L. Hopper, Sr., David Causby, David White, Violet Arth, Charles Webber, and Emilie Bullock.; City Manager Rick Howell, MPA, ICMA-CM, Assistant City Manager Ben Yarboro, Interim City Attorney Julie Hooten, City Clerk Carol Williams, Deputy City Clerk Breanna Jones, Director of Finance Elizabeth (Beth) Beam, CPA, Assistant Fire Chief David Vanhoy, Interim Police Chief Brad Fraser, Director of Planning and Development Services Walter (Walt) Scharer, Public Works Director Scott Black, Public Information and Communications Officer Chip Nuhrah, and Jennipher H. Harrill, Social Media Manager, Blue Eyes Media Connections;

Mayor Anthony called the meeting to order at 6:00 p.m. and delivered the invocation.

Mr. Causby led the Pledge of Allegiance.

A. Approval of agenda:

- 1) Motion to adopt the proposed agenda as amended.

ACTION TAKEN: Upon a motion by Ms. Arth, City Council voted unanimously to approve the agenda as amended acknowledging the addition of Item J – Closed Session.

B. Public Comment:

Tott Griffin who resides at 407 East Grover Street, Shelby, North Carolina addressed Council about the Mobley-Raper Community Garden (MRCG) he started located at 505 Weathers Street, Shelby, North Carolina. Mr. Griffin spoke about the benefits of such a project and the community outreach he hopes to develop. Mr. Griffin stated he hopes to educate the community citizens about growing their own food and delivering food to those without transportation. Mr. Griffin concluded that he has had great response from the community in helping establish the garden.

Montana Judd who is here on behalf of the Rogers Theater located at 213 East Marion Street, Shelby, North Carolina spoke passionately about the Rogers Theater restoration project and the fundraiser she hopes is approved

by Council. Ms. Judd stated the event will be patriotic in nature but also raise money for their grant with the National Park Service. Ms. Judd hopes the event will be fun and bring awareness to the Rogers Theater restoration project.

D. Public Hearing:

- 1) **Consideration of a proposed ordinance amending the zoning map of the City of Shelby, North Carolina at 810 West Dixon Boulevard: Ordinance No. 21-2023**

Mr. Scharer presented a zoning map amendment for property located at 810 W. Dixon Blvd. from RO zoning to General Business with Conditional Zoning (GBCZ). Mr. Scharer stated the amendment is consistent with the Shelby Comprehensive Land Use Plan, however it is inconsistent with development patterns in the area. Mr. Scharer further noted that the Planning and Zoning Board does not recommend this proposed zoning amendment due to the proximity of single-family dwellings surrounding the site.

Mr. Scharer referred to the Appendix of the rezoning application which lists the uses that will not be allowed if the zoning changes to GBCZ. Mr. Scharer further stated that the list of uses in the Staff Report are allowable uses in GBCZ, however, some uses still require a Special Use Permit.

Mr. Scharer elaborated on the conditions the applicant has proposed by showing pictures of the fencing, shrubbery, parking, and hours of operation which will hopefully reduce the concerns of the neighborhood.

Mayor Anthony opened the public hearing at 6:07 p.m. and invited comments from the public.

Lavonda Huskey who owns the home located at 903 W. Elm Street, Shelby, North Carolina submitted a written comment to City Council stating that she was opposed to the rezoning. She listed several concerns:

- The aesthetic, safety and socio-economic impact that the rezoning could have on the surrounding neighborhood
- More intensive land use under GB-CZ could negatively affect and degrade the property value
- Rezoning could produce discomfort and fear around the clientele and unwarranted activity that negatively affects the neighborhood residents

John Russell whose business is at 301 S. York Street, Gastonia, North Carolina is the attorney for the applicant, Gus Diacolios. Mr. Russell acknowledged that this rezoning is different because this application is voluntarily limiting the uses for this property, to alleviate the concerns of the

neighborhood. Mr. Russell continued by stating the current zoning as RO is not allowing this property any usefulness or viability. Mr. Russell acknowledged the applicant is aware of the many uses GB can bring to a property, so the applicant has voluntarily removed some of those uses from consideration. Mr. Russell explained the need for office space greatly declined due to the pandemic, so with the RO classification it is difficult to obtain a viable user of the property. Mr. Russell concluded by stating the applicant has voluntarily proposed additional buffering, reduced hours of operation and limited the uses of the property to aid in the decision to rezone and make this property useful again.

Ric Francis who resides at 844 W. Marion Street, Shelby, North Carolina spoke in favor of the proposed rezoning. Mr. Francis noted that due to the pandemic it has become harder to find clients for the property due to the RO zoning. A GBCZ classification would open the door to making this property usable.

Mayor Anthony closed the public hearing at 6:21 p.m.

Mr. White asked for clarification regarding several of the uses that were listed and if they were allowed or not. Mr. Scharer explained the lists and what was allowed under GBCZ and what was not.

Mayor Anthony stated that the applicant has pared down the list of possible uses; Mr. Scharer agreed and then stated that many of the possible uses allowed would not work at this site due to parking, or size of building, etc.

ACTION TAKEN: Upon a motion made by Mr. White, City Council voted unanimously to deny Ordinance No. 21-2023 entitled, "A PROPOSED ORDINANCE AMENDING THE ZONING MAP OF THE CITY OF SHELBY, NORTH CAROLINA AT 810 WEST DIXON BOULEVARD: ORDINANCE NO. 21-2023 due to it being inconsistent and unreasonable with the neighborhood."

2) Consideration of a proposed ordinance amending the zoning map of the City of Shelby, North Carolina at 230 South Post Road: Ordinance No. 22-2023

Mr. Scharer presented a zoning map amendment for property located at 230 South Post Road from R10 zoning to General Business 2. Mr. Scharer stated this property is inconsistent with the Comprehensive Land Use Plan; however, it is consistent with the intensity of South Post Road. Mr. Scharer concluded by stating the Planning and Zoning Board does recommend this zoning amendment.

Mayor Anthony opened the public hearing at 6:34 p.m. and the public offered no comments.

Mayor Anthony closed the public hearing at 6:35 p.m.

ACTION TAKEN: Upon a motion made by Ms. Arth, City Council voted unanimously to approve Ordinance No. 22-2023 entitled, "A PROPOSED ORDINANCE AMENDING THE ZONING MAP OF THE CITY OF SHELBY, NORTH CAROLINA AT 230 SOUTH POST ROAD: ORDINANCE NO. 22-2023 due to it being consistent with the development of the area and reasonable for the area."

- 3) Consideration of a proposed ordinance amending the zoning map of the City of Shelby, North Carolina at 827 West Marion Street and 107 Bowman Street: Ordinance No. 23-2023

Mr. Scharer presented a zoning map amendment for property located at 827 West Marion Street and 107 Bowman Street from R6, R8, and General Business (GB) zoning to Residential Office (RO) zoning. Mr. Scharer stated Cleveland County owns the site and has plans to move the Board of Election offices into this property, therefore, the change in zoning is necessary since it is going to be a government office. The proposed rezoning is consistent with the Comprehensive Land Use Plan , and the Planning and Zoning Board recommends the zoning change.

Mayor Anthony opened the public hearing at 6:36 p.m. and invited the public for comments.

Kerri Melton, Assistant County Manager, 311 E. Marion Street, Shelby, North Carolina acknowledged that in 2018 Cleveland County did a facility master plan and concluded that the existing Board of Elections building was considered end of life. Mrs. Melton continued that when the County acquired Shelby Rescue and consolidated the Emergency Management Services this property on Bowman Street and W. Marion Street became available and made sense for the Board of Election.

Mayor Anthony closed the public hearing at 6:39 p.m.

ACTION TAKEN: Upon a motion made by Mr. Hopper, City Council voted unanimously to approve Ordinance No. 23-2023 entitled, "A PROPOSED ORDINANCE AMENDING THE ZONING MAP OF THE CITY OF SHELBY, NORTH CAROLINA AT 827 WEST MARION STREET AND 107 BOWMAN STREET due to it being consistent with the development of the area and reasonable for the area."

- 4) Consideration of a proposed ordinance amending the zoning map of the City of Shelby, North Carolina at Airline Avenue Extension and 212-214 Dover Street: Ordinance No. 24-2023.

Mr. Scharer presented a zoning map amendment for property located at Airline Avenue Extension and stated this property is along the CSX railroad track. Mr. Scharer further stated that this property has been zoned Light Industrial (LI) for many years and the applicant proposes to amend the zoning to R6 to allow for new residential units. Mr. Scharer continued by explaining the two lots adjacent to this property (212-214 Dover Street), which are owned by the City of Shelby, are also zoned LI and the City wishes to also have these properties zoned R6. Mr. Scharer stated this amendment is consistent with Comprehensive Land Use Plan and the Planning and Zoning Board recommends this amendment.

Mayor Anthony opened the public hearing at 6:43 p.m. and invited the public for comments.

Michael Janisch who resides at 387 Talbert Road, Shelby, North Carolina is here as the contractor of the residential units proposed for the Airline Avenue property. Mr. Janisch is in favor of the zoning amendment to allow for subdividing the property and build three additional residential units.

Mayor Anthony closed the public hearing at 6:44 p.m.

ACTION TAKEN: Upon a motion made by Mr. Webber, City Council voted unanimously to approve Ordinance No. 24-2023 entitled, "A PROPOSED ORDINANCE AMENDING THE ZONING MAP OF THE CITY OF SHELBY, NORTH CAROLINA AT AIRLINE AVENUE EXTENSION AND 212-214 DOVER STREET due to it being consistent with the development of the area and reasonable for the area."

- 5) Consideration of a resolution and order permanently closing a portion of Justice Place: Resolution No. 33-2023

Mr. Scharer stated Justice Place would dissect the new proposed Law Enforcement complex; therefore, Cleveland County is proposing closing a portion of Justice Place. Mr. Scharer continued by showing an initial site plan which shows traffic flow will be improved with this portion of Justice Place permanently closed.

Mayor Anthony opened the public hearing at 6:46 p.m. and invited the public for comments.

Kerri Melton, Assistant County Manager, 311 E. Marion Street, Shelby, North Carolina addressed Council and thanked City staff for being a part of the

planning process for the Law Enforcement Center project. Mrs. Melton also stated that an aspect of this property being one building will allow for an underground tunnel from the detention center to the courthouse to be built for safety reasons. Mrs. Melton noted this building project will be approximately 350,000 square feet and this road closure is necessary for the new complex design to work.

Mayor Anthony closed the public hearing at 6:49 p.m.

ACTION TAKEN: Upon a motion made by Ms. Arth, City Council voted unanimously to approve Resolution No. 33-2023 entitled, "A RESOLUTION AND ORDER PERMANENTLY CLOSING A PORTION OF JUSTICE PLACE."

C. Special Presentation:

1) Fiscal Year 2023-2024 Budget Message, City Manager Rick Howell

Mr. Howell began his presentation of the proposed fiscal year 2023-2024 annual budget by stating this budget is just short of \$100 million. Mr. Howell thanked City staff for all their hard work and time that it takes to put a budget together.

Mr. Howell listed the funds the City operates and stated that they are intended to be self-supporting, especially the utility funds. Mr. Howell continued by stating these funds do not receive tax dollars; they are supported by customer charges. The budgeted expenditures are over \$100 million but after subtracting the interfund transfers, the total budget for 2023-2024 is \$96,377,830.00 which is a 7.4% increase from last year's budget.

Mr. Howell listed a few points regarding this year's budget:

- The General Fund budget is \$34,764,753 which is a 15.8% increase due mainly to:
 - the purchase of a new 100' ladder truck for the Shelby Fire and Rescue Department
 - the substantial recurring increases in personnel pay
 - and debt service of \$570,000 to pay back the first phase of the street bonds approved in 2021
- The tax rate will remain the same at 51.75 cents per \$100 valuation
- There are two new positions funded for this year, a Building Inspections position and a Parks and Recreation position
- Water Fund spending increases 4.5% in this 2023-2024 budget due to equipment, chemicals, staff salaries, and utilities

- A 4% rate increase is recommended for the Water Fund
- Sewer Fund budget increases 5.5% due to staff salaries, operational costs, and an increase in debt service
- A 4% rate increase is recommended for the Sewer Fund
- Electric Fund is down 3.6%
- A 5% decrease is recommended for all customers (residential and commercial)
- Wholesale power costs are reduced by \$438,000 therefore passing those savings on to our customers
- Natural Gas Fund is up 4.1%
- No rate increase is recommended
- Stormwater Fund is down 32.5% overall in operational spending
- No rate increase is recommended for the Stormwater Fund, however, there is a 5.3% CPI adjustment to these rates
- Stormwater revenues are expected to increase due to growth in customer charges generated by new private development

Challenges:

- Investments made in Economic development and growth need to continue to increase our tax base
- Retention and attraction of high-quality employees is essential and paying a fair wage is necessary

Ongoing Pressures:

- Supply chain issues
- Inflation
- Competitive labor market

Opportunities:

- Upgrades in our Wastewater and Water Treatment Plants, Shell Buildings 3 and 4, and all of our systems have seen improvements to aging systems
- Starting to see some residential and commercial growth
- Carolina Harmony Trail has potential to be transformational when completed
- Visitor Attractions revenue is up (Hanna Park, city Park, Earl Scruggs Center, Don Gibson Theater, First Broad River Trail) all bring in revenue

The budget is balanced, and basic services have been maintained, which is always our focus. Mr. Howell acknowledged former Assistant City Manager, Justin Merritt and his work on this year's budget and Beth Beam, our Finance

Director and her staff, who have worked diligently on getting this budget prepared.

C. Consent Agenda:

Mayor Anthony presented the consent agenda. Ms. Arth moved to approve the consent agenda and the following items were unanimously adopted:

- 1) Approval of the Minutes of the Regular Meeting of May 1, 2023
- 2) Approval of a resolution authorizing the execution of a purchase and sale agreement for real property located at 200 West Graham Street: Resolution No. 34-2023
- 3) Purchase and Sale Agreement for Real Property located at West Sumter Street:
 - a) Adoption of FY 2022-2023 Budget Ordinance Amendment #8: Ordinance No. 25-2023
 - b) Approval of a resolution authorizing the execution of purchase and sale agreement for real property located at West Sumter Street: Resolution No. 35-2023
- 4) Adoption of FY 2022-2023 Budget Ordinance Amendment #7: Ordinance No. 26-2023
- 5) 2023 Electric Underground Cable Replacement Project:
 - a) Adoption of FY 2022-2023 Budget Ordinance Amendment #9: Ordinance No. 27-2023
 - b) Approval of a resolution awarding the contract for the 2023 Electric Underground Cable Replacement Project to River City Construction, Inc.: Resolution No. 36-2023
- 6) Approval of a resolution authorizing the City of Shelby's authorized allocation of American Rescue Plan Funding: Resolution No: 37-2023
- 7) Approval of Special Event Application:
 - a) Red, White and Blue Bash, requested date: July 1, 2023
- 8) Management Reports:
 - a) Raper-Roark Trust Fund Financial Report, dated April 30, 2023

END OF CONSENT AGENDA

D. Unfinished Business:

- 1) Approval of a resolution and order permanently closing Ella Street and a portion of South Washington Street between Textile Street and East Shannonhouse Street: Resolution No. 38-2023

Mr. Scharer reminded Council that this property has been discussed with the developer for nine years and with the most recent plan the permanent closing of these streets is best for the redevelopment. Mr. Scharer also stated that Council held a public hearing in February, 2023 on this matter.

ACTION TAKEN: Upon a motion by Mr. White, City Council voted unanimously to adopt Resolution No. 38-2023 entitled, "A RESOLUTION AND ORDER PERMANENTLY CLOSING ELLA STREET AND A PORTION OF SOUTH WASHINGTON STREET BETWEEN TEXTILE STREET AND EAST SHANNONHOUSE STREET"

E. New Business

None

F. City Manager's Report

Regarding the Aquatics Center – The pool should be finished and ready to open on Memorial Day weekend. The dive towers have been delayed, but that won't keep the pool from opening. The plastering is complete and both pools are full of water. Great management of this pool project from Justin Merritt and Charlie Holtzclaw.

Regarding the City Hall roof replacement – 90% of the shingles are complete. Mr. Howell stated he hopes we've saved some money due to fewer boards having to be replaced. Great management of this project from Justin Merritt, Todd Frashier and Beth Beam. Mr. Howell stated the windows and doors will be the next project.

G. Council Announcements and Remarks:

Mayor Anthony acknowledged some upcoming events:

- Law Enforcement Memorial event at Raper-Roark Park, 11:00 on May 19th
- Shell Building #4 Ribbon Cutting on May 22nd

- Aquatics Center Ribbon Cutting also on May 22nd
- Tarheel Tournament kick-off is July 20th

Mr. Hopper gave kudos to the North Carolina Combative Sports for the UFC event held at the Spectrum Center in Charlotte with 18,000 in attendance. This was the first major event held since before COVID.

Closed Session:

- 1) To discuss matters relating to the location or expansion of industries or other businesses in the area served by the public body, including agreement on a tentative list of economic development incentives that may be offered by the public body in negotiations, pursuant to North Carolina General Statute 143-318.11(a)(4).

ACTION TAKEN: Mr. White made a motion to enter a closed session pursuant to the appropriate North Carolina General Statute as cited. The Mayor invited all Council members present along with Mr. Howell, Mrs. Williams, Mrs. Jones, and Mr. Yarboro to attend. The motion passed unanimously, and Council moved into closed session at 7:33 p.m.

Council returned to the regular session at 8:03 p.m.

J. Adjournment:

- 1) Motion to adjourn

ACTION TAKEN: Upon a motion made by Ms. Arth, City Council voted unanimously to adjourn the meeting at 8:04 p.m.

Respectfully submitted,

Carol Williams
City Clerk

O. Stanhope Anthony, III
Mayor

City of Shelby
Agenda Item Summary
June 5, 2023
City Hall Council Chamber

Agenda Item: C-2

2) Approval of Special Event Application:

- a) Newton's Karate 5K: request date September 23, 2023

Consent Agenda Item: (Carol Williams, City Clerk)

Summary of Available Information:

- Memorandum dated May 30, 2023 from Carol Williams, City Clerk to Rick Howell, City Manager
- Special Event Application – Newton's Karate 5K

City Manager's Recommendation / Comments

This event is in keeping with special event practices of the City. It is my recommendation that this item be approved by City Council at this time via the Consent Agenda.

Memo

To: Rick Howell, City Manager

From: Carol Williams, City Clerk

Date: May 30, 2023

Re: Special Event Permit Application

BACKGROUND:

A Special Event Permit Application has been submitted for the following:

- ✓ Newton's Karate 5K: requested date: September 23, 2023

REVIEW:

All responding City departments have received, reviewed, and approved the referenced application.

RECOMMENDATION:

Please place the attached Special Event Permit Application on the Consent Agenda of June 5, 2023 for Council's review and approval.

ATTACHMENT:

- A. Special Event Permit Application packet received May 17, 2023

**CITY OF SHELBY
SPECIAL EVENT PERMIT APPLICATION**

Each question must be legible and answered clearly and completely. Applications must be filed with the City Clerk not less than thirty (30) days before the date on which the event is to take place. A fee of \$20.00 will be due upon submission of the application form.

1. EVENT NAME:

Newton's Karate Fun Run

2. PURPOSE AND BRIEF DESCRIPTION OF EVENT:

We are raising funds for AAU
competition team traveling to Ft. Lauderdale
to compete nationally.

3. LOCATION OF EVENT (ATTACH MAP):

route attached - same as 2022

4. PLEASE INDICATE:

Approximately how many people will attend the event?

100

Approximately how many vehicles will be present?

60 at middle school

Approximately how many animals will be present?

—

If the event is a parade, please indicate the amount of street that will be needed:

Single lane

All lanes in travel direction

Whole street _____

5. PLEASE LIST THE FOLLOWING PARTY (IES) RESPONSIBLE FOR THE EVENT:

Name: James Newton

Address: 101 Twin Lake Dr Shelby, NC 28152

Phones: 704-408-0828
(Daytime) (Evening)

E-mail address newtonskarate@gmail.com

Name: _____

Address: _____

Phones: _____
(Daytime) (Evening)

E-mail address _____

6. PLEASE LIST THE FOLLOWING:

Requested day(s) and date(s) Sept 23 2023

Alternate day(s) and date(s) _____

Requested hours of operation, from 7 AM/PM to 12 AM/PM

7. EVENT NOTIFICATION TO RESIDENTS AND BUSINESSES: As an event planner, you are responsible for notifying the neighbors and businesses in the surrounding area of your event. The City requires notifying as many businesses and residents around the event site as possible as early as possible. Please provide your plan of notification at the time you submit your permit application.

8. SANITATION: Please attach your "Plan for Clean-Up." Please check Application Instruction sheet for details.

11. CITY SERVICES/EQUIPMENT REQUESTED FOR THIS EVENT:

Event Power Request Form and Pricing

To utilize the event panels for power in Uptown Shelby, this form must be submitted with event application and payment made at time of application.

Please use the map below for event panel locations, circle the event panels that you need for your event. If you have questions about the electrical requirements for your event, please contact the Electric Superintendent at 704-669-6649.

Name of Special Event: _____

Authorize Event/Vendor Coordinator: _____

Phone No.: _____ Mobile No.: _____

Email: _____

Event panel (EP) cost is \$15.00 per day per event panel.

Stage panel (STG PAN) cost is \$110.00 per day per stage panel.

Full Day Rentals only

Total Number of Event Panels:

_____ x \$15.00 x Number of Days _____ = \$ _____

Total Number of Stage Panels:

_____ x \$110.00 x Number of Days _____ = \$ _____

All fees must be paid at the time of event application.

Any event panel not requested and paid for in advance and requested the day of the event will be subject to an after-hours charge.

12. ANY ADDITIONAL COMMENTS:

Ct. Chris Flowers with Shelby PD will be assisting with safety of runners.

THE CITY OF SHELBY IS NOT A CO-SPONSOR OF THE EVENT

It is understood and agreed that any permit issued pursuant to this application is issued on the condition that the answers herein given are true and correct to the best of the knowledge, information, and belief of the applicant.

SIGNATURE James Newton

APPLICANT James Newton PHONE 704-408-0828

PHYSICAL ADDRESS 101 Twin Lake Dr. Shelby, NC 28152

E-MAIL ADDRESS newtonskarate@gmail.com

DATE 4-12-23

City of Shelby
Agenda Item Summary
June 5, 2023
City Hall Council Chamber

Agenda Item: C-3

3) Management Reports:

a. Monthly Financial Summary – April 2023

Consent Agenda Item: (Beth Beam, Finance Director)

Summary of Available Information:

➤ Monthly Financial Report – April 2023

City Manager's Recommendation / Comments

The above listed report is for City Council information and are placed on the agenda to ensure documentation that they were formally presented by management during a regular meeting.

Shelby
NORTH CAROLINA

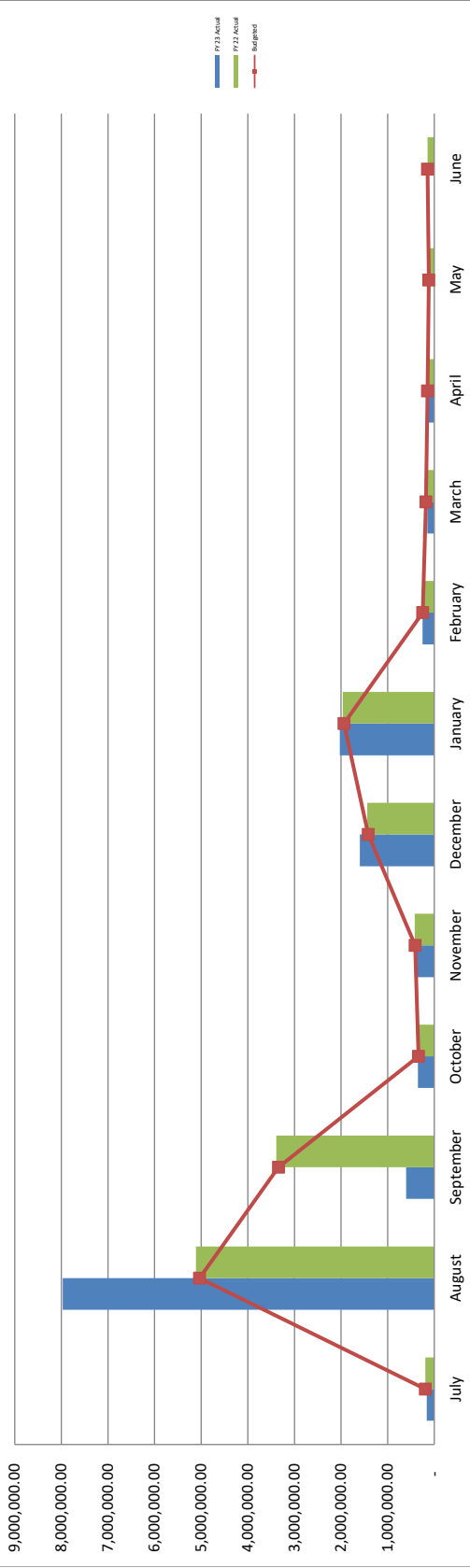


**Monthly Financial Summary
April 2023**

City of Shelby
 Current Property Tax Collections
 FY 2023

	July	August	September	October	November	December	January	February	March	April	May	June	Totals
Budget	190,056.52	5,035,795.53	3,341,141.02	338,609.13	412,443.71	1,416,839.88	1,935,298.46	248,568.25	178,522.56	143,157.79	116,609.13	142,958.00	13,500,000.00
FY 2022	192,874.52	5,110,461.99	3,390,680.59	343,629.74	418,559.07	1,437,847.57	1,963,993.41	252,253.81	181,169.54	145,280.41	118,338.11	145,077.66	13,700,166.42
FY 2023	159,791.35	7,968,461.04	605,666.14	351,335.62	419,708.27	1,595,304.78	2,028,647.24	252,271.13	149,306.97	127,706.96	-	-	13,658,199.50
% of Budget	1.18%	59.03%	4.49%	2.60%	3.11%	11.82%	15.03%	1.87%	1.11%	0.95%	0.00%	0.00%	101.17%
Variance	(30,265.17)	2,932,665.51	(2,735,474.88)	12,726.49	7,264.56	178,464.90	93,348.78	3,702.88	(29,215.59)	(15,450.83)	(116,609.13)	(142,958.00)	158,199.50

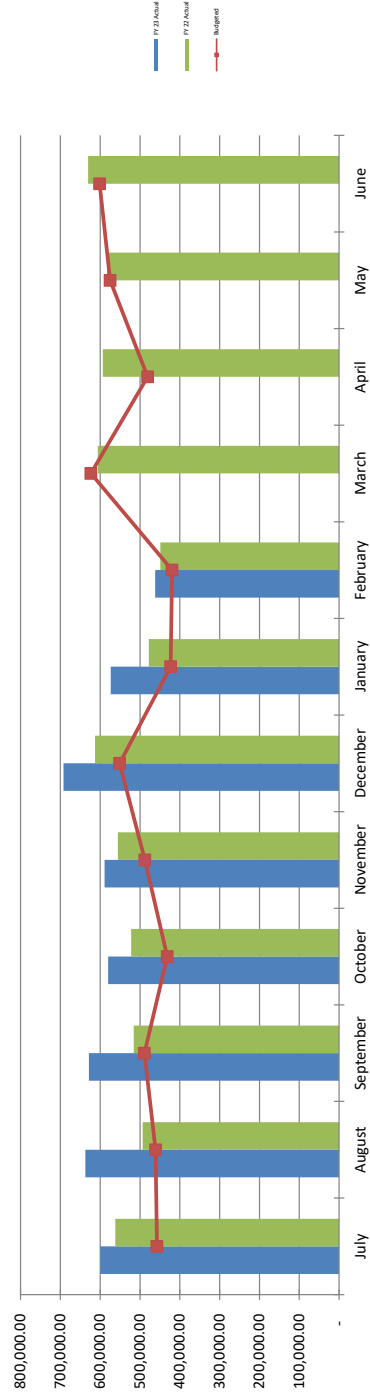
Current Property Tax Collections Budgeted and Collected



City of Shelby
Sales Tax Collections
FY 2023

	July	August	September	October	November	December	January	February	March	April	May	June	Totals
Budget	457,219.50	460,807.29	488,817.11	431,447.31	487,706.29	550,878.03	422,831.32	419,411.40	623,273.87	480,929.57	575,165.84	601,512.47	6,000,000.00
FY 2022	561,875.17	493,247.25	515,682.23	522,268.85	555,802.56	612,729.17	477,791.05	448,935.70	605,975.13	593,551.22	583,186.10	630,335.55	6,601,379.98
FY 2023	599,746.02	637,258.67	628,199.97	579,827.53	588,994.10	691,881.93	573,374.28	461,766.04	-	-	-	-	4,761,048.54
% of Budget	10.00%	10.62%	10.47%	9.66%	9.82%	11.53%	9.56%	7.70%	0.00%	0.00%	0.00%	0.00%	79.35%
Variance	142,526.52	176,451.38	139,382.86	148,380.22	101,287.81	141,003.90	150,542.96	42,354.64	(623,273.87)	(480,929.57)	(575,165.84)	(601,512.47)	(1,238,951.46)

Sales Tax Collections Budgeted and Collected

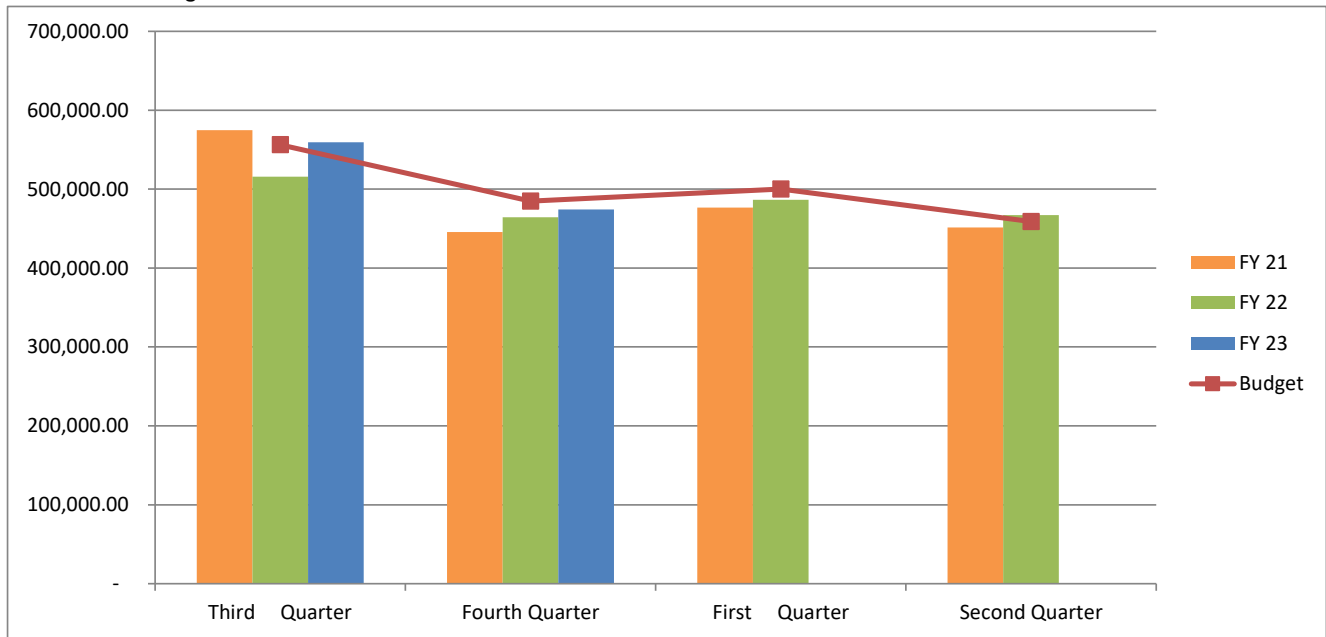


Notes:
Sales Tax Expansion to include Service Contracts: NCGS §105-164.4(a)(11), effective January 2014, has expanded the NC Sales and Use Tax to include "the sales price of a service contract".
A link to the NCDOR directive on this change is embedded here: <http://www.dor.state.nc.us/practitioner/sales/directives/SD-13-3.pdf>

Sales Tax Distribution Method: A link to a description of the individual articles of Sales Tax is embedded here: http://www.dor.state.nc.us/publications/sales/distribution_articles.pdf

City of Shelby
 Utility Sales Tax Distribution (Formerly Utility Franchise Tax)
 Last Three Years

	Third Quarter	Fourth Quarter	First Quarter	Second Quarter	Totals
Collection Period:	(July-Sept.)	(Oct.-Dec.)	(Jan.-Mar.)	(Apr.-June)	
Received in:	December	March	June	September	
FY 21	574,782.27	445,666.24	476,587.12	451,433.94	1,948,469.57
FY 22	515,722.31	464,401.65	486,627.19	466,918.19	1,933,669.34
FY 23	559,313.87	474,142.33	-	-	1,033,456.20
Budget	556,178.37	484,704.73	500,184.30	458,932.60	2,000,000.00
% of Budget	27.97%	23.71%	0.00%	0.00%	51.67%



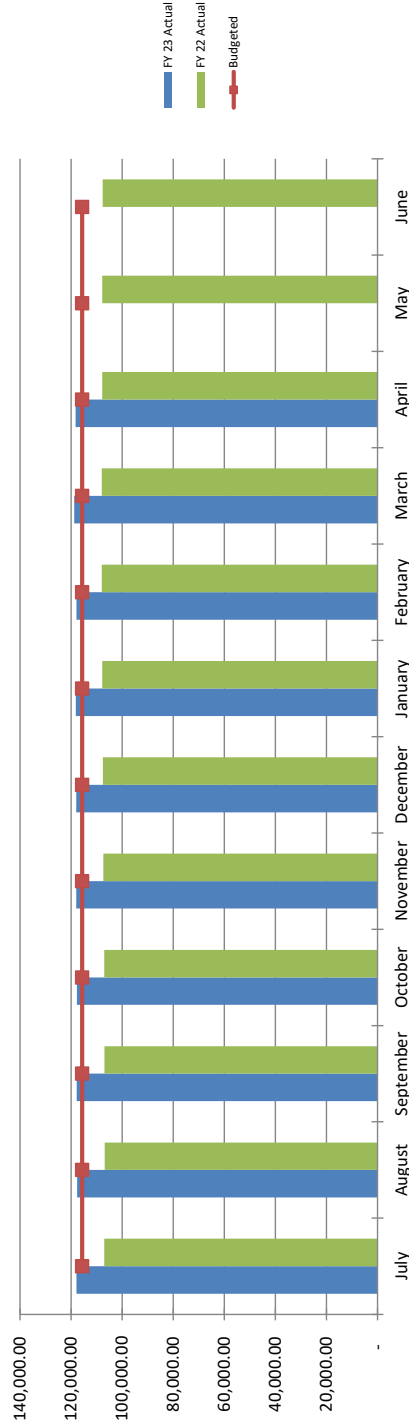
Notes:

Effective July 2014, utility franchise tax was eliminated on sales of electricity and piped natural gas. A "hold harmless" provision will keep local distribution levels at the amounts received during the 2013-14 Fiscal Year.

City of Shelby
Solid Waste Fees
FY 2023

	July	August	September	October	November	December	January	February	March	April	May	June	Totals
Budget	115,666.67	115,666.67	115,666.67	115,666.67	115,666.67	115,666.67	115,666.67	115,666.67	115,666.67	115,666.67	115,666.67	115,666.67	1,388,000.00
FY 2022	107,028.51	106,863.30	106,940.27	107,008.94	107,373.25	107,574.77	107,831.27	107,977.54	108,003.36	107,814.95	107,847.23	107,668.33	1,289,931.72
FY 2023	117,913.85	117,612.75	117,828.07	117,733.50	118,009.65	117,968.28	118,156.30	117,897.94	118,773.55	118,224.04	-	-	1,180,117.93
% of Budget	8.50%	8.47%	8.49%	8.48%	8.50%	8.50%	8.51%	8.49%	8.56%	8.52%	0.00%	0.00%	85.02%
Variance	2,247.18	1,946.08	2,161.40	2,066.83	2,342.98	2,301.61	2,489.63	2,231.27	3,106.88	2,557.37	(115,666.67)	(115,666.67)	(207,882.07)
Res. Accts:	7,794	7,778	7,788	7,795	7,803	7,799	7,811	7,798	7,852	-	-	-	-
Comm. Accts:	682	676	680	670	681	680	679	679	680	-	-	-	-

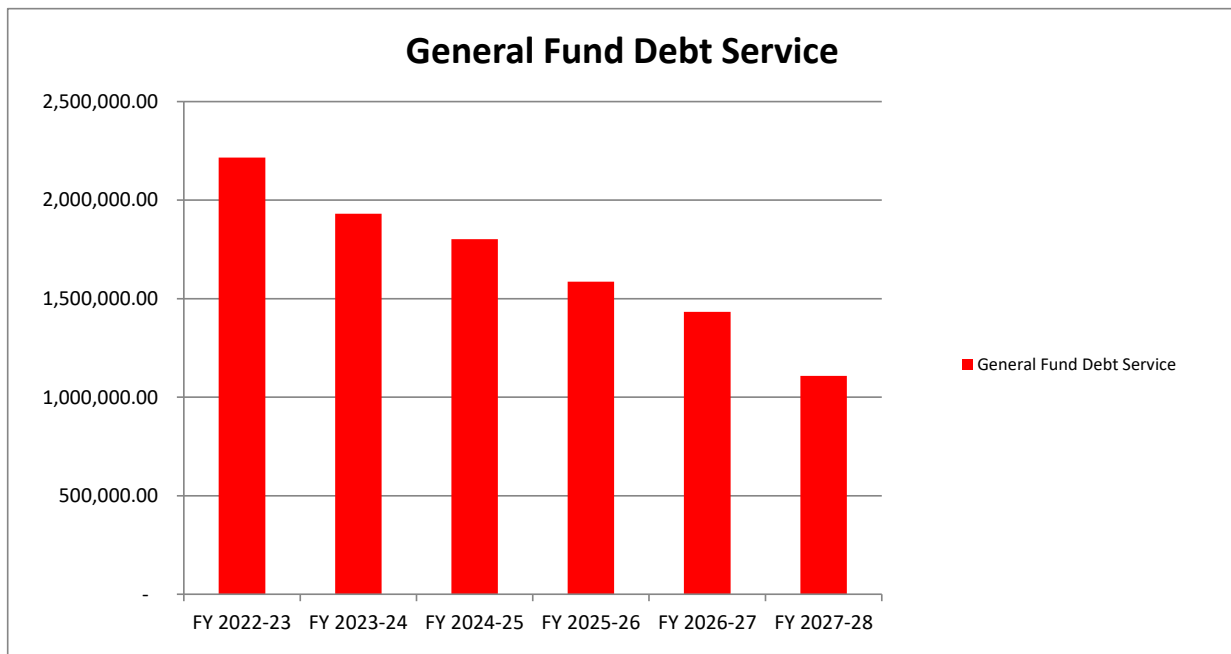
Solid Waste Fees Budgeted and Collected



DEBT SERVICE - GENERAL FUND

	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26	FY 2026-27	FY 2027-28
<u>General Obligation Bonds</u>						
Street & Sidewalk GO Bond (\$6mm)	555,250.00	551,250.00	540,400.00	529,600.00	518,800.00	508,000.00
Debt Retired In 2037						
<u>Installment Purchase Contracts</u>						
Hanna Park Recreation Complex	658,606.66	644,079.33	629,552.00	615,024.66	600,497.33	600,497.33
Debt Retired In 2032						
FY 18 Installment Purchase	266,389.91	-	-	-	-	-
Debt Retired In 2023						
FY 19 Installment Purchase	104,354.77	104,354.77	-	-	-	-
Debt Retired In 2024						
FY 20 Installment Purchase	189,692.00	189,692.00	189,692.00	-	-	-
Debt Retired In 2025						
FY 21 Installment Purchase	128,617.50	128,617.50	128,617.50	128,617.50	-	-
Debt Retired In 2026						
FY 22 Installment Purchase	313,175.08	313,175.08	313,175.08	313,175.08	313,175.08	-
Debt Retired In 2027						
Total Debt Service - General Fund	2,216,085.92	1,931,168.68	1,801,436.58	1,586,417.24	1,432,472.41	1,108,497.33

Installment Purchase Contracts are 59-month borrowings for purchase of items such as vehicles and capital equipment.



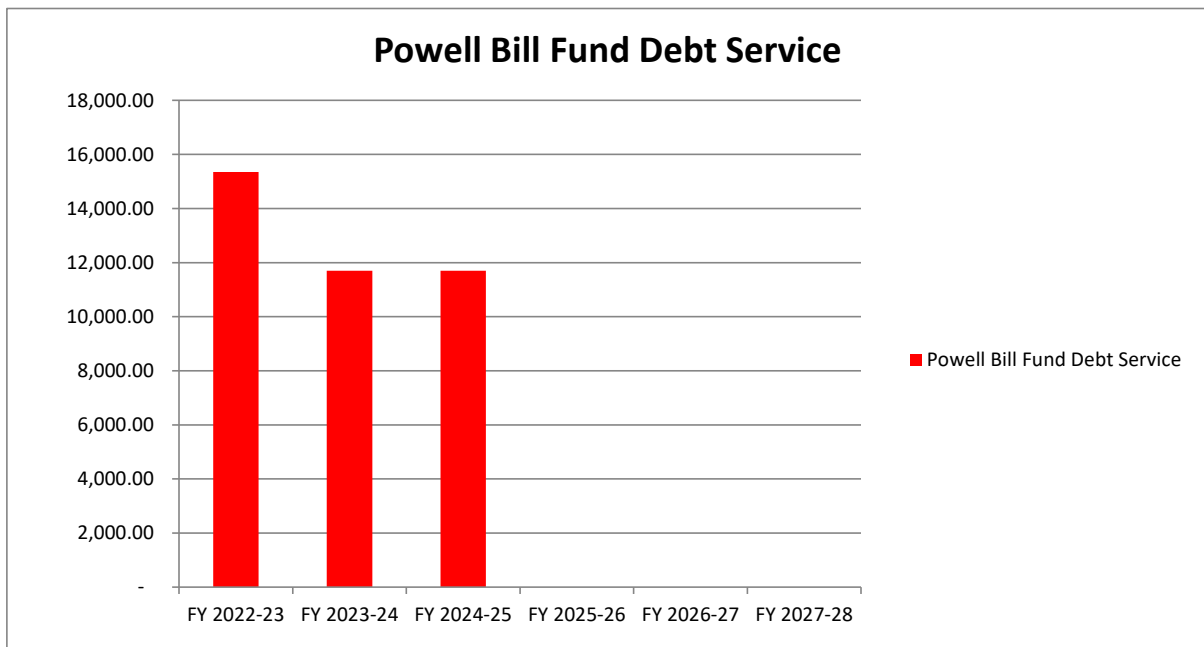
City of Shelby
 For 2023 10 (83.33% of the Fiscal Year)
 General Fund Expenditures by Division

DEPARTMENT	ORIGINAL APPROP	REVISED BUDGET	YTD EXPENDED	ENCUMBRANCES	AVAILABLE BUDGET	PCT USED
TOTAL GOVERNING BOARD	59,104.00	62,104.00	50,451.91	536.94	11,115.15	82.10 %
TOTAL ADMINISTRATION	640,869.00	611,669.00	419,675.07	1,000.00	190,993.93	68.80 %
TOTAL FINANCE	777,398.00	764,598.00	610,138.24	0.00	154,459.76	79.80 %
TOTAL PURCHASING	81,240.00	80,240.00	49,089.37	0.00	31,150.63	61.20 %
TOTAL HUMAN RESOURCES	436,873.00	420,573.00	250,863.73	0.00	169,709.27	59.60 %
TOTAL CUSTOMER SERVICE	114,438.00	172,645.50	97,260.22	29,702.50	45,682.78	73.50 %
TOTAL INFORMATION SERVICES	610,864.00	616,450.57	536,864.21	18,021.87	61,564.49	90.00 %
TOTAL METER SERVICE	795.00	7,595.00	-66,402.13	55,566.00	18,431.13	-142.70 %
TOTAL GARAGE	571,222.00	580,422.00	507,884.95	0.00	72,537.05	87.50 %
TOTAL CITY HALL	108,450.00	108,450.00	97,424.57	4,199.50	6,825.93	93.70 %
TOTAL POLICE	8,602,300.00	9,395,189.32	7,553,904.24	251,773.62	1,589,511.46	83.10 %
TOTAL COMMUNICATION	873,400.00	852,000.00	595,446.99	0.00	256,553.01	69.90 %
TOTAL FIRE	5,519,120.00	6,857,864.00	4,743,899.24	956,386.33	1,157,578.43	83.10 %
TOTAL BUILDING INSPECTIONS	424,050.00	430,050.00	247,274.38	0.00	182,775.62	57.50 %
TOTAL STREETS	1,334,500.00	1,282,250.00	849,228.42	7,339.83	425,681.75	66.80 %
TOTAL AIRPORT	483,850.00	485,277.98	442,002.20	4,950.00	38,325.78	92.10 %
TOTAL SOLID WASTE	2,017,910.00	2,293,017.35	1,705,230.65	220,474.38	367,312.32	84.00 %
TOTAL GIS	104,003.00	103,200.00	74,983.00	0.00	28,217.00	72.70 %
TOTAL PLANNING SERVICES	573,590.00	591,517.15	439,915.70	27,783.70	123,817.75	79.10 %
TOTAL SPECIAL APPROPRIATIONS	3,024,520.00	3,536,650.00	2,196,225.64	0.00	1,340,424.36	62.10 %
TOTAL PARKS & RECREATION	1,910,050.00	2,040,641.37	1,313,735.22	145,688.70	581,217.45	71.50 %
TOTAL MAINTENANCE & CEMETERY	1,745,725.00	1,733,193.10	1,061,116.90	78,189.03	593,887.17	65.70 %
GRAND TOTAL	30,014,271.00	33,025,597.34	23,776,212.72	1,801,612.40	7,447,772.22	77.40 %

DEBT SERVICE - POWELL BILL FUND

	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26	FY 2026-27	FY 2027-28
<u>Installment Purchase Contracts</u>						
FY 18 Installment Purchase Debt Retired in 2023	3,644.52	-	-	-	-	-
FY 20 Installment Purchase Debt Retired in 2025	11,703.00	11,703.00	11,703.00	-	-	-
Total Debt Service - Powell Bill Fund	15,347.52	11,703.00	11,703.00	-	-	-

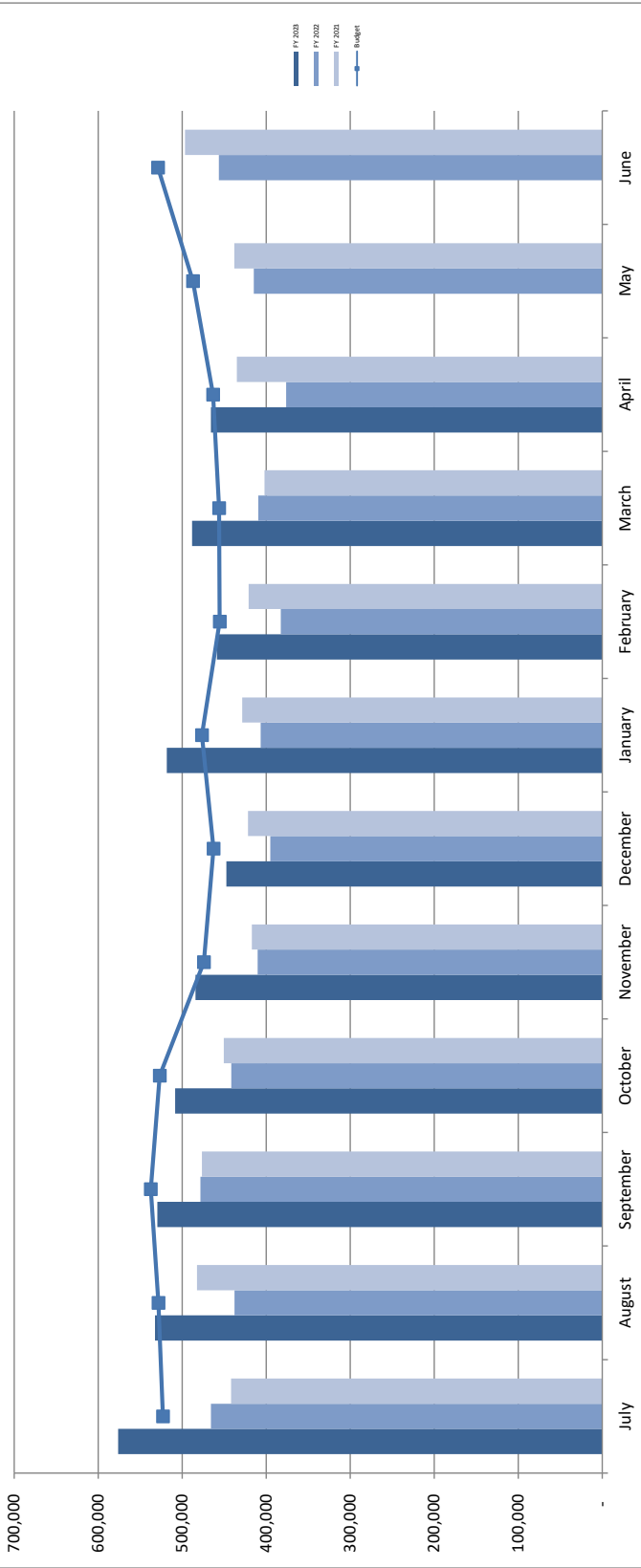
Installment Purchase Contracts are 59-month borrowings for purchase of items such as vehicles and capital equipment.



City of Shelby
Water Revenue Budget to Actual
FY 2023

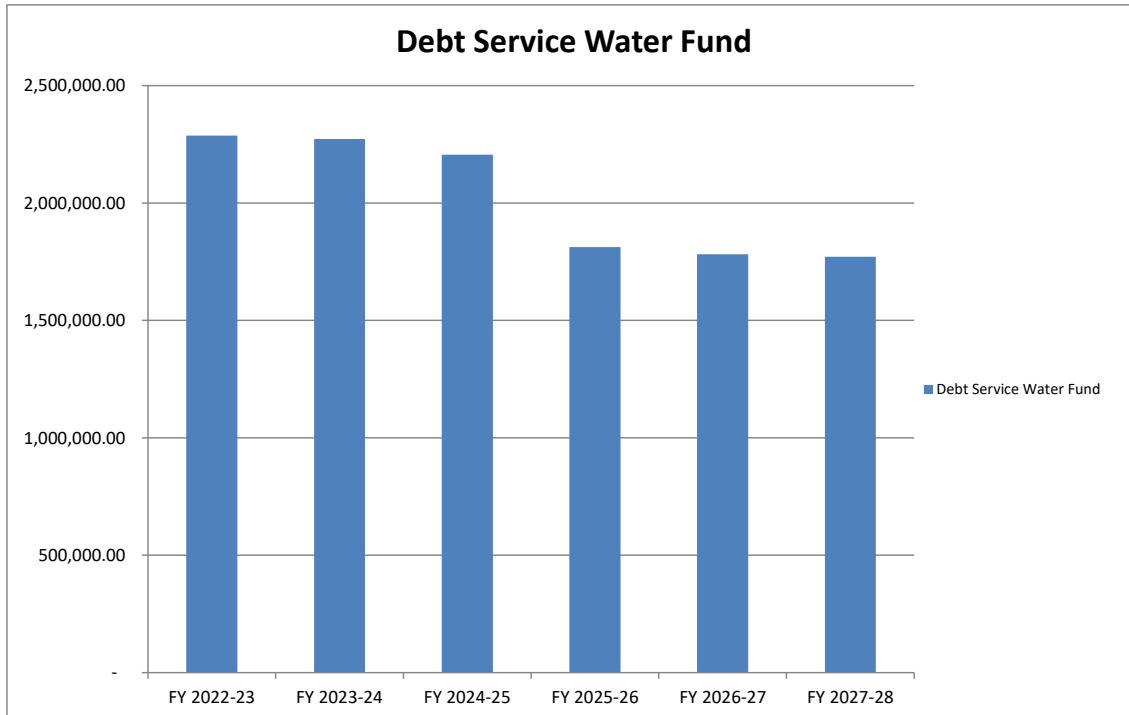
	July	August	September	October	November	December	January	February	March	April	May	June	Total
FY 2023 Budget													
Inside Water													
Useage	138,063	139,550	144,210	139,173	121,040	117,610	125,577	113,264	116,265	118,818	125,315	139,836	1,538,722
Dollars	465,040.09	470,762.23	475,202.60	469,758.08	423,091.79	413,152.76	427,855.03	402,525.34	409,156.84	414,298.60	433,696.01	469,818.61	5,274,357.98
Outside Water													
Useage	14,699	14,709	16,371	14,577	12,668	12,132	11,645	13,328	11,310	11,779	13,365	15,220	161,804
Dollars	57,862.84	57,589.54	62,218.37	57,170.54	51,084.22	49,639.65	48,584.98	52,968.52	46,939.85	48,963.64	53,673.96	58,945.91	645,642.02
Totals													
Useage	152,762	154,259	160,581	153,750	133,709	129,742	137,223	126,592	127,575	130,597	138,680	155,056	1,700,526
Dollars	522,902.93	528,351.78	537,420.96	526,928.61	474,176.01	462,792.41	476,440.02	455,493.86	456,096.69	463,262.24	487,369.97	528,764.52	5,920,000.00
FY 2023 Actual													
Inside Water													
Useage	158,071	136,239	141,404	130,756	125,159	109,162	137,560	114,862	129,135	118,226	-	-	1,300,574
Dollars	514,688	465,712	472,398	452,442	436,158	398,990	460,061	410,971	439,456	417,371	-	-	4,468,247.40
Outside Water													
Useage	16,117	17,694	14,489	14,140	11,521	11,774	14,555	11,529	11,927	11,761	-	-	135,507
Dollars	61,638	66,735	57,207	56,073	48,053	48,401	58,357	47,729	48,845	48,376	-	-	541,414
Totals													
Useage	174,188	153,933	155,893	144,896	136,680	120,936	152,115	126,391	141,062	129,987	-	-	1,436,081
Dollars	576,325	532,447	529,605	508,515	484,211	447,391	518,418	458,700	488,301	465,747	-	-	5,009,661.65
Variance													
Useage	20,008	(3,311)	(2,806)	(8,417)	4,119	(8,448)	11,983	1,598	12,870	(592)	(125,315)	(139,836)	(238,148)
Dollars	49,647.47	(5,049.78)	(2,804.35)	(17,316.09)	13,066.23	(14,162.91)	32,205.49	8,446.10	30,299.37	3,072.51	(433,696.01)	(469,818.61)	(806,110.58)
Outside Water													
Useage	1,418	2,985	(1,882)	(437)	(1,147)	(358)	2,910	(1,799)	617	(18)	(13,365)	(15,220)	(26,297)
Dollars	3,774.71	9,145.01	(5,011.22)	(1,097.44)	(3,031.22)	(1,238.35)	9,772.27	(5,239.47)	1,905.35	(587.54)	(53,673.96)	(58,945.91)	(104,228)
Totals													
Useage	21,426	(326)	(4,688)	(8,854)	2,971	(8,806)	14,892	(201)	13,487	(610)	(138,680)	(155,056)	(264,445)
Dollars	53,422.18	4,095.22	(7,815.56)	(18,413.52)	10,035.01	(15,401.26)	41,977.75	3,206.63	32,204.72	2,484.97	(487,369.97)	(528,764.52)	(910,338.35)

Water Sales In Dollars - Budget to Actual FY 2022 - 2023



DEBT SERVICE - WATER FUND	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26	FY 2026-27	FY 2027-28
<u>Revenue Bonds</u>						
Series 2021 Refunding Revenue Bonds Debt Retired In 2031	880,052.90	878,082.07	878,287.26	499,614.47	497,103.08	500,082.76
Series 2016 Revenue Bonds Debt Retired In 2031	233,400.00	233,400.00	233,400.00	233,400.00	233,400.00	233,400.00
NCDEQ-DWI SRF Loan Debt Retired In 2040	1,060,171.30	1,047,604.00	1,035,036.68	1,022,469.38	1,009,902.08	1,009,902.08
<u>Installment Purchase</u>						
Uptown Infrastructure - Electric Fund Loan Debt Retired In 2038	27,250.00	27,250.00	27,250.00	27,250.00	27,250.00	27,250.00
FY 19 Installment Purchase Debt Retired In 2024	54,380.79	54,380.79	-	-	-	-
FY 20 Installment Purchase Debt Retired In 2025	2,561.50	2,561.50	2,561.50	-	-	-
FY 21 Installment Purchase Debt Retired In 2026	14,465.00	14,465.00	14,465.00	14,465.00	-	-
FY 22 Installment Purchase Debt Retired In 2027	14,680.83	14,680.83	14,680.83	14,680.83	14,680.83	-
Total Debt Service - Water Fund	2,286,962.32	2,272,424.19	2,205,681.27	1,811,879.68	1,782,335.99	1,770,634.84

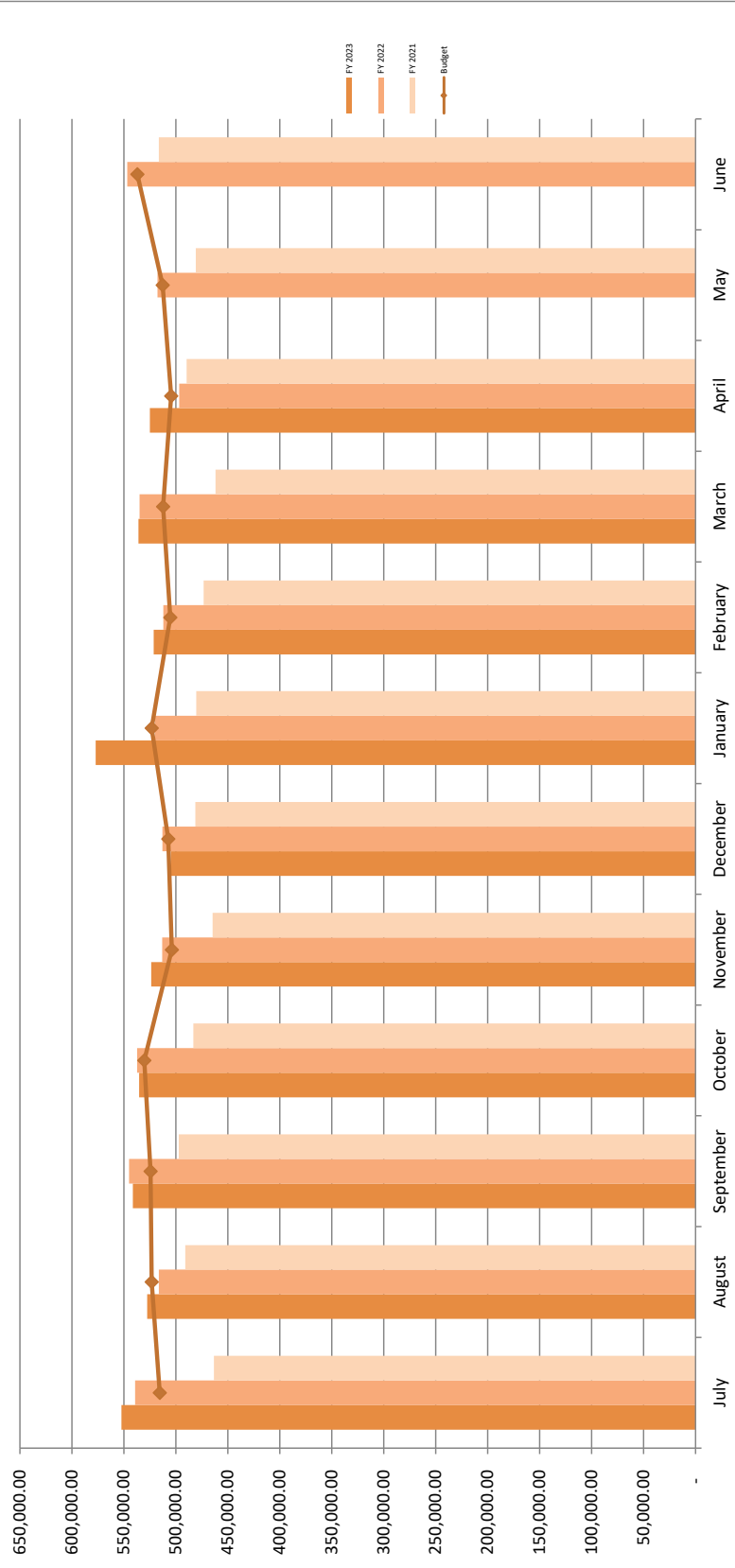
Installment Purchase Contracts are 59-month borrowings for purchase of items such as vehicles and capital equipment.



City of Shelby
Sewer Revenue Budget to Actual
FY 2023

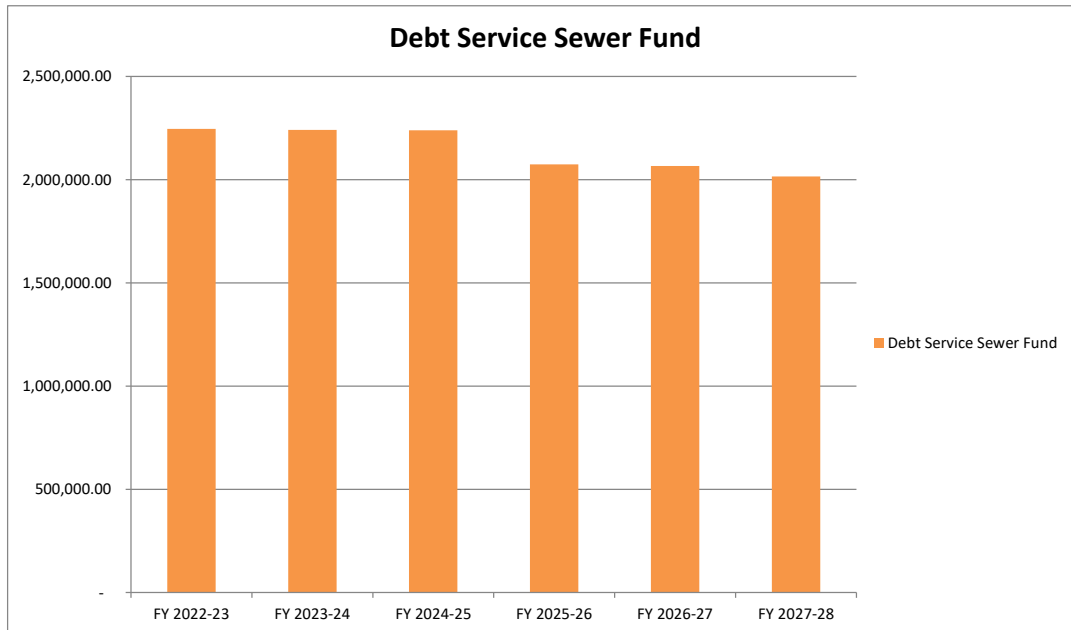
	July	August	September	October	November	December	January	February	March	April	May	June	Totals
FY 2023 Budget													
Inside Sewer													
Useage	72,710	75,039	53,846	74,627	68,777	69,769	74,616	69,023	70,431	67,589	70,657	75,988	843,072
Dollars	482,406.79	491,295.85	488,188.81	492,302.58	465,483.76	468,840.36	483,584.67	466,230.38	470,440.58	463,046.92	472,218.02	496,169.29	5,740,208.00
Outside Sewer													
Useage	2,769	2,540	3,139	3,387	3,442	3,474	3,648	3,561	3,954	3,482	3,293	3,350	40,038
Dollars	33,180.11	31,872.84	36,167.85	38,065.44	38,412.02	38,420.11	39,762.75	39,209.84	41,932.12	41,531.08	40,378.46	40,859.38	459,792.00
Totals													
Useage	75,479	77,579	56,985	78,014	72,219	73,243	78,264	72,584	74,385	71,071	73,950	79,338	883,110
Dollars	515,586.90	523,168.69	524,356.66	530,368.02	503,895.78	507,260.46	523,347.42	505,440.21	512,372.70	504,578.00	512,596.48	537,028.68	6,200,000.00
FY 2023 Actual													
Inside Sewer													
Useage	81,458	73,261	77,185	72,789	72,415	68,042	83,306	70,405	75,644	71,891	-	-	746,396
Dollars	510,316.11	485,319.06	495,651.81	485,075.16	476,155.61	460,685.01	521,336.21	472,831.11	486,640.71	477,315.06	-	-	4,871,325.85
Outside Sewer													
Useage	3,035	3,073	3,574	4,204	3,817	3,373	4,930	3,968	4,045	3,810	-	-	37,829
Dollars	41,951.65	42,181.65	45,616.78	50,333.86	47,523.41	44,101.71	55,858.33	48,482.81	49,345.32	47,696.90	-	-	473,092.42
Totals													
Useage	84,493	76,334	80,759	76,993	76,232	71,415	88,236	74,373	79,689	75,701	-	-	784,225
Dollars	552,267.76	527,500.71	541,268.59	535,409.02	523,679.02	504,786.72	577,194.54	521,313.92	535,986.03	525,011.96	-	-	5,344,418.27
Variance													
Inside Sewer													
Useage	8,748	(1,778)	23,339	(1,838)	3,638	(1,727)	8,690	1,382	5,213	4,302	(70,657)	(75,988)	(96,676.33)
Dollars	27,909.32	(5,976.79)	7,463.00	(7,227.42)	10,671.85	(8,155.35)	37,751.54	6,600.73	16,200.13	14,268.14	(472,218.02)	(496,169.29)	(868,882.15)
Outside Sewer													
Useage	266	533	435	817	375	(101)	1,282	407	91	328	(3,293)	(3,350)	(2,208.67)
Dollars	8,771.54	10,308.81	9,448.93	12,268.42	9,111.39	5,681.60	16,095.58	9,272.97	7,413.20	6,165.82	(40,378.46)	(40,859.38)	13,300.42
Totals													
Useage	9,014	(1,245)	23,774	(1,021)	4,013	(1,828)	9,972	1,789	5,304	4,630	(73,950)	(79,338)	(98,885.00)
Dollars	36,680.86	4,332.02	16,911.93	5,041.00	19,783.24	(2,473.74)	53,847.12	15,873.71	23,613.33	20,433.96	(512,596.48)	(537,028.68)	(855,581.73)

Sewer Sales in Dollars - Budget to Actual FY 2022 - 2023



DEBT SERVICE - SEWER FUND	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26	FY 2026-27	FY 2027-28
<u>Revenue Bonds</u>						
Series 2021 Refunding Revenue Bonds Debt Retired In 2031	444,259.37	442,773.80	442,017.78	289,821.66	288,125.74	287,842.45
NC DENR-DWI SRF Loan Debt Retired in 2034	36,300.10	36,300.10	36,300.10	36,300.10	36,300.10	36,300.10
NC DENR-DWI SRF Loan Debt Retired in 2035	156,521.90	156,521.90	156,521.90	156,521.90	156,521.90	156,521.90
NC DENR-DWI SRF Loan Debt Retired in 2035	469,832.90	469,832.90	469,832.90	469,832.90	469,832.90	469,832.90
NC DENR-DWI SRF Loan Debt Retired in 2041	991,870.00	991,870.00	991,870.00	991,870.00	991,870.00	991,870.00
<u>Installment Purchase</u>						
Uptown Infrastructure - Loan from Electric Fund Debt Retired in 2038	72,750.00	72,750.00	72,750.00	72,750.00	72,750.00	72,750.00
FY 18 Installment Purchase Debt Retired In 2023	2,903.26	-	-	-	-	-
FY 19 Installment Purchase Debt Retired In 2024	1,408.74	1,408.74	-	-	-	-
FY 20 Installment Purchase Debt Retired In 2025	12,525.50	12,525.50	12,525.50	-	-	-
FY 21 Installment Purchase Debt Retired In 2026	6,215.00	6,215.00	6,215.00	6,215.00	-	-
FY 22 Installment Purchase Debt Retired In 2027	50,928.61	50,928.61	50,928.61	50,928.61	50,928.61	-
Total Debt Service - Sewer Fund	2,245,515.37	2,241,126.54	2,238,961.79	2,074,240.17	2,066,329.25	2,015,117.35

Installment Purchase Contracts are 59-month borrowings for purchase of items such as vehicles and capital equipment.



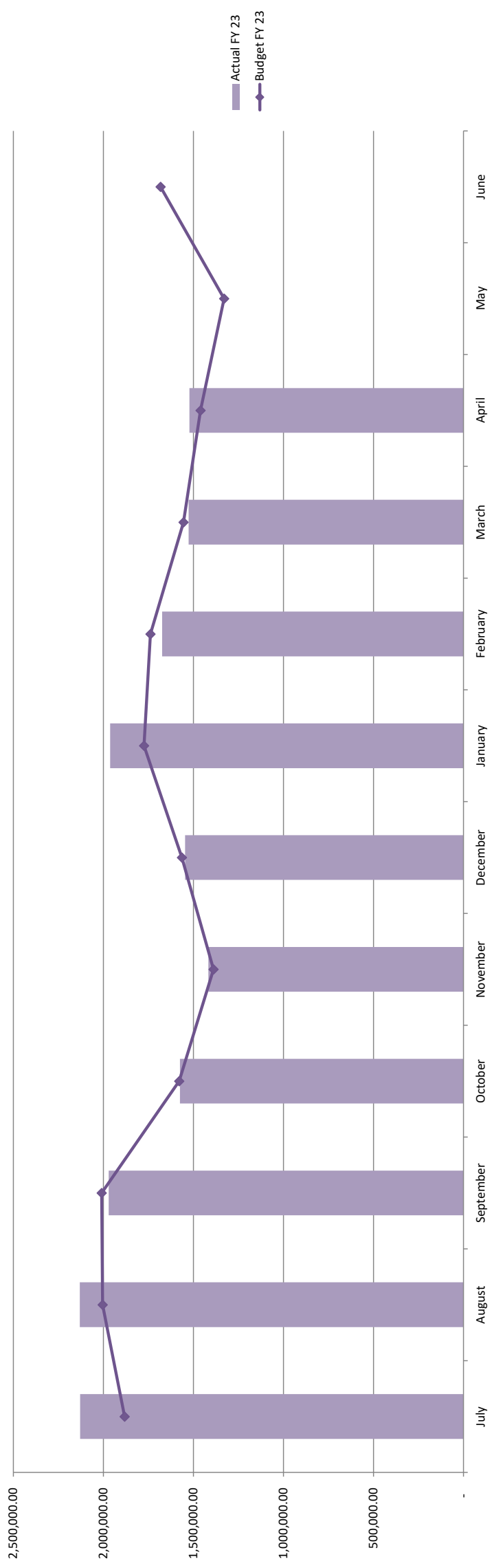
City of Shelby
Electric Revenues Budget to Actual
FY 2023

Revenues Budget FY 23	July	August	September	October	November	December	January	February	March	April	May	June	Totals
Residential	811,339.33	899,025.39	837,112.18	615,713.70	557,038.91	741,563.78	892,174.27	882,027.65	732,971.99	621,214.13	543,160.82	710,834.79	8,844,176.96
Commercial	1,046,961.00	1,075,685.30	1,141,157.79	943,339.89	813,224.19	804,409.32	864,398.10	838,547.68	805,015.81	817,766.73	766,146.23	940,614.89	10,857,266.92
Industrial	23,604.95	29,950.90	31,370.04	20,136.51	18,472.01	18,538.52	17,477.46	18,423.59	17,433.62	21,583.90	20,352.55	31,212.07	268,556.13
Totals	1,881,905.28	2,004,661.59	2,009,640.01	1,579,190.10	1,388,735.11	1,564,511.62	1,774,049.84	1,738,998.92	1,555,421.42	1,460,564.76	1,329,659.60	1,682,661.75	19,970,000.00

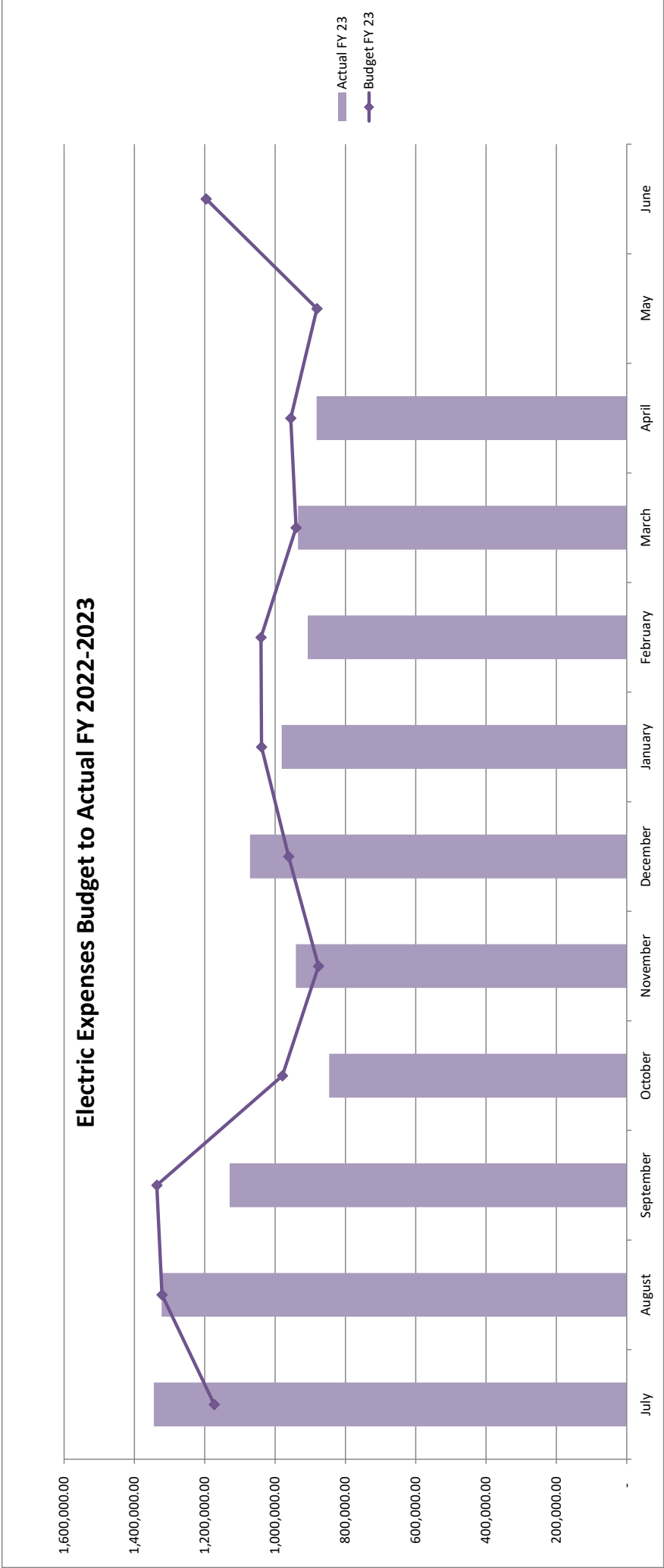
Actual FY 23	July	August	September	October	November	December	January	February	March	April	May	June	Totals
Residential	916,780.13	904,057.27	792,698.11	595,527.72	583,605.49	718,056.31	996,536.33	806,226.57	671,221.62	640,689.46	-	-	7,625,399.02
Commercial	1,166,935.12	1,182,234.18	1,134,027.97	945,464.53	804,873.47	802,827.30	937,514.50	840,868.58	825,609.99	854,504.75	-	-	9,494,860.38
Industrial	45,836.56	44,782.64	44,101.79	33,430.94	28,779.80	25,407.42	28,389.27	26,429.37	29,359.07	27,364.51	-	-	-
Totals	2,129,551.81	2,131,074.09	1,970,827.87	1,574,423.19	1,417,258.76	1,546,291.03	1,962,440.10	1,673,524.52	1,526,190.68	1,522,558.72	-	-	17,454,140.77

Revenue Variance	July	August	September	October	November	December	January	February	March	April	May	June	Totals
Residential	105,440.80	5,031.88	(44,414.07)	(20,185.98)	26,566.59	(23,507.47)	104,362.06	(75,801.08)	(61,750.37)	19,475.33	(543,160.82)	(710,834.79)	(1,218,777.94)
Commercial	119,974.12	106,548.88	(7,129.82)	2,124.64	(8,350.73)	(1,582.02)	73,116.40	2,320.90	20,594.18	36,738.02	(766,146.23)	(940,614.89)	(1,362,406.53)
Industrial	22,231.61	14,831.74	12,731.75	13,294.43	10,307.79	6,868.90	10,911.81	8,005.78	11,925.45	5,780.61	(20,352.55)	(31,212.07)	65,325.24
Totals	247,646.53	126,412.50	(38,812.14)	(4,766.91)	28,523.65	(18,220.59)	188,390.26	(65,474.40)	(29,230.74)	61,993.96	(1,329,659.60)	(1,682,661.75)	(2,515,859.23)

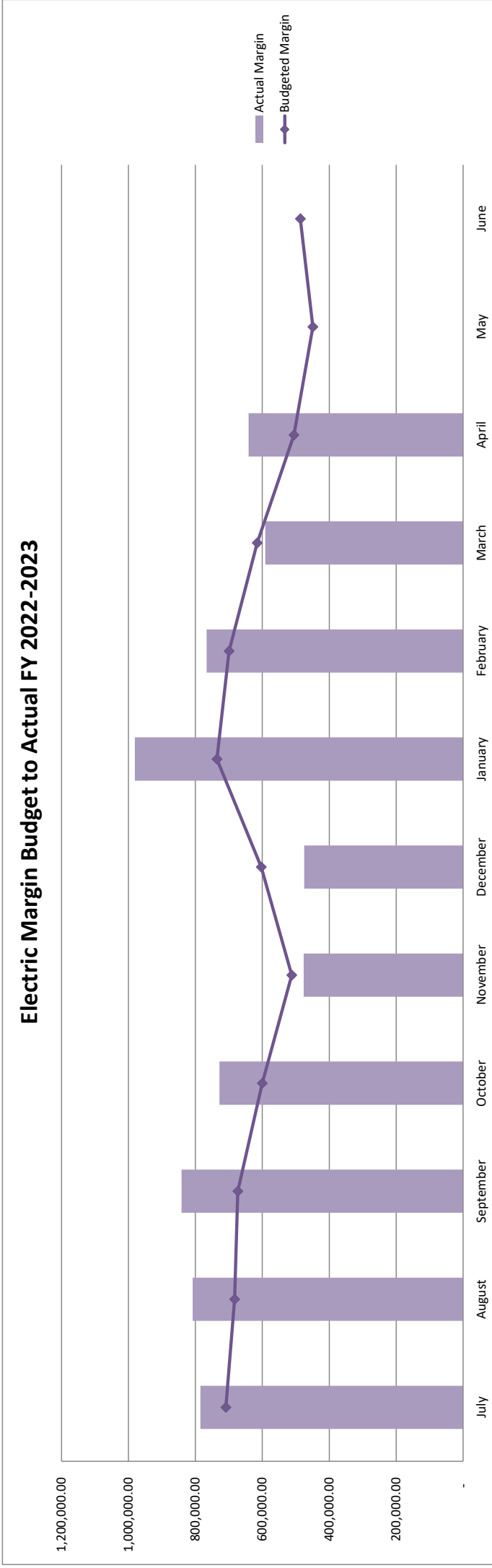
Electric Revenues Budget to Actual FY 2022-2023



Expenses													
Budget FY 23													
	July	August	September	October	November	December	January	February	March	April	May	June	Totals
NCMPA1	1,129,897.13	1,278,019.66	1,295,677.22	947,442.76	845,871.37	928,956.34	1,005,099.12	1,005,077.89	908,369.84	924,709.24	850,361.89	1,159,231.55	12,278,714.00
SEPA	42,962.83	43,672.77	40,713.23	31,606.28	30,642.60	32,417.88	33,272.52	34,740.11	31,937.85	30,544.02	30,351.40	37,138.51	420,000.00
Totals	1,172,859.96	1,321,692.43	1,336,390.45	979,049.04	876,513.96	961,374.22	1,038,371.63	1,039,818.00	940,307.69	955,253.26	880,713.29	1,196,370.05	12,698,714.00
Actual FY 23													
NCMPA1	1,306,177.15	1,277,989.04	1,086,830.91	804,743.10	899,374.00	1,038,466.52	944,600.32	872,992.00	903,033.91	849,518.61	-	-	9,983,725.56
SEPA	38,582.69	44,802.70	42,321.09	41,420.46	41,320.96	32,885.40	36,728.03	34,153.77	31,906.03	32,289.81	-	-	376,410.94
Totals	1,344,759.84	1,322,791.74	1,129,152.00	846,163.56	940,694.96	1,071,351.92	981,328.35	907,145.77	934,939.94	881,808.42	-	-	10,360,136.50
Expense Variance													
NCMPA1	(176,280.02)	30.62	208,846.31	142,699.66	(53,502.63)	(109,510.18)	60,498.80	132,085.89	5,335.93	75,190.63	850,361.89	1,159,231.55	2,294,988.44
SEPA	4,380.14	(1,129.93)	(1,607.86)	(9,814.18)	(10,678.36)	(467.52)	(3,455.51)	586.34	31.82	(1,745.79)	30,351.40	37,138.51	43,589.06
Totals	(171,899.88)	(1,099.31)	207,238.45	132,885.48	(64,181.00)	(109,977.70)	57,043.28	132,672.23	5,367.75	73,444.84	880,713.29	1,196,370.05	2,338,577.50



Margin	July	August	September	October	November	December	January	February	March	April	May	June	Totals
Budgeted Revenues	1,881,905.28	2,004,661.59	2,009,640.01	1,579,190.10	1,388,735.11	1,564,511.62	1,774,049.84	1,738,998.92	1,555,421.42	1,460,564.76	1,329,659.60	1,682,661.75	19,970,000.00
Budgeted Expenses	(1,172,859.96)	(1,321,692.43)	(1,336,390.45)	(979,049.04)	(876,513.96)	(961,374.22)	(1,038,371.63)	(1,039,818.00)	(940,307.69)	(955,253.26)	(880,713.29)	(1,196,370.05)	(12,698,714.00)
Budgeted Margin	709,045.32	682,969.16	673,249.56	600,141.06	512,221.15	603,137.39	735,678.20	699,180.91	615,113.73	505,311.51	448,946.31	486,291.70	7,271,286.00
Actual Revenues	2,129,551.81	2,131,074.09	1,970,827.87	1,574,423.19	1,417,258.76	1,546,291.03	1,962,440.10	1,673,524.52	1,526,190.68	1,522,558.72	-	-	17,454,140.77
Actual Expenses	(1,344,759.84)	(1,322,791.74)	(1,129,152.00)	(846,163.56)	(940,694.96)	(1,071,351.92)	(981,328.35)	(907,145.77)	(934,939.94)	(881,808.42)	-	-	(10,360,136.50)
Actual Margin	784,791.97	808,282.35	841,675.87	728,259.63	476,563.80	474,939.11	981,111.75	766,378.75	591,250.74	640,750.30	-	-	7,094,004.27
Margin Variance	75,746.65	125,313.19	168,426.31	128,118.57	(35,657.35)	(128,198.28)	245,433.55	67,197.84	(23,862.99)	135,438.79	(448,946.31)	(486,291.70)	(177,281.73)



DEBT SERVICE - ELECTRIC FUND FY 2022-23 FY 2023-24 FY 2024-25 FY 2025-26 FY 2026-27 FY 2027-28

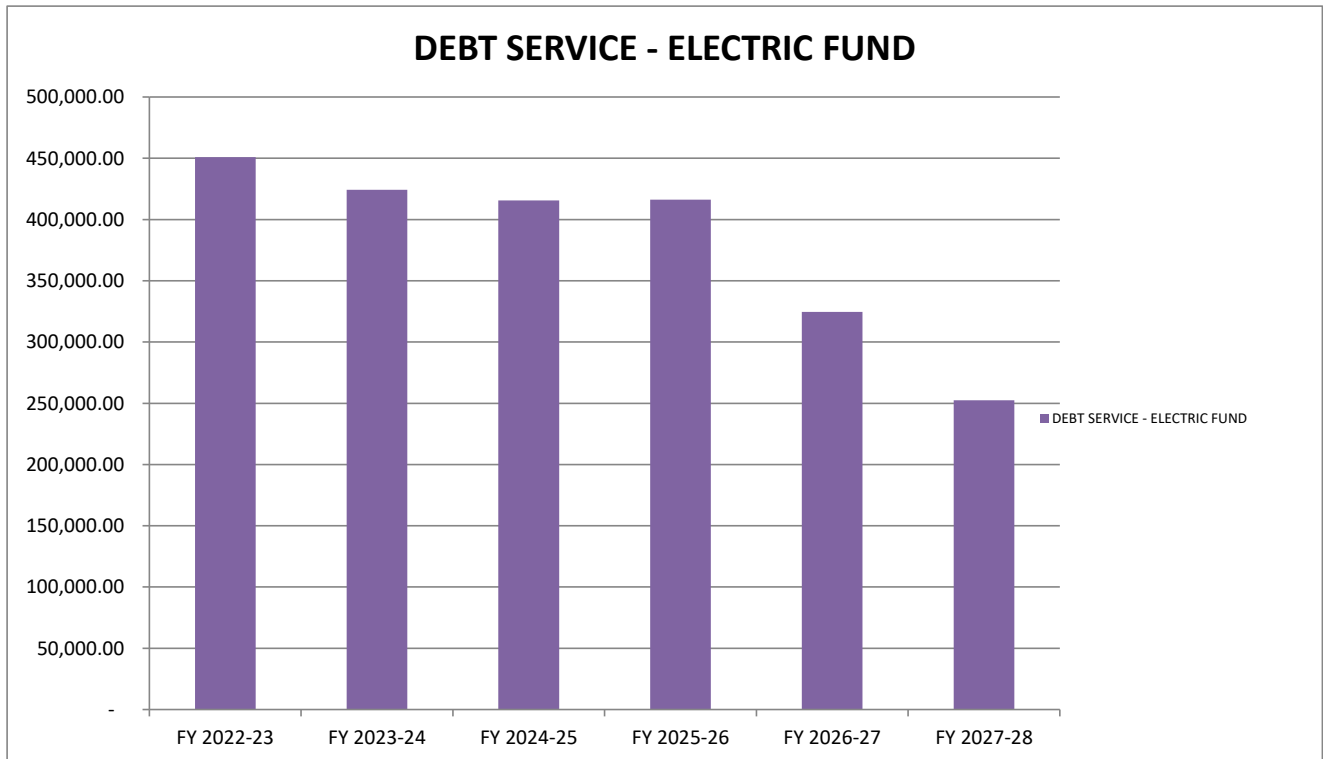
Revenue Bonds

Series 2021 Refunding Revenue Bonds						
Debt Retired In 2031	251,906.46	251,061.16	251,357.07	251,958.36	250,301.68	252,338.27

Installment Purchase Contracts

FY 18 Installment Purchase						
Debt Retired In 2023	25,727.86	-	-	-	-	-
FY 19 Installment Purchase						
Debt Retired In 2024	8,921.99	8,921.99	-	-	-	-
FY 21 Installment Purchase						
Debt Retired In 2026	89,952.50	89,952.50	89,952.50	89,952.50	-	-
FY 22 Installment Purchase						
Debt Retired In 2027	74,312.73	74,312.73	74,312.73	74,312.73	74,312.73	-
Total	<u>450,821.54</u>	<u>424,248.38</u>	<u>415,622.30</u>	<u>416,223.59</u>	<u>324,614.41</u>	<u>252,338.27</u>

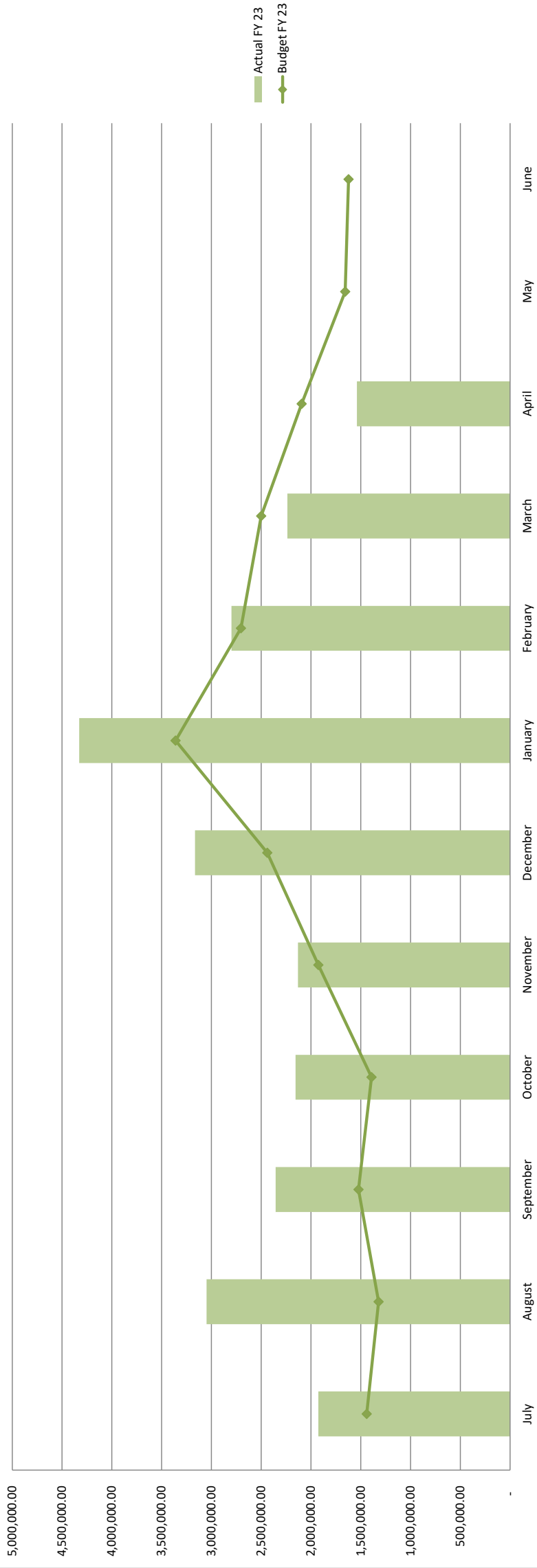
Installment Purchase Contracts are 59-month borrowings for purchase of items such as vehicles and capital equipment.



City of Shelby
Gas Revenues Budget to Actual
FY 2023

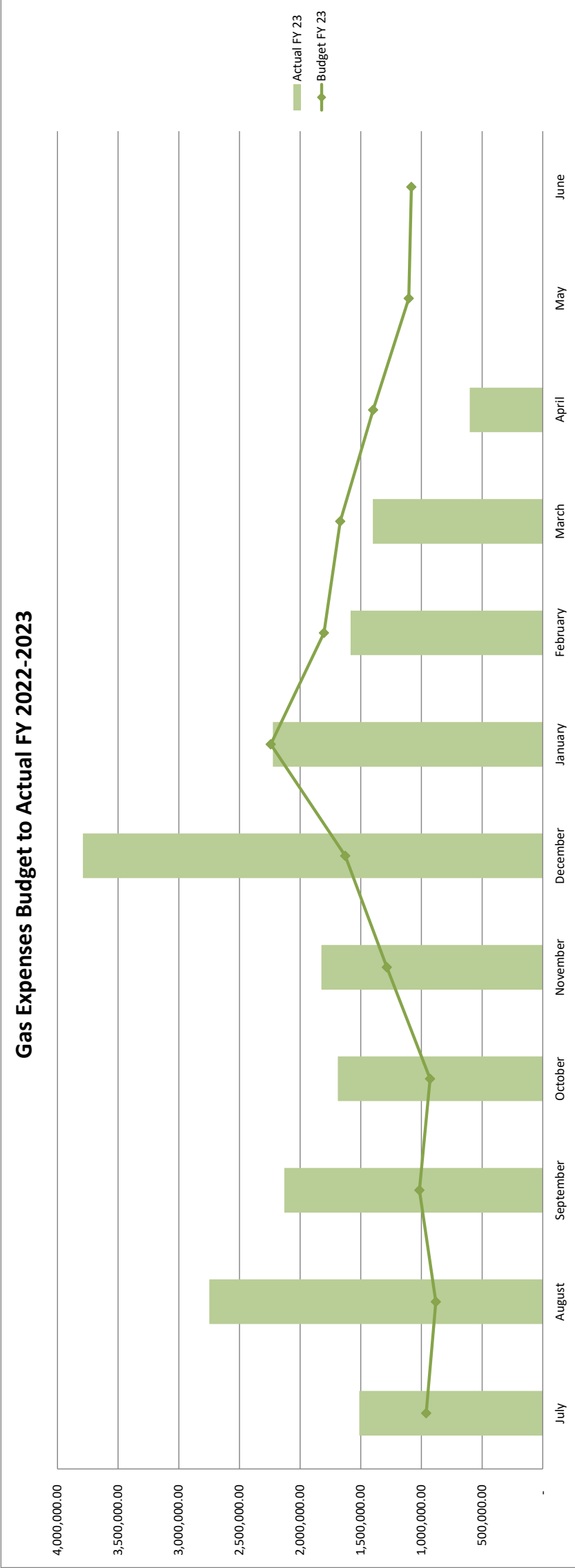
Revenues Budget FY 23	July	August	September	October	November	December	January	February	March	April	May	June	Totals
Residential	143,817.59	139,914.56	142,304.98	152,268.61	288,597.72	687,462.00	928,757.33	748,191.99	591,409.01	431,313.34	216,256.53	164,836.16	4,635,129.82
Commercial	187,475.43	203,606.16	222,489.45	231,942.11	330,516.37	665,856.40	962,015.78	770,671.13	620,889.05	498,047.94	236,695.57	209,937.55	5,140,142.94
High Load Factor	28,322.76	23,048.70	17,625.50	14,074.97	59,326.81	66,378.63	69,374.34	76,048.27	67,121.17	71,591.86	67,426.34	67,400.06	627,739.40
Interruptibles	86,605.91	87,394.43	83,246.67	80,882.81	104,721.13	90,118.97	86,188.49	123,336.75	84,862.03	88,152.61	82,399.34	87,737.00	1,085,646.13
Special lnd Class	994,081.66	866,950.23	1,056,723.90	913,262.16	1,143,331.48	928,968.29	1,313,549.15	985,032.25	1,136,138.08	1,005,256.67	1,052,959.85	1,092,834.96	12,489,088.70
Totals	1,440,303.35	1,320,914.08	1,522,390.51	1,392,430.66	1,926,493.51	2,438,784.29	3,359,885.09	2,703,280.39	2,500,419.34	2,094,362.42	1,655,737.64	1,622,745.73	23,977,747.00
Actual FY 23	July	August	September	October	November	December	January	February	March	April	May	June	Totals
Residential	147,256.99	155,189.28	162,150.49	229,574.73	380,302.68	692,648.49	1,113,727.43	792,628.73	500,117.65	378,637.41	-	-	4,552,233.88
Commercial	193,205.83	219,617.44	259,867.71	285,133.08	381,758.61	651,670.57	1,042,703.20	746,525.48	517,780.11	383,461.05	-	-	4,681,723.08
High Load Factor	31,013.69	39,924.05	40,543.33	28,989.83	26,750.14	26,289.91	32,141.92	25,629.10	25,405.66	18,586.49	-	-	295,274.12
Interruptibles	134,132.14	153,994.49	196,955.07	157,785.17	90,024.79	147,219.68	133,261.41	101,531.25	83,162.07	72,454.04	-	-	1,270,520.11
Special lnd Class	1,420,593.19	2,480,346.62	1,695,408.06	1,453,416.88	1,252,516.53	1,646,355.88	2,006,377.49	1,131,690.72	1,110,532.79	685,417.20	-	-	14,882,655.36
Totals	1,926,201.84	3,049,071.88	2,354,924.66	2,154,899.69	2,131,352.75	3,164,184.53	4,328,211.45	2,798,005.28	2,236,998.28	1,538,556.19	-	-	25,682,406.55
Revenue Variance	July	August	September	October	November	December	January	February	March	April	May	June	Totals
Residential	3,439.40	15,274.72	19,845.51	77,306.12	91,704.96	5,186.49	184,970.10	44,436.74	(91,291.36)	(52,675.93)	(216,256.53)	(164,836.16)	(82,895.94)
Commercial	5,730.40	16,011.28	37,378.26	53,190.97	51,242.24	(14,185.83)	80,687.42	(24,145.65)	(103,108.94)	(114,586.89)	(236,695.57)	(209,937.55)	(458,419.86)
High Load Factor	2,690.93	16,875.35	22,917.83	14,914.86	(32,576.67)	(40,088.72)	(37,232.42)	(50,419.17)	(41,715.51)	(53,005.37)	(67,426.34)	(67,400.06)	(332,465.28)
Interruptibles	47,526.23	66,600.06	113,708.40	76,902.36	(14,696.34)	57,100.71	47,072.92	(21,805.50)	(1,699.96)	(15,698.57)	(82,399.34)	(87,737.00)	184,873.98
Special lnd Class	426,511.53	1,613,396.39	638,684.16	540,154.72	109,185.05	717,387.59	692,828.34	146,658.47	(25,605.29)	(319,839.47)	(1,052,959.85)	(1,092,834.96)	2,393,566.66
Totals	485,898.49	1,728,157.80	832,534.15	762,469.03	204,859.24	725,400.24	968,326.36	94,724.89	(263,421.06)	(555,806.23)	(1,655,737.64)	(1,622,745.73)	1,704,659.55

Gas Revenues Budget to Actual FY 2022-2023

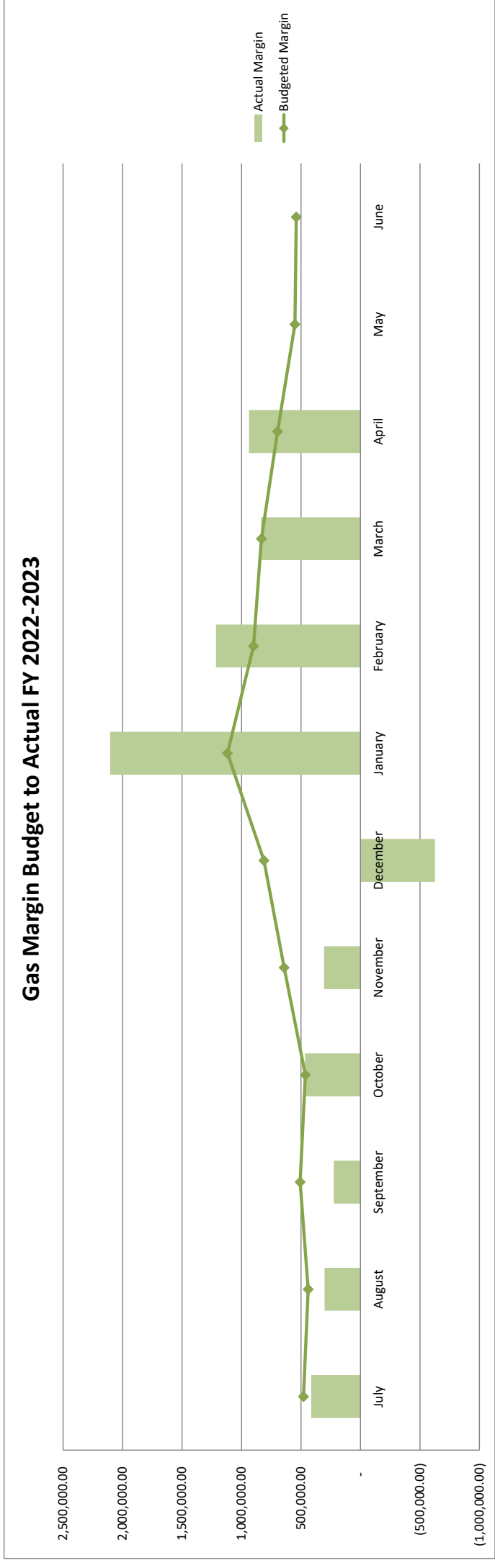


Expenses Budget FY 23	July	August	September	October	November	December	January	February	March	April	May	June	Totals
	961,093.37	881,426.65	1,015,868.93	929,148.62	1,285,520.95	1,627,365.10	2,242,002.20	1,803,859.48	1,668,493.26	1,397,537.42	1,104,849.52	1,082,834.50	16,000,000.00
Actual FY 23	1,512,881.58	2,747,763.73	2,130,815.63	1,689,287.21	1,824,855.55	3,790,075.50	2,224,132.80	1,583,419.43	1,401,202.42	601,248.11	-	-	19,505,681.96

Expense Variance	(551,788.21)	(1,866,337.08)	(1,114,946.70)	(760,138.59)	(539,334.60)	(2,162,710.40)	17,869.40	220,440.05	267,290.84	796,289.31	1,104,849.52	1,082,834.50	(3,505,681.96)
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Margin	July	August	September	October	November	December	January	February	March	April	May	June	Totals
Budgeted Revenues	1,440,303.35	1,320,914.08	1,522,390.51	1,392,430.66	1,926,493.51	2,438,784.29	3,359,885.09	2,703,280.39	2,500,419.34	2,094,362.42	1,655,737.64	1,622,745.73	23,977,747.00
Budgeted Expenses	961,093.37	881,426.65	1,015,868.93	929,148.62	1,285,520.95	1,627,365.10	2,242,002.20	1,803,859.48	1,668,493.26	1,397,537.42	1,104,849.52	1,082,834.50	16,000,000.00
Budgeted Margin	479,209.98	439,487.43	506,521.58	463,282.04	640,972.56	811,419.19	1,117,882.89	899,420.91	831,926.07	696,825.00	550,888.12	539,911.23	7,977,747.00
Actual Revenues	1,926,201.84	3,049,071.88	2,354,924.66	2,154,899.69	2,131,352.75	3,164,184.53	4,328,211.45	2,798,005.28	2,236,998.28	1,538,556.19	-	-	25,682,406.55
Actual Expenses	1,512,881.58	2,747,763.73	2,130,815.63	1,689,287.21	1,824,855.55	3,790,075.50	2,224,132.80	1,583,419.43	1,401,202.42	601,248.11	-	-	19,505,681.96
Actual Margin	413,320.26	301,308.15	224,109.03	465,612.48	306,497.20	(625,890.97)	2,104,078.65	1,214,585.85	835,795.86	937,308.08	-	-	6,176,724.59
Margin Variance	(65,889.72)	(138,179.28)	(282,412.55)	2,330.44	(334,475.36)	(1,437,310.16)	986,195.76	315,164.94	3,869.79	240,483.08	(550,888.12)	(539,911.23)	(1,801,022.41)



DEBT SERVICE - GAS FUND **FY 2022-23** **FY 2023-24** **FY 2024-25** **FY 2025-26** **FY 2026-27** **FY 2027-28**

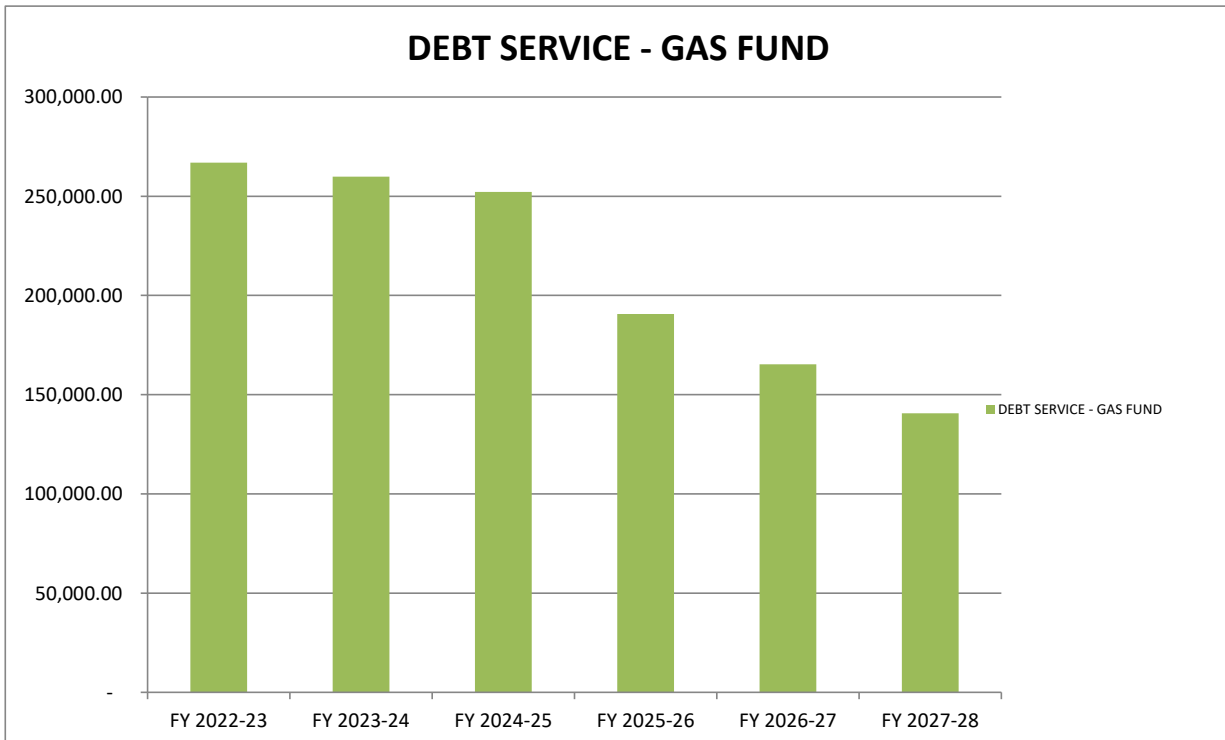
Revenue Bonds

Series 2021 Refunding Revenue Bonds						
Debt Retired In 2031	184,888.28	184,264.97	184,141.90	141,085.52	140,220.49	140,576.52

Installment Purchase Contracts

FY 18 Installment Purchase						
Debt Retired In 2023	6,424.24	-	-	-	-	-
FY 19 Installment Purchase						
Debt Retired In 2024	7,621.62	7,621.62	-	-	-	-
FY 20 Installment Purchase						
Debt Retired In 2025	18,518.00	18,518.00	18,518.00	-	-	-
FY 21 Installment Purchase						
Debt Retired In 2026	24,392.50	24,392.50	24,392.50	24,392.50	-	-
FY 22 Installment Purchase						
Debt Retired In 2027	25,105.65	25,105.65	25,105.65	25,105.65	25,105.65	-
Total Debt Service - Gas Fund	<u>266,950.29</u>	<u>259,902.74</u>	<u>252,158.05</u>	<u>190,583.67</u>	<u>165,326.14</u>	<u>140,576.52</u>

Installment Purchase Contracts are 59-month borrowings for purchase of items such as vehicles and capital equipment.



City of Shelby
 For 2023 10 (83.33% of the Fiscal Year)
 Utility Funds Expenditures by Department

	ORIGINAL APPROP	TRANFRS ADJSTMTS	REVISED BUDGET	YTD EXPENDED	ENCUMBRANCES	AVAILABLE BUDGET	PCT USED
TOTAL WATER ADMINISTRATION	3,205,592.00	52,264.85	3,257,856.85	2,497,447.24	5,139.85	755,269.76	76.80 %
TOTAL WATER LINES OPERATIONS	1,003,420.00	74,508.00	1,077,928.00	661,573.75	45,286.15	371,068.10	65.60 %
TOTAL WATER PLANT OPERATIONS	2,161,505.00	143,744.50	2,305,249.50	1,704,236.41	147,987.16	453,025.93	80.30 %
TOTAL WATER	6,370,517.00	270,517.35	6,641,034.35	4,863,257.40	198,413.16	1,579,363.79	76.20 %
TOTAL SEWER ADMINISTRATION	2,990,308.00	44,014.85	3,034,322.85	2,592,641.62	4,014.85	437,666.38	85.60 %
TOTAL SEWER LINES OPERATIONS	1,187,660.00	53,147.96	1,240,807.96	714,366.59	202,748.86	323,692.51	73.90 %
TOTAL SEWER PLANT OPERATIONS	2,443,132.00	205,775.84	2,648,907.84	1,962,621.46	224,087.24	462,199.14	82.60 %
TOTAL SEWER	6,621,100.00	302,938.65	6,924,038.65	5,269,629.67	430,850.95	1,223,558.03	82.30 %
TOTAL ELECTRIC ADMINISTRATION	2,854,131.00	4,014.85	2,858,145.85	1,958,102.37	30,218.65	869,824.83	69.60 %
TOTAL ELECTRIC PURCHASE	14,125,474.00	0.00	14,125,474.00	11,465,403.49	0.00	2,660,070.51	81.20 %
TOTAL ELECTRIC LINES	3,826,395.00	586,477.71	4,412,872.71	2,619,675.41	1,043,803.88	749,393.42	83.00 %
TOTAL ELECTRIC	20,806,000.00	590,492.56	21,396,492.56	16,043,181.27	1,074,022.53	4,279,288.76	80.00 %
TOTAL NATURAL GAS ADMINISTRATION	4,487,212.00	4,187,197.85	8,674,409.85	7,367,613.54	47,677.70	1,259,118.61	85.50 %
TOTAL NATURAL GAS PURCHASE	17,010,000.00	0.00	17,010,000.00	19,660,416.45	0.00	-2,650,416.45	115.60 %
TOTAL NATURAL GAS LINES	2,657,535.00	203,514.03	2,861,049.03	1,645,332.79	323,916.38	891,799.86	68.80 %
TOTAL NATURAL GAS	24,154,747.00	4,390,711.88	28,545,458.88	28,673,362.78	371,594.08	-499,497.98	101.70 %

City of Shelby
Weather Variances
Fiscal Year to Date at April 30, 2023

Month	Average Rain*	Actual Rain	Variance	Average CDD**	Actual CDD	Variance	Average HDD**	Actual HDD	Variance
July	4.30	5.00	0.70	388	523	135	0	0	0
August	4.40	5.80	1.40	563	427	-136	0	0	0
September	3.80	3.80	-	256	218	-38	5	23	18
October	3.80	2.50	(1.30)	109	6	-103	129	205	76
November	3.40	6.70	3.30	0	23	23	460	358	-102
December	4.00	5.40	1.40	1	0	-1	564	704	140
January	3.90	7.40	3.50	0	0	0	810	537	-273
February	3.90	3.40	(0.50)	0	11	11	586	343	-243
March	4.70	2.80	(1.90)	24	9	-15	464	349	-115
April	3.30	9.00	5.70	23	40	17	223	168	-55
May	4.40	0.00	(4.40)	116	0	-116	51	0	-51
June	4.30	0.00	(4.30)	337	0	-337	0	0	0
Totals	48.20	51.80	3.60	1,817	1,257	(560)	3,292	2,687	(605)

Heating Degree Days: This is a value which gives an indication of the need to heat a building in a given climate. The number of heating degrees in a day is defined as the difference between a reference value of 65°F and the average outside temperature for that day.

Cooling Degree Days: This is a value which gives an indication of the need to cool a building in a given climate. The number of cooling degrees in a day is defined as the difference between a reference value of 65°F and the average outside temperature for that day.

* Source www.weather.com

** Source www.climate.fizber.com

City of Shelby
Agenda Item Summary
June 5, 2023
City Hall Council Chamber

D. Unfinished Business

None

E. New Business

None

City of Shelby
Agenda Item Summary
June 5, 2023
City Hall Council Chamber

Agenda Item: F

City Manager's Report

I will report to Mayor and Council on a number of ongoing projects and issues. The projects and issues reported upon are intended to be for your information and do not necessarily require action by Council.

Agenda Item: G

Council Announcements and Remarks

H. Adjournment:

To adjourn a meeting of City Council, a majority of the Council members must vote for a motion to adjourn.

- 1) Motion to adjourn